

	PUBLIC UTILITY COMMISSION OF TEXAS			
	TEXAS-NEW MEXICO POWER COMPANY			
	IV-J-DCRF-A-1 SUMMARY OF DISTRIBUTION COST RECOVERY FACTOR			
	TEST YEAR ENDING 06/30/2025			
	DOCKET 58964			
			1	2
	Description	Reference Schedule	Company Total Electric	Total TX-Retail
Line No.				
1	Operation & Maintenance , including (A&G)	II-D-2	265,120,086	255,318,560
2	Depreciation and Amortization	II-E-1	146,374,545	87,661,007
3	Taxes Other Than Income Taxes	II-E-2	53,505,779	37,778,210
4	Federal Income Tax	II-E-3	35,939,467	19,947,468
5	Return on Rate Base	II-B	219,723,315	121,914,323
6	System Resiliency Program Cost & Carrying Charges			
7				
8	Total Revenue Requirement	I-A-1	720,663,192	522,619,569
9				
10	Other Non-Bypassable Charges	II-E-4	4,890,568	4,408,608
11	Other Revenues	II-E-5	(19,011,021)	(12,349,726)
12				
14	TOTAL ADJUSTED REVENUE REQUIREMENT		706,542,739	514,678,451
15				

	PUBLIC UTILITY COMMISSION OF TEXAS					
	TEXAS-NEW MEXICO POWER COMPANY					
	IV-J-DCRF-B RATE BASE BY FUNCTION					
	TEST YEAR ENDING 06/30/2025					
	DOCKET 58964					
			1	2	3	4
Line	Description	Reference	Test Year	Company	Company	Total
No.		Schedule	Total	Company	Total	TX-Retail
			Electric	Adjustments	Request	
1	Original Cost of Plant	II-B-1	3,682,402,200	-	3,682,402,200	2,111,768,037
2	General Plant	II-B-2	112,254,400	77,231,078	189,485,477	133,939,598
3	Comm. Equipment	II-B-3	2,134,844	1,811,964	3,946,808	2,121,362
4	Total Plant		3,796,791,444	79,043,041	3,875,834,485	2,247,828,997
5						
6	Minus: Accumulated Depreciation	II-B-5	(825,147,515)	(42,280,087)	(867,427,602)	(605,522,265)
7	Net Plant In Service		2,971,643,929	36,762,954	3,008,406,883	1,642,306,732
8						
9	Other Rate Base Items:					
10	CWIP and RWIP	II-B-4	275,075,528	(261,776,196)	13,299,332	12,980,040
11	Plant Held for Future Use	II-B-6	14,798	(14,798)	-	-
12	Accumulated Provisions and ADIT	II-B-7	(226,479,411)	(17,002,292)	(243,481,703)	(132,946,018)
13	Materials & Supplies 13-MOS. AVG.	II-B-8	28,289,643	(3,560,824)	24,728,819	13,499,605
14	Cash Working Capital	II-B-9	-	(3,346,416)	(3,346,416)	(1,406,634)
15	Prepayments 13-MOS. AVG.	II-B-10	10,207,382	(4,882,016)	5,325,365	2,907,148
16	Rate Base - Other	II-B-11	(82,405,308)	(0)	(82,405,308)	(44,985,534)
17	Regulatory Assets	II-B-12	108,122,132	(42,599,893)	65,522,239	54,604,448
18	Customer Deposits					
19						
20	Subtotal		112,824,764	(333,182,435)	(220,357,671)	(95,346,946)
21						
22	TOTAL RATE BASE		3,084,468,694	(296,419,481)	2,788,049,213	1,546,959,787
23						
24	Rate of Return		7.8809%	7.8809%	7.8809%	7.8809%
25						
26	RETURN ON RATE BASE		243,083,832	(23,360,517)	219,723,315	121,914,323

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-1 ORIGINAL COST OF PLANT						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
							Company	Total
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Total	TX-Retail
No.	Number		Schedule	Company	Non-Electric	Change	Electric	
1		Intangible Plant-Gross	II-B-1					
2	A301	Organization		-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		-	-	-	-	-
5	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	-	-
6		Subtotal		-	-	-	-	-
7								
8		Transmission Plant-Gross	II-B-1					
9	A349	Land Owned in Fee		-	-	-	-	-
10	A350	Land		9,151,314	-	-	9,151,314	-
11	A350.1	Land Rights		40,185,260	-	-	40,185,260	-
12	A351.01	Computer Hardware		300,547	-	-	300,547	-
13	A351.02	Computer Software		-	-	-	-	-
14	A351.03	Communication Equipment		1,604,272	-	-	1,604,272	-
15	A352	Structures and Improvements		65,054,916	-	-	65,054,916	-
16	A353.0	Station Equipment		357,362,240	-	-	357,362,240	-
17	A353.1	Transmission Meters		22,524,786	-	-	22,524,786	22,524,786
18	A354	Towers and Fixtures		11,952,667	-	-	11,952,667	-
19	A355	Poles and Fixtures		525,256,335	-	-	525,256,335	-
20	A356	O.H. Conductors & Devices		222,086,627	-	-	222,086,627	-
21	A357	Underground Conduit		-	-	-	-	-
22	A358	Underground Conductors		-	-	-	-	-
23	A359	Roads and Trails		554,492	-	-	554,492	-
24		Subtotal		1,256,033,455	-	-	1,256,033,455	22,524,786
25								
26		Distribution Plant-Gross	II-B-1					
27	A360	Land and Land Rights		13,166,696	-	-	13,166,696	13,166,696
28	A361	Structures and Improvements		19,893,985	-	-	19,893,985	19,893,985
29	A362	Station Equipment		828,832,638	-	-	828,832,638	491,707,144
30	A363	Storage Battery Equipment		-	-	-	-	-
31	A363.01	Computer Hardware		3,999,421	-	-	3,999,421	3,999,421
32	A363.016	Computer Hardware AMS		-	-	-	-	-
33	A363.02	Computer Software		19,863,362	-	-	19,863,362	19,863,362
34	A363.025	Computer Software CCA		1,126,621	-	-	1,126,621	1,126,621
35	A363.026	Computer Software AMS		1,895,055	-	-	1,895,055	1,895,055
36	A363.03	Communication Equipment		12,657,526	-	-	12,657,526	12,657,526

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-1 ORIGINAL COST OF PLANT						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
							Company	Total
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Total	TX-Retail
No.	Number		Schedule	Company	Non-Electric	Change	Electric	
37	A364	Poles,Towers & Fixtures-Primary		452,840,328	-	-	452,840,328	452,840,328
38	A365	O.H. Conductors & Devices-Primary		403,736,277	-	-	403,736,277	403,736,277
39	A366	Underground Conduits-Primary		76,019,068	-	-	76,019,068	76,019,068
40	A367	U.G. Conductors & Devices-Primary		169,575,082	-	-	169,575,082	169,575,082
41	A368	Line Transformers-Primary		206,861,693	-	-	206,861,693	206,861,693
42	A369	Services		109,606,732	-	-	109,606,732	109,606,732
43	A370	Meters		5,842,300	-	-	5,842,300	5,842,300
44	A370.1	Meters		9,042	-	-	9,042	9,042
45	A370.2	Meters		-	-	-	-	-
46	A370.3	Meters		5,320,231	-	-	5,320,231	5,320,231
47	A370.4	Meters		62,920,781	-	-	62,920,781	62,920,781
48	A371	Install. on Customer Prem.		4,096,619	-	-	4,096,619	4,096,619
49	A372	Leased Prop. on Cust. Premises		-	-	-	-	-
50	A373	Street Lights		28,098,966	-	-	28,098,966	28,098,966
51	A374	Land Owned in Fee		6,320	-	-	6,320	6,320
52		Subtotal		2,426,368,745	-	-	2,426,368,745	2,089,243,251
53								
54		TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	3,682,402,200	-	-	3,682,402,200	2,111,768,037
55		TOTAL TRAN, DIST PLANT-GROSS	II-B-1	3,682,402,200	-	-	3,682,402,200	2,111,768,037

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-2 GENERAL PLANT						
		TEST YEAR ENDING 06/30/2025						
		DOCKET NO. XXXX						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Electric	TX-Retail
1		General Plant-Gross	II-B-2					
2	A388	Land Owned in Fee		-	-	-	-	-
3	A389	Land and Land Rights		8,331,701	(2,127,809)	691,532	6,895,425	3,706,209
4	A390	Structures and Improvements		59,379,728	-	16,423,849	75,803,577	64,256,374
5	A391.0	Office Furniture & Equip.		2,890,095	-	295,952	3,186,047	2,700,715
6	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	-	-
7	A391.2	Office Furniture & Equip. - Application Software		-	-	-	-	-
8	A391.3	Office Furniture & Equip. - Networks		173	-	-	173	147
9	A391.4	Office Furniture & Equip. - Aztec		-	-	-	-	-
10	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	-	-
11	A392	Transportation Equipment		4,470,515	-	132,757	4,603,272	2,474,204
12	A393	Store Equipment		170,613	-	-	170,613	91,702
13	A394	Tools, Shop & Garage Equip.		17,989,788	-	200,459	18,190,246	9,777,041
14	A395	Laboratory Equipment		-	-	-	-	-
15	A396	Power Operated Equipment		2,651,685	-	7,866	2,659,552	1,429,477
16	A397.1	Computer Hardware		10,427,697	-	12,802,712	23,230,409	19,691,707
17	A397.2	Computer Software		5,589,660	-	48,803,759	54,393,419	29,616,158
18		Subtotal		111,901,655	(2,127,809)	79,358,886	189,132,732	133,743,734
19								
20	A398	Misc. Equipment		336,255	-	-	336,255	183,826
21	A399	Other Tangible Property		-	-	-	-	-
22	A399.1	Asset Retirement Costs for General Plant		16,490	-	-	16,490	12,039
23		Subtotal		352,745	-	-	352,745	195,864
24								
25		TOTAL GENERAL PLANT GROSS	II-B-2	112,254,400	(2,127,809)	79,358,886	189,485,477	133,939,598

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-3 COMMUNICATION EQUIPMENT						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1	A397	Total Communication Equipment	II-B-3	(32)	-	-	(32)	(17)
2	A397.3	Communication Equipment	II-B-3	2,134,876	-	1,811,964	3,946,840	2,121,380
3		Subtotal		2,134,844	-	1,811,964	3,946,808	2,121,362
4								
5		TOTAL COMMUNICATION EQUIPMENT	II-B-3	2,134,844	-	1,811,964	3,946,808	2,121,362
6								
7		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	114,389,244	(2,127,809)	81,170,850	193,432,285	136,060,960
8								
9		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	3,796,791,444	(2,127,809)	81,170,850	3,875,834,485	2,247,828,997
10								
11		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	3,796,791,444	(2,127,809)	81,170,850	3,875,834,485	2,247,828,997

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-4 CONSTRUCTION WORK IN PROGRESS						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1		Construction Work in Progress	II-B-4					
2	A107	Construction Work-in-Progress		268,898,838	-	(259,262,057)	9,636,781	9,391,318
3	A108	Retirement Work-in-Progress		6,176,690	-	(2,514,139)	3,662,552	3,588,722
4		Subtotal		275,075,528	-	(261,776,196)	13,299,332	12,980,040
5								
6		TOTAL CWIP	II-B-4	275,075,528	-	(261,776,196)	13,299,332	12,980,040

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-5 ACCUMULATED DEPRECIATION						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total Electric	TX-Retail
1		Intangible Plant						
2		Accumulated Depreciation	II-B-5					
3	A301	Organization		-	-	-	-	-
4	A302	Franchise & Consents-Merger assets-Other		-	-	-	-	-
5	A303	Miscellaneous Intangible Plant		-	-	-	-	-
6	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	-	-
7		Subtotal		-	-	-	-	-
8								
9		Transmission Plant						
10		Accumulated Depreciation	II-B-5					
11	A349	Land Owned in Fee		-	-	-	-	-
12	A350	Land		(97,397)	-	-	(97,397)	-
13	A350.1	Land Rights		(5,824,435)	-	-	(5,824,435)	-
14	A351.01	Computer Hardware		(37,663)	-	-	(37,663)	-
15	A351.02	Computer Software		-	-	-	-	-
16	A351.03	Communication Equipment		(339,223)	-	-	(339,223)	-
17	A352	Structures and Improvements		(4,051,225)	-	-	(4,051,225)	-
18	A353.0	Station Equipment		(52,165,924)	-	-	(52,165,924)	-
19	A353.1	Transmission Meters		(3,288,054)	-	-	(3,288,054)	(3,288,054)
20	A354	Towers and Fixtures		(3,902,630)	-	-	(3,902,630)	-
21	A355	Poles and Fixtures		(95,457,617)	-	-	(95,457,617)	-
22	A356	O.H. Conductors & Devices		(38,417,986)	-	-	(38,417,986)	-
23	A357	Underground Conduit		-	-	-	-	-
24	A358	Underground Conductors		-	-	-	-	-
25	A359	Roads and Trails		(30,290)	-	-	(30,290)	-
26		Subtotal		(203,612,443)	-	-	(203,612,443)	(3,288,054)
27								
28		Distribution Plant						
29		Accumulated Depreciation	II-B-5					
30	A360	Land and Land Rights		(154,067)	-	-	(154,067)	(154,067)
31	A361	Structures and Improvements		(10,336,189)	-	-	(10,336,189)	(10,336,189)
32	A362	Station Equipment		(97,641,049)	-	-	(97,641,049)	(57,925,809)
33	A363	Storage Battery Equipment		-	-	-	-	-
34	A363.01	Computer Hardware		(1,878,585)	-	-	(1,878,585)	(1,878,585)
35	A363.016	Computer Hardware AMS		-	-	-	-	-
36	A363.02	Computer Software		(5,195,165)	-	-	(5,195,165)	(5,195,165)
37	A363.025	Computer Software CCA		(134,700)	-	-	(134,700)	(134,700)
38	A363.026	Computer Software AMS		(946,115)	-	-	(946,115)	(946,115)
39	A363.03	Communication Equipment		(5,042,329)	-	-	(5,042,329)	(5,042,329)
40	A364	Poles, Towers & Fixtures		(112,185,252)	-	-	(112,185,252)	(112,185,252)

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-5 ACCUMULATED DEPRECIATION						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
41	A365	O.H. Conductors & Devices		(131,443,248)	-	-	(131,443,248)	(131,443,248)
42	A366	Underground Conduits		(29,475,801)	-	-	(29,475,801)	(29,475,801)
43	A367	U.G. Conductors & Devices		(51,384,549)	-	-	(51,384,549)	(51,384,549)
44	A368	Line Transformers		(48,070,028)	-	-	(48,070,028)	(48,070,028)
45	A369	Services		(82,594,908)	-	-	(82,594,908)	(82,594,908)
46	A370	Meters		(4,736,081)	-	-	(4,736,081)	(4,736,081)
47	A370.1	Meters		11,582	-	-	11,582	11,582
48	A370.2	Meters		-	-	-	-	-
49	A370.3	Meters		9,459,623	-	-	9,459,623	9,459,623
50	A370.4	Meters		(16,499,940)	-	-	(16,499,940)	(16,499,940)
51	A371	Install. on Customer Prem.		(2,812,174)	-	-	(2,812,174)	(2,812,174)
52	A372	Leased Prop. on Cust. Premises		-	-	-	-	-
53	A373	Street Lights		(10,837,442)	-	-	(10,837,442)	(10,837,442)
54	A374	Distribution Plant ARO		(6,253)	-	-	(6,253)	(6,253)
55		Subtotal		(601,902,670)	-	-	(601,902,670)	(562,187,431)
56								
57		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	(805,515,113)	-	-	(805,515,113)	(565,475,484)
58		TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	(805,515,113)	-	-	(805,515,113)	(565,475,484)
59								
60		TOTAL INT, TRAN, DIST PLANT-NET	II-B-5	2,876,887,087	-	-	2,876,887,087	1,546,292,553
61		TOTAL TRAN, DIST PLANT-NET	II-B-5	2,876,887,087	-	-	2,876,887,087	1,546,292,553
62								
63		General Plant	II-B-5					
64		Accumulated Depreciation						
65	A388	Land Owned in Fee		-	-	-	-	-
66	A389	Land and Land Rights		93	-	19,895	19,988	10,743
67	A390	Structures and Improvements		(4,748,242)	-	(6,754,698)	(11,502,940)	(9,750,690)
68	A391	Office Furniture & Equip.		(1,045,592)	-	(91,528)	(1,137,120)	(963,902)
69	A391.1	Office Furniture & Equip. - PC Systems		-	-	-	-	-
70	A391.2	Office Furniture & Equip. - PCs		-	-	-	-	-
71	A391.3	Office Furniture & Equip. - Comp. Hardware		(14)	-	-	(14)	(12)
72	A391.4	Office Furniture & Equip. - Aztec		-	-	-	-	-
73	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	-	-
74	A392	Transportation Equipment		(2,558,546)	-	(50,257)	(2,608,803)	(1,402,201)
75	A393	Store Equipment		(19,593)	-	-	(19,593)	(10,531)
76	A394	Tools, Shop & Garage Equip.		(6,411,125)	-	(97,416)	(6,508,542)	(3,498,264)
77	A395	Laboratory Equipment		-	-	-	-	-
78	A396	Power Operated Equipment		(1,192,006)	-	(6,179)	(1,198,185)	(644,010)
79		Subtotal		(15,975,025)	-	(6,980,184)	(22,955,209)	(16,258,866)
80								
81	A397	Communication Equipment		1	-	-	1	1

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-5 ACCUMULATED DEPRECIATION						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
82	A397.1	Computer Hardware		(2,297,103)	-	(6,222,128)	(8,519,231)	(7,221,492)
83	A397.2	Computer Software		(996,209)	-	(27,942,115)	(28,938,325)	(15,756,355)
84	A397.3	Communication Equipment		(199,265)	-	(1,135,660)	(1,334,925)	(717,506)
85	A398	Misc. Equipment		(151,340)	-	-	(151,340)	(82,736)
86	A399	Lignite Reserve Depletable		-	-	-	-	-
87	A399.1	Other Tangible-Deprc.		(13,460)	-	-	(13,460)	(9,826)
88		Subtotal		(3,657,376)	-	(35,299,904)	(38,957,280)	(23,787,914)
89								
90		TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	(19,632,401)	-	(42,280,087)	(61,912,489)	(40,046,780)
91		TOTAL GENERAL PLANT-NET	II-B-5	94,756,842	(2,127,809)	38,890,763	131,519,796	96,014,180
92								
93		TOTAL ACCUMULATED DEPRECIATION	II-B-5	(825,147,515)	-	(42,280,087)	(867,427,602)	(605,522,265)
94								
95		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-5	2,971,643,929	(2,127,809)	38,890,763	3,008,406,883	1,642,306,732
96								
97		TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-5	2,971,643,929	(2,127,809)	38,890,763	3,008,406,883	1,642,306,732

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-6 PLANT FOR FUTURE USE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	9
	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
Line	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
No.							Electric	
1		Other Rate Base Items						
2	A105	Plant Held for Future Use	WP/II-B-6	14,798	-	(14,798)	-	-
3		Subtotal		14,798	-	(14,798)	-	-
4								
5		TOTAL PLANT HELD FOR FUTURE USE	WP/II-B-6	14,798	-	(14,798)	-	-

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-7 ACCUMULATED PROVISION BALANCES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1		Other Rate Base Items						
2	A228200	Workers Compensation - Injury & Damages		(1,456)	-	-	(1,456)	(1,325)
3	A228202	Auto Self Insurance - Injury & Damages		(1,121,519)	-	-	(1,121,519)	(612,244)
4	A228203	General Liability - Injury & Damages		(4,165,458)	-	4,165,458	-	-
5	A228210	IBNR Workers Compensation Liability		(75,348)	-	-	(75,348)	(68,550)
6	A228211	IBNR Auto Liability		-	-	-	-	-
7	A228212	IBNR General Liability		(1,462,193)	-	-	(1,462,193)	(798,220)
8		Subtotal		(6,825,974)	-	4,165,458	(2,660,516)	(1,480,338)
9								
10		Accumulated Deferred Income Taxes	II-E-3.5	(219,653,437)	(32,823,099)	11,655,349	(240,821,187)	(131,465,680)
11								
12		TOTAL ACCUMULATED PROVISIONS		(226,479,411)	(32,823,099)	15,820,807	(243,481,703)	(132,946,018)

	PUBLIC UTILITY COMMISSION OF TEXAS																	
	TEXAS-NEW MEXICO POWER COMPANY																	
	IV-4-DCRF-B-8 TRANSMISSION MATERIALS AND SUPPLY																	
	TEST YEAR ENDING 06/30/2025																	
	DOCKET 58964																	
				1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Line No.	Account Number	Description	Reference Schedule	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	June 2024 through June 2025	Average Month
1				Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance		
2	Other Rate Base Items																	
3	(MONTHLY)																	
4	Working Capital																	
		Materials and Supplies*																
5	A154	Material and Supplies	B-B-8	12,501,759	12,853,694	13,578,578	13,657,790	13,915,991	13,854,729	13,293,536	13,739,422	14,019,533	14,098,100	14,103,619	15,092,216	15,443,480	180,152,447	13,857,881
6	A163	Undistributed M&S Expenses	B-B-8		(810,586)	(1,023,405)		(832,142)	(900,602)		81,369	162,747		(662,544)	(672,913)		(4,657,576)	(358,275)
7		Subtotal		12,501,759	12,043,108	12,555,174	13,657,790	13,083,849	12,954,127	13,293,536	13,821,291	14,182,280	14,098,100	13,441,075	14,419,302	15,443,480	175,494,871	13,499,605
8																		
9	TOTAL TRANSMISSION MATERIALS & SUPPLIES			B-B-8	12,501,759	12,043,108	12,555,174	13,657,790	13,083,849	12,954,127	13,293,536	13,821,291	14,182,280	14,098,100	13,441,075	14,419,302	15,443,480	175,494,871

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-9 CASH WORKING CAPITAL						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1		Other Rate Base Items						
2		Working Capital	WP/II-B-9					
3		Cash Working Capital		-	-	(3,346,416)	(3,346,416)	(1,406,634)
4		Subtotal		-	-	(3,346,416)	(3,346,416)	(1,406,634)
5								
6		TOTAL CASH WORKING CAPITAL	WP/II-B-9	-	-	(3,346,416)	(3,346,416)	(1,406,634)
7								
8		TOTAL WORKING CAPITAL	II-B-8-9	28,289,643	-	(1,581,875)	26,707,768	12,092,971

	PUBLIC UTILITY COMMISSION OF TEXAS																		
	TEXAS-NEW MEXICO POWER COMPANY																		
	IV-J-DCRF-B-10 PREPAYMENTS																		
	TEST YEAR ENDING 06/30/2025																		
	DOCKET 58964																		
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15		
Line No.	Account Number	Description	Reference Schedule	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	June 2024 through June 2025	Average	Month
				Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance		
1	Other Rate Base Items																		
2	(MONTHLY)																		
3	Working Capital																		
4	165	Prepayments	II-B-10																
5	A165025	Substation Maintenance Prepayment		19,305	16,088	12,870	9,653	6,435	3,218	(0)	35,070	31,882	28,694	25,506	22,318	211,944	422,884	32,537	
6		Insurance		3,443,815	4,634,731	4,126,754	3,690,443	3,708,287	3,199,088	2,689,889	2,313,180	1,805,773	1,298,365	790,958	283,550	5,358,776	37,343,609	2,872,585	
7		Prepaid Tax PNM		-	-	-	-	(516)	5,163	4,647	4,130	3,614	3,097	2,581	2,065	1,548	26,329	2,029	
8		Subtotal		3,463,120	4,650,819	4,139,624	3,700,896	3,714,205	3,207,468	2,694,535	2,352,381	1,841,269	1,336,157	819,845	387,932	5,572,269	37,792,923	2,907,148	
9																			
10	TOTAL TRANSMISSION PREPAYMENTS			II-B-10	3,463,120	4,650,819	4,139,624	3,700,896	3,714,205	3,207,468	2,694,535	2,352,381	1,841,269	1,336,157	819,845	387,932	5,572,269	37,792,923	2,907,148

[illegible]

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-B-12 REGULATORY ASSETS						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Electric	TX-Retail
1		Other Rate Base Items						
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12					
3	182310	Reg Asset - FAS 109 B		8,569,711	-	-	8,569,711	4,678,255
4	182348	Trans Line Safety Inspections		1,353,618	-	-	1,353,618	-
5	182351	REP Bad Debt Regulatory Asset		1,083,601	-	-	1,083,601	1,083,601
6	182357	Non-Standard Metering		26,056	-	-	26,056	26,056
7	182358	Catastrophe RSRV Under Collect		6,827,252	-	(3,183,300)	3,643,952	3,643,952
8	182360	Reg Asset-Pension Qualified		20,275,058	-	(1,404,406)	18,870,652	18,870,652
9	182364	Reg Asset-Benefit Cost Track		303,673	-	-	303,673	303,673
10	182375	I-2018 Interim AMS Recovery		9,025,784	-	7,549,612	16,575,397	16,575,397
11	182387	TNMP Load Shed Incentives		42,312	-	-	42,312	42,312
12	182388	Interim AMS Carrying Charges		2,756,454	-	(2,756,454)	-	-
13	182394	TNMP AMS Defd Depr & Interest		1,341,315	-	-	1,341,315	732,232
14	1823AC	TNMP System Resiliency - Program Costs		158,548	-	(158,548)	-	-
15	1823AC	TNMP System Resiliency - Filing Costs		2,560,887	-	-	2,560,887	2,560,887
16	1823AD	TNMP Circuit Segmentation		266,719	-	-	266,719	145,603
17	1823AM	TNMP Excess ADFIT		9,463,166	-	1,421,181	10,884,347	5,941,828
18	1823AN	TNMP Hurricane Beryl		20,390,361	-	(20,390,361)	-	-
19	1823BD	TNMP HB 5247	-	605,971	-	(605,971)	-	-
20	189303	Unamortized Loss on Reacquired Debt	-	23,071,646	-	(23,071,646)	-	-
23								
24		Subtotal		108,122,132	-	(42,599,893)	65,522,239	54,604,448
25								
26		TOTAL REGULATORY ASSETS		108,122,132	-	(42,599,893)	65,522,239	54,604,448
27								
28		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	112,824,764	(32,823,099)	(300,359,336)	(220,357,671)	(95,346,946)
29								
30		TOTAL RATE BASE	II-B-1-12	3,084,468,694	(34,950,908)	(261,468,573)	2,788,049,213	1,546,959,787
31								
32		Rate of Return	II-C-2.1	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%
33								
34		RETURN ON RATE BASE		243,083,832	(2,754,445)	(20,606,072)	219,723,315	121,914,323

	PUBLIC UTILITY COMMISSION OF TEXAS			
	TEXAS-NEW MEXICO POWER COMPANY			
	IV-J-DCRF-C RATE OF RETURN			
	TEST YEAR ENDING 06/30/2025			
	DOCKET 58964			
			1	2
			Company	Total
Line	Description	Reference	Total	TX-Retail
No.		Schedule	Request	
1	Requested Rate Base	II-B	2,788,049,213	1,546,959,787
2	Weighted Cost of Capital	II-C-2.1	7.8809%	7.8809%
3				
4	Return on Rate Base In Revenue Requirement		219,723,315	121,914,323

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-1 O&M EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Electric	TX-Retail
1		Transmission Expense						
2		Operation	II-D-1					
3	A560	Operation Super. & Engin.		236,768	-	102,559	339,327	-
4	A561	Load Dispatching		973,505	-	(208,267)	765,238	-
5	A562	Station Equipment		674,193	-	3,900	678,093	-
6	A563	Overhead Line Expense		241,968	-	73,407	315,374	-
7	A564	Underground Line Expense		-	-	-	-	-
8	A565	Wheeling Expense 23.67 Payments		155,754,695	-	17,876,087	173,630,782	173,630,782
9	A565.1	Wheeling Expense		-	-	-	-	-
10	A566	Misc. Transmission Expense		1,022,056	-	(38,757)	983,299	-
11	A567	Rents		1,903	-	-	1,903	-
12		Subtotal		158,905,088	-	17,808,929	176,714,017	173,630,782
13								
14		Maintenance	II-D-1					
15	A568	Maintenance Super. & Engin.		211,110	-	8,063	219,173	-
16	A569	Maint. of Structures		209,309	-	-	209,309	-
17	A570	Maint. of Station Equipment		340,495	-	131,601	472,096	-
18	A571	Maint. of Overhead Lines		109,153	-	332,178	441,331	-
19	A572	Maint. of Underground Lines		-	-	-	-	-
20	A573	Maint. of Misc. Trans.Plant		-	-	-	-	-
21		Subtotal		870,067	-	471,842	1,341,909	-
22								
23		TOTAL TRANSMISSION EXPENSE	II-D-1	159,775,155	-	18,280,771	178,055,926	173,630,782
24								
25		Distribution Expense						
26		Operation	II-D-1					
27	A580	Operation Super. & Engin.		402,627	-	191,349	593,975	593,975
28	A581	Load Dispatching		779,365	-	(261,607)	517,757	517,757
29	A582	Station Expense		970,100	-	464,262	1,434,362	1,434,362
30	A583P	Overhead Line Expense -Primary		1,014,717	-	97,871	1,112,588	1,112,588
31	A584	Underground Line Expense		948,722	-	77,944	1,026,665	1,026,665
32	A585	Street Lights		107,275	-	(4,771)	102,504	102,504
33	A586	Meter Expenses		1,783,750	-	(188,560)	1,595,190	1,595,190
34	A587	Customer Installation Expense		151,881	-	24,819	176,700	176,700
35	A588	Misc Distribution Expenses		7,162,289	-	(82,213)	7,080,076	7,080,076

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-1 O&M EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
36	A589	Rents		71,116	-	-	71,116	71,116
37		Subtotal		13,391,841	-	319,093	13,710,934	13,710,934
38								
39		Maintenance	II-D-1					
40	A590	Maintenance Super.& Engin.		221,531	-	(10,467)	211,065	211,065
41	A591	Maint. of Structures		227,812	-	(26,278)	201,534	201,534
42	A592	Maint. of Station Equipment		3,804,484	-	1,309,101	5,113,585	5,113,585
43	A593P	Maint. of Overhead Lines-Primary		15,823,210	-	14,104,597	29,927,807	29,927,807
44	A594P	Maint. of Underground Lines-Primary		1,268,770	-	27,578	1,296,348	1,296,348
45	A595	Maint. of Line Transformers		39,664	-	(11,071)	28,593	28,593
46	A596	Maint. of Street Lights		399,184	-	(116,735)	282,449	282,449
47	A597	Maint. of Meters		127,045	-	2,439	129,484	129,484
48	A598	Maint. of Misc. Dist. Plant.(371&372)		29,764	-	(137)	29,627	29,627
49		Subtotal		21,941,463	-	15,279,028	37,220,491	37,220,491
50								
51		TOTAL DISTRIBUTION EXPENSE	II-D-1	35,333,305	-	15,598,121	50,931,426	50,931,426
52		Customer Accounting Expenses	II-D-1					
53	A901	Supervision		741,201	-	89,231	830,432	830,432
54	A902	Meter Reading Expense		308,283	-	(4,502)	303,781	303,781
55	A903	Customer Records & Collection		1,272,700	-	232,954	1,505,654	1,505,654
56	A904	Uncollectible Accounts		-	-	-	-	-
57	A905	Misc. Customer Account Exp.		578,946	-	86,935	665,881	665,881
58		Subtotal		2,901,131	-	404,618	3,305,748	3,305,748
59								
60		Cust. Service & Information Expense	II-D-1					
61	A906.C	Customer Svc. & Infor.		-	-	-	-	-
62	A907	Supervision		25,106	-	5,888	30,994	30,994
63	A908.C	Customer Assistance		-	-	-	-	-
64	A909.C	Inform. & Instruct. Adv. Exp.		6,240	-	(4,359)	1,880	1,880
65	A910	Misc. Cust. Service & Inform.		16,012	-	(1,918)	14,094	14,094
66		Subtotal		47,358	-	(390)	46,968	46,968
67								
68		TOTAL-CUSTOMER SERVICE & INFO.& ACCOUNTING	II-D-1	2,948,488	-	404,228	3,352,716	3,352,716
69								
70		Sales Expense	II-D-1					

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-1 O&M EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
71	A911	Supervision		-	-	-	-	-
72	A912	Demonstrating & Selling Exp.		-	-	-	-	-
73	A913	Advertising Exp.		23,526	-	(1,731)	21,795	21,795
74	A916	Misc Sales Exp		-	-	-	-	-
75	A917	Sales Expense		-	-	-	-	-
76		Subtotal		23,526	-	(1,731)	21,795	21,795
77								
78		TOTAL SALES EXPENSE	II-D-1	23,526	-	(1,731)	21,795	21,795
79								
80		TOTAL O&M EXPENSE	II-D-1	198,080,474	-	34,281,388	232,361,863	227,936,719

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-2 A&G EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1		Administrative & General Expenses	II-D-2					
2	A920	Admin. & General Salaries		949,241	-	(57,138)	892,103	811,617
3	A921	Office Supplies		2,187,099	-	(78,344)	2,108,755	1,918,502
4	A922.1	Admin Expense Transferred		(3,624,154)	-	-	(3,624,154)	(3,297,181)
5	A922.2	Admin Expense Transferred		(21,485,415)	-	-	(21,485,415)	(19,546,990)
6	A922.9	Admin Expense Transferred		53,529,516	-	(18,296,796)	35,232,720	32,054,007
7	A923	Outside Services		4,799,636	-	(188,102)	4,611,535	4,441,045
8	A924	Property Insurance Exp.		1,312,142	-	5,681,600	6,993,742	3,817,924
9	A925.0	Injuries & Damages		12,280,242	-	448,917	12,729,159	11,580,728
10	A925.9	Injuries & Damages		(8,221,596)	-	-	(8,221,596)	(7,479,839)
11	A926	Pensions & Benefits		2,697,383	-	247,932	2,945,314	2,679,587
12	A928	Regulatory Commission		6,389,065	-	(6,146,265)	242,800	176,867
13	A930.1	Misc. General Expense		-	-	-	-	-
14	A930.2	Misc. General Expense		201,780	-	(56)	201,724	110,122
15	A931	Rents		108,079	-	-	108,079	98,328
16	A935	Maint. of General Plant		23,457	-	-	23,457	17,124
17		Subtotal		51,146,475	-	(18,388,251)	32,758,223	27,381,841
18								
19		TOTAL A&G EXPENSE	II-D-2	51,146,475	-	(18,388,251)	32,758,223	27,381,841
20								
21		TOTAL O&M & A&G EXPENSE	II-D-1-2	249,226,949	-	15,893,137	265,120,086	255,318,560
22								
23		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	249,226,949	-	15,893,137	265,120,086	255,318,560

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1		Transmission Expense						
2		Payroll						
3		<u>Operation</u>	II-D-3					
4	A560	Operation Super. & Engin.		201,236	-	102,559	303,795	-
5	A561	Load Dispatching		665,489	-	(208,267)	457,223	-
6	A562	Station Equipment		42,691	-	4,063	46,754	-
7	A563	Overhead Line Expense		119,119	-	73,407	192,525	-
8	A564	Underground Line Expense		-	-	-	-	-
9	A565.1	Wheeling Expense		-	-	-	-	-
10	A565.2	Wheeling Expense		-	-	-	-	-
11	A566	Misc. Transmission Expense		333,348	-	(35,881)	297,466	-
12	A567	Rents		-	-	-	-	-
13	A567R	Inter Fuel Credit		-	-	-	-	-
14		Subtotal		1,361,883	-	(64,120)	1,297,763	-
15								
16		<u>Maintenance</u>	II-D-3					
17	A568	Maintenance Super. & Engin.		177,304	-	8,139	185,444	-
18	A569	Maint. of Structures		-	-	-	-	-
19	A570	Maint. of Station Equipment		167,349	-	131,613	298,962	-
20	A571	Maint. of Overhead Lines		31,826	-	332,178	364,004	-
21	A572	Maint. of Underground Lines		-	-	-	-	-
22	A573	Maint. of Misc. Trans.Plant		-	-	-	-	-
23		Subtotal		376,480	-	471,931	848,410	-
24								
25		TOTAL TRANSMISSION EXPENSE - PAYROLL		1,738,362	-	407,811	2,146,173	-
26								
27		Distribution Expense						
28		Payroll						
29		<u>Operation</u>	II-D-3					
30	A581	Load Dispatching		484,950	-	(260,561)	224,389	224,389
31	A582	Station Expense		411,169	-	464,576	875,745	875,745
32	A583	Overhead Line Expense		253,972	-	99,426	353,397	353,397
33	A584	Underground Line Expense		516,001	-	77,944	593,945	593,945

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
34	A585	Street Light & Signal Systems		90,871	-	(4,771)	86,100	86,100
35	A586	Meter Expenses		1,439,019	-	(188,556)	1,250,463	1,250,463
36	A587	Customer Installation Expense		108,351	-	24,819	133,170	133,170
37	A588	Misc. Distribution Expenses		1,405,301	-	(44,204)	1,361,097	1,361,097
38	A589	Rents		-	-	-	-	-
39		Subtotal 581-589		4,709,633	-	168,673	4,878,306	4,878,306
40								
41	A580	Operation Super. & Engin.		358,640	-	192,366	551,006	551,006
42	A588	Misc. Distribution Expenses		-	-	-	-	-
43		Subtotal 580 & 588		358,640	-	192,366	551,006	551,006
44								
45		Subtotal		5,068,273	-	361,039	5,429,312	5,429,312
46								
47		Maintenance	II-D-3					
48	A591	Maint. of Structures		27,565	-	(26,240)	1,325	1,325
49	A592	Maint. of Station Equipment		1,770,556	-	1,311,164	3,081,720	3,081,720
50	A593	Maint. of Overhead Lines		4,214,047	-	5,321,079	9,535,126	9,535,126
51	A594	Maint. of Underground Lines		723,744	-	27,578	751,322	751,322
52	A595	Maint. of Line Transformers		17,006	-	(11,071)	5,935	5,935
53	A596	Maint. of Street Lights		259,904	-	(116,735)	143,169	143,169
54	A597	Maint. of Meters		87,004	-	2,494	89,498	89,498
55	A598.1	Maint. of Misc. Dist. Plant.(371&372)		229	-	(137)	92	92
56		Subtotal 591-598.1		7,100,053	-	6,508,134	13,608,186	13,608,186
57								
58	A590	Maintenance Super.& Engin.		213,857	-	(10,467)	203,390	203,390
59	A598.2	Maint. Of Misc. Dist. Plant - Other		-	-	-	-	-
60		Subtotal 590&598.2		213,857	-	(10,467)	203,390	203,390
61								
62		Subtotal		7,313,910	-	6,497,667	13,811,577	13,811,577
63								
64		TOTAL DISTRIBUTION EXPENSE - PAYROLL		12,382,182	-	6,858,706	19,240,889	19,240,889
65		Cust. Acct., Serv. ,Info. & Sales Expenses						
66		Payroll						

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
67		<u>Customer Accounting Expenses</u>	II-D-3					
68	A902	Meter Reading Expense		31,246	-	(4,502)	26,744	26,744
69	A903.R	Customer Records & Collection		1,089,749	-	233,161	1,322,910	1,322,910
70		Subtotal 902-903		1,120,995	-	228,659	1,349,654	1,349,654
71								
72	A901	Supervision		371,967	-	90,452	462,419	462,419
73	A904	Uncollectible Accounts		-	-	-	-	-
74	A905	Misc. Customer Account Exp.		494,597	-	86,935	581,532	581,532
75		Subtotal 901-905		866,565	-	177,387	1,043,951	1,043,951
76								
77		Subtotal Customer Accounting		1,987,560	-	406,045	2,393,605	2,393,605
78								
79		<u>Cust. Service & Info. Expense</u>	II-D-3					
80	A906.C	Customer Svc. & Infor.		-	-	-	-	-
81	A906.E	Customer Svc. & Infor.		-	-	-	-	-
82	A908.E	Customer Assistance		-	-	-	-	-
83	A909.C	Inform. & Instruct. Adv. Exp.		4,700	-	(4,359)	341	341
84		Subtotal 906-909		4,700	-	(4,359)	341	341
85								
86	A907	Supervision		807	-	6,161	6,968	6,968
87	A910	Misc. Cust. Service & Inform.		-	-	-	-	-
88		Subtotal 907&910		807	-	6,161	6,968	6,968
89								
90		Subtotal -Cust. Service & Information		5,507	-	1,802	7,309	7,309
91								
92		<u>Sales Expense</u>	II-D-3					
93	A912	Demonstrating & Selling Exp.		-	-	-	-	-
94	A913	Advertising Exp.		1,372	-	(1,258)	114	114
95	A917	Sales Expense		-	-	-	-	-
96		Subtotal 912-917		1,372	-	(1,258)	114	114
97								
98	A911	Supervision		-	-	-	-	-
99	A916	Misc. Sales Exp.		-	-	-	-	-
100		Subtotal -Sales		-	-	-	-	-

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
101								
102		TOT. CUST. ACCT., SERV., INFO., & SALES EXP. - PAYROLL		1,994,439	-	406,589	2,401,028	2,401,028
103								
104		TOTAL PAYROLL EXCLUDING A& G		16,114,984	-	7,673,107	23,788,090	21,641,917
105								
106		Administrative & General Expenses	II-D-3					
107		Payroll						
108	A920	Admin. & General Salaries		1,278,085	-	(57,138)	1,220,948	1,110,793
109	A921	Office Supplies		-	-	-	-	-
110	A923	Outside Services		-	-	-	-	-
111	A925	Injuries & Damages		-	-	-	-	-
112	A926	Pension and Benefits Load		-	-	-	-	-
113	A928	Regulatory Commission expenses		-	-	-	-	-
114	A930	Misc. General Expense		-	-	-	-	-
115	A935	Maintenance of General Plant		-	-	-	-	-
116		Subtotal		1,278,085	-	(57,138)	1,220,948	1,110,793
117								
118		TOTAL A&G EXPENSE - PAYROLL	II-D-3	1,278,085	-	(57,138)	1,220,948	1,110,793
119								
120		TOTAL T&D O&M PAYROLL EXPENSE	II-D-3	17,393,069	-	7,615,969	25,009,038	22,752,710

[illegible]

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-E-1 DEPRECIATION EXPENSE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total Electric	TX-Retail
1		Intangible Plant	II-E-1					
2		Depreciation and Amortization Expense						
3	A301	Organization		-	-	-	-	-
4	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	-	-
5	A303	Miscellaneous Intangible Plant		1,348,685	-	-	1,348,685	734,333
6	A303.6	Miscellaneous Intangible Plant-AMS		221,419	-	-	221,419	221,419
7		Subtotal		1,570,104	-	-	1,570,104	955,752
8								
9		Transmission Plant	II-E-1					
10		Depreciation and Amortization Expense						
11	A350	Land and Land Rights		126,061	-	408,403	534,464	-
12	A351.01	Computer Hardware		13,416	-	48,323	61,738	-
13	A351.02	Computer Software		-	-	-	-	-
14	A351.03	Communication Equipment		12,157	-	142,406	154,563	-
15	A352	Structures and Improvements		1,136,635	-	203,497	1,340,131	-
16	A353	Station Equipment		8,815,375	-	833,405	9,648,780	-
17				555,639	-	52,530	608,169	608,169
18	A354	Towers and Fixtures		258,590	-	104,771	363,361	-
19	A355	Poles and Fixtures		22,115,965	-	1,678,147	23,794,112	-
20	A356	O.H. Conductors & Devices		8,360,497	-	745,055	9,105,552	-
21	A357	Underground Conduit		-	-	-	-	-
22	A358	Underground Conductors		-	-	-	-	-
23	A359	Roads and Trails		11,104	-	152	11,256	-
24		Others		-	-	-	-	-
25		Subtotal		41,405,438	-	4,216,690	45,622,128	608,169
26								
27		Distribution	II-E-1					
28		Depreciation and Amortization Expense						
29	A360	Land and Land Rights		40,978	-	185,489	226,467	226,467
30	A361	Structures and Improvements		368,373	-	128,977	497,350	497,350
31	A362	Station Equipment		21,456,363	-	2,331,134	23,787,497	14,111,995
32	A363	Storage Battery Equipment		-	-	-	-	-
33	A363.01	Computer Hardware		180,483	-	684,194	864,677	864,677
34	A363.016	Computer Hardware AMS		-	-	-	-	-

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-E-1 DEPRECIATION EXPENSE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Total TX-Retail
35	A363.02	Computer Software		981,926	-	926,276	1,908,203	1,908,203
36	A363.025	Computer Software CCA		53,589	-	61,141	114,730	114,730
37	A363.026	Computer Software AMS		158,157	-	297,335	455,491	455,491
38	A363.03	Communication Equipment		678,859	-	675,962	1,354,821	1,354,821
39	A364	Poles,Towers & Fixtures		19,924,548	-	770,255	20,694,803	20,694,803
40	A365	O.H. Conductors & Devices		17,459,356	-	(704,300)	16,755,055	16,755,055
41	A366	Underground Conduits		2,098,968	-	52,371	2,151,340	2,151,340
42	A367	U.G. Conductors & Devices		5,485,116	-	619,587	6,104,703	6,104,703
43	A368	Line Transformers		3,713,034	-	341,455	4,054,489	4,054,489
44	A369	Services		6,302,865	-	(1,274,363)	5,028,502	5,028,502
45	A370	Meters		849,869	-	(670,511)	179,359	179,359
46	A370.1	Meters		-	-	-	-	-
47	A370.2	Meters		-	-	-	-	-
48	A370.3	Meters		540,180	-	(540,180)	-	-
49	A370.4	Meters		5,962,649	-	(2,168,525)	3,794,123	3,794,123
50	A371	Install. on Customer Prem.		-	-	154,729	154,729	154,729
51	A372	Leased Prop. on Cust. Premises		-	-	-	-	-
52	A373	Street Lights		818,985	-	445,468	1,264,453	1,264,453
53	A374	Distribution Plant ARO		134	-	-	134	134
54		Subtotal		87,074,431	-	2,316,495	89,390,926	79,715,425
55								
56		General Plant	II-E-1					
57		Depreciation and Amortization Expense						
58	A389.1	Land and Land Rights		-	-	-	-	-
59	A390	Structures and Improvements		1,071,813	-	950,747	2,022,561	1,714,463
60	A391	Office Furniture & Equipment		771,942	-	(594,917)	177,025	150,059
61	A392	Transportation equipment		222,247	-	(213,552)	8,696	4,674
62	A393	Store Equipment		5,886	-	-	5,886	3,164
63	A394	Tools, Shop & Garage Equip		608,856	-	18,397	627,253	337,141
64	A395	Lab Equip		-	-	-	-	-
65	A396	Power Operated Equipment		238,866	-	(237,445)	1,421	764
66	A397	Communication Equipment		1,897,868	-	(1,897,874)	(5)	(3)
67	A397.1	Computer Hardware		23,735	-	1,267,412	1,291,147	1,094,466
68	A397.2	Computer Software		-	-	5,147,235	5,147,235	2,802,570
69	A397.3	Communication Equipment		1,355	-	492,000	493,355	265,172

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-E-1 DEPRECIATION EXPENSE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
70	A398	Misc. Equipment		16,813	-	0	16,813	9,191
71	A399	Other Tangible Property		-	-	-	-	-
72	A399.1	Asset Retirement Costs for General Plant		291	-	(291)	-	-
73		Subtotal		4,859,674	-	4,931,713	9,791,387	6,381,661
74								
75		TOTAL DEPRECIATION & AMORTIZATION	II-E-1	134,909,647	-	11,464,898	146,374,545	87,661,007

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-E-2 TAXES OTHER THAN INCOME TAXES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
							Company	Total
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Total	TX-Retail
No.	Number		Schedule	Company	Non-Electric	Change	Electric	
1		<u>Taxes Other than Income Taxes</u>						
2								
3		Payroll-Related	II-E-2					
4		FICA		3,689,549	-	561,297	4,250,846	3,867,332
5		FUTA		18,598	-	-	18,598	16,920
6		SUTA (NM & TX)		21,789	-	-	21,789	19,823
7		WC		-	-	-	-	-
8		Payroll Tax Load		(2,096,046)	-	-	(2,096,046)	(1,906,940)
9		Total Payroll		1,633,890	-	561,297	2,195,187	1,997,136
10								
11		Property Related	II-E-2					
12		Ad Valorem		29,086,442	-	2,894,213	31,980,655	17,458,425
13		Street Rental*		15,264,039	-	356,549	15,620,588	15,620,588
14		Total Property		44,350,481	-	3,250,762	47,601,243	33,079,013
15								
16		Franchise		-	-	-	-	-
17		Total Non-Revenue Related		-	-	-	-	-
18								
19		Revenue Related	II-E-2					
20		Gross Receipts Tax**		2,024,576	-	(2,024,576)	-	-
21		Sales and Use Tax**		2,013,304	-	(2,013,304)	-	-
22		Texas Margin Tax		2,836,077	-	873,272	3,709,349	2,702,062
23		Total Revenue Related		6,873,956	-	(3,164,607)	3,709,349	2,702,062
24								
25		TOTAL TAXES OTHER THAN INCOME TAXES		52,858,327	-	647,452	53,505,779	37,778,210

		PUBLIC UTILITY COMMISSION OF TEXAS							
		TEXAS-NEW MEXICO POWER COMPANY							
		IV-J-DCRF-E-3 FEDERAL INCOME TAXES							
		TEST YEAR ENDING 06/30/2025							
		DOCKET 58964							
				1	2	3		4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Change	Total	TX-Retail
								Electric	
1		Federal Income Taxes	II-E-3						
2									
3		Return on Rate Base		243,083,832	-	243,083,832	(23,360,517)	219,723,315	121,914,323
4									
5		Deductions:							
6		Synchronized Interest		(90,570,557)	-	-	8,703,890	(81,866,667)	(45,424,034)
7		ITC Amortization		-	-	-	-	-	-
8		Amortization of Protected Excess DFIT		(2,670,042)	-	-	-	(2,670,042)	(1,457,592)
9		AFUDC Equity		(551,883)	-	-	-	(551,883)	(301,276)
10		Protected Excess Reserve Adjustment		2,176,869	-	-	-	2,176,869	1,188,366
11		Amortization of Unprotected Excess DFIT		-	-	-	-	-	-
12		Depletion		-	-	-	-	-	-
13		Other		-	-	-	-	-	-
14		Subtotal		(91,615,613)	-	-	8,703,890	(82,911,722)	(45,994,536)
15									
16		Additions:							
17		Depreciation Adjustment		202,833	-	-	-	202,833	110,728
18		Meals and Entertainment		83,396	-	-	(41,698)	41,698	22,763
19		Lobbying		16,718	(16,718)	-	-	-	-
20		Fines and Penalties		(15,543)	15,543	-	-	-	-
21		Prior year adjustments		-	-	-	-	-	-
22		Provision for contingencies		26,556	(26,556)	-	-	-	-
23		Subtotal		313,960	(27,731)	-	(41,698)	244,531	133,491
24									
25		Taxable Component of Return		151,782,179	(27,731)	243,083,832	(14,698,324)	137,056,123	76,053,278
26		Tax Factor		26.58%	26.58%	0.00%	26.58%	26.58%	26.58%
27									
28		Federal Income Taxes Before Adjust.		40,347,162	(7,372)	-	(3,907,150)	36,432,640	20,216,694
29									
30		Tax Credits							
31		ITC Amortization		-	-	-	-	-	-
32		Amortization of Protected Excess DFIT		(2,670,042)	-	-	-	(2,670,042)	(1,457,592)
33		Amortization of Excess Deferred Taxes		-	-	-	-	-	-
34		Amortization of Reg Asset for EDFIT Over-Return		2,176,869	-	-	-	2,176,869	1,188,366
35		Amortization of Unprotected Excess DFIT		-	-	-	-	-	-
36		Subtotal		(493,173)	-	-	-	(493,173)	(269,226)
37		ADD:							
38		Prior Year Adjustments		-	-	-	-	-	-
39		Other		-	-	-	-	-	-
40		Subtotal		-	-	-	-	-	-
41									
42		TOTAL FEDERAL INCOME TAXES	II-E-3	39,853,989	(7,372)	-	(3,907,150)	35,939,467	19,947,468

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		IV-J-DCRF-E-4 OTHER EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1		Misc.Other Expenses						
2		Misc.Items	II-E-4					
3	403100	Depreciation Expense for ARO		425	-	-	425	232
4		Trans Line Safety Inspections		-	-	270,724	270,724	-
5		REP Bad Debt Regulatory Asset		-	-	216,720	216,720	216,720
6		Reg Asset-Benefit Cost Track		-	-	60,735	60,735	60,735
7		I-2018 Interim AMS Recovery		-	-	3,315,079	3,315,079	3,315,079
8		TNMP Load Shed Incentives		-	-	8,462	8,462	8,462
9		TNMP AMS Defd Depr & Interest		-	-	268,263	268,263	146,446
10		TNMP System Resiliency - Filing Costs		-	-	512,177	512,177	512,177
11		TNMP Circuit Segmentation		-	-	53,344	53,344	29,121
12		TNMP Excess ADFIT		-	-	-	-	-
13	411100	Accretion Expense for ARO		78,465	-	-	78,465	42,834
14	426100	Donations-Environmental		5,460	-	-	5,460	5,460
15	426101	Donations-Other		26,890	-	-	26,890	26,890
16	426103	Donations-Economic Vitality		64,684	-	-	64,684	35,311
17	426106	Donations-Employee Engagement		1,020	-	-	1,020	1,020
18	426107	Donations-Education		8,119	-	-	8,119	8,119
19	426200	Insurance-Life		26,556	-	(26,556)	-	-
20	426300	Penalties		15,725	-	(15,725)	-	-
21	426400	Political-Civic-Social-Comm		396,228	-	(396,228)	-	-
22	426500	Oth Ded-Write Off Misc		(11,793)	-	11,793	-	-
23		Subtotal		611,779	-	4,278,788	4,890,568	4,408,608
24								
25		TOTAL MISCELLANEOUS OTHER EXPENSES		611,779	-	4,278,788	4,890,568	4,408,608
26								
27		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	188,379,754	-	16,391,138	204,770,891	129,847,825
28								
29		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	228,233,742	(7,372)	12,483,988	240,710,359	149,795,293

	PUBLIC UTILITY COMMISSION OF TEXAS							
	TEXAS-NEW MEXICO POWER COMPANY							
	IV-J-DCRF-E-5 REVENUE CREDITS							
	TEST YEAR ENDING 06/30/2025							
	DOCKET 58964							
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	Total
No.	Number		Schedule	Company	Non-Electric	Change	Total	TX-Retail
							Electric	
1	Other Revenues:		II-E-5					
2	Non-Electric Revenue							
3								
4	A451.100	Miscellaneous Customer Revenue		2,017,731	-	482,768	2,500,499	2,500,499
5	A451.101	Non-Standard Metering		624	-	(624)	-	-
6	A451.900	Miscellaneous Customer Revenue		-	-	-	-	-
7	A454	Rent From Electric Property		1,833,233	-	-	1,833,233	1,833,233
8	A455	Interdepartmental Rent		160,384	-	-	160,384	117,086
9	A456.502	Revenues from Transmission of Electricity of Others	Revenues	160,359,284	-	(160,359,284)	-	-
10	A456.502	Revenues from DC Exports		262,364	-	18,525	280,889	-
11	A456.503	Other Electric Revenue		7,852,887	-	(7,852,887)	-	-
12		Debt Refinance Revenue		-	-	14,236,016	14,236,016	7,898,908
13		Subtotal		172,486,507	-	(153,475,486)	19,011,021	12,349,726
14								
15	TOTAL OTHER REVENUES		II-E-5	172,486,507	-	(153,475,486)	19,011,021	12,349,726

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-1 REVENUE SUMMARY
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

Line No.	Description	1 Test Year Revenue Requirement	2 Retail Charges Paid By Ratepayers	3 Residential	4 Secondary ≤ 5 kW	5 Secondary > 5 kW	6 Secondary > 5 kW IDR	7 Primary NIDR	8 Primary IDR	9 Primary Substation	10 Transmission	11 Lighting	12 WDLS
1	Transmission (TRAN)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2													
3	Distribution (DIST) (excluding Acct 565)	310,299,854	310,299,854	155,817,608	211,297	74,245,940	12,674,891	19,119,861	36,598,734	271,713	128,243	5,419,294	5,812,272
4													
5	Metering (MET)	24,944,452	24,944,452	16,488,846	1,211,517	4,218,376	35,229	131,977	52,744	4,020	2,707,246	46,081	48,415
6													
7	Customer												
8	Billing (TBILL)	3,192,934	3,192,934	2,503,057	170,313	277,120	72,469	9,679	93,085	4,094	51,801	6,798	4,518
9	T&D Customer Service (TDCS)	2,610,428	2,610,428	1,825,187	132,143	251,649	23,571	10,093	30,557	1,414	35,456	289,927	10,431
10													
11	DIST + MET + TBILL + TDCS	341,047,668	341,047,668	176,634,698	1,725,271	78,993,084	12,806,160	19,271,609	36,775,121	281,241	2,922,747	5,762,100	5,875,637
12													
13	Total Pertaining to This Rate Case (1+11)												
14													
15	Revenue Charges Approved in Other Dockets												
16													
17	Rate Case Expense Rider (Rider RCE)	1,413,504	1,413,504	665,416	6,148	351,657		205,252		5,587	147,456	15,852	16,137
18	Energy Efficiency Cost Recovery Factor (EECRF)	6,950,920	6,950,920	4,154,174	(93,033)		2,219,792		670,213		-	(228)	-
19	Hurricane Beryl	5,413,036	5,413,036	2,797,346	27,747		1,569,773	-	972,440	43	493	28,424	16,770
20													
21	Transmission Cost Recovery Factor (TCRF)	173,630,782	173,630,782	65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-
22	Subtotal	187,408,242	187,408,242	73,270,264	454,052	33,364,399	7,021,272	7,047,708	13,488,868	1,758,686	50,916,066	54,019	32,906
23													
24	Total Revenue Charges (11+20)	528,455,910	528,455,910	249,904,962	2,179,323	112,357,483	19,827,432	26,319,318	50,263,989	2,039,927	53,838,813	5,816,119	5,908,543
25													
26	Non-Revenue Charges Approved In Other Dockets												
27	Nuclear Decommissioning Charge (NDC)	-	-	-	-	-	-	-	-	-	-	-	-
28	Subtotal	-	-	-	-	-	-	-	-	-	-	-	-
29													
30	Total Charges (25+22)	528,455,910	528,455,910	249,904,962	2,179,323	112,357,483	19,827,432	26,319,318	50,263,989	2,039,927	53,838,813	5,816,119	5,908,543

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964**

No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR	PRIMARY NIDR
1	Move-In	0	0	0	0	0	0
2	Self-Contained	0	0	0	0	0	0
3	New	\$ 433,890	\$ 385,072	\$ 45,038	\$ 3,618	\$ -	\$ -
4	Existing	\$ 83,848	\$ 80,391	\$ 1,629	\$ 1,811	\$ -	\$ 10
5	CT/Other	0	0	0	0	0	0
6	New	\$ 49,939	\$ -	\$ 36,262	\$ 7,546	\$ -	\$ 6,131
7	Existing	\$ 54,468	\$ 267	\$ 5,607	\$ 37,113	\$ -	\$ 10,413
8	Priority Move-In	0	-	-	-	-	-
9	Self-Contained	\$ 19,734	\$ 10,710	\$ 2,056	\$ 6,890	\$ -	\$ 52
10	CT/Other	\$ 25,685	\$ 2,354	\$ 3,766	\$ 16,269	\$ -	\$ 3,296
11	Move-out	0	0	0	0	0	0
12	Move-Out	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Clearance requested	0	0	0	0	0	0
14	Three business day's notice (residential)	\$ 322,152	\$ 322,152	0	0	0	0
15	Three business day's notice (non-residential)	\$ 53,801	0	\$ 16,526.43	\$ 33,263.28	\$ 1,065.08	\$ 1,409.32
16	Less than Three business days	0	0	0	0	0	0
17	Disconnect for Non-Payment (DNP)	0	0	0	0	0	0
18	DNP at Meter	\$ 106,401	\$ 100,821	\$ 1,421	\$ 4,133	\$ -	\$ 20
19	DNP at Premium Location	\$ 3,749	\$ 1,195	\$ -	\$ 2,191	\$ -	\$ 363
20	Reconnect After Disconnect for Non-Payment (DNP)	0	0	0	0	0	0
21	At Meter	0	0	0	0	0	0
22	Standard	\$ 89,037	\$ 84,612	\$ 989	\$ 3,423	\$ -	\$ 6
23	Same Day reconnect	\$ 1,426	\$ 782	\$ 129	\$ 451	\$ 62	\$ 2
24	Weekend	\$ 464	\$ 449	\$ 2	\$ 13	\$ -	\$ -
25	Holiday	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Reconnect at Premium location	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Standard	\$ 4,785	\$ 1,074	\$ -	\$ 3,223	\$ -	\$ 488
28	Non-Business Day Standard	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Non-Business Day Same Day	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	Weekend	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	Holiday	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	Meter Testing	\$ -	0	0	0	0	0
33	Self Contained	\$ -	0	0	0	0	0
34	First Meter test in last 4 years	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	Meter test found outside accuracy standards	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	All Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	CT/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	First Meter test in last 4 years	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	Meter test found outside accuracy standards	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	All Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	Competitive meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLS	TOTAL
1	Move-In	0		0	0		0
2	Self-Contained	0		0	0		0
3	New	\$ -		\$ 54	\$ 108		\$ 433,890
4	Existing	\$ 2		\$ 4	\$ 1		\$ 83,848
5	CT/Other	0		0	0		0
6	New	\$ -		\$ -	\$ -		\$ 49,939
7	Existing	\$ 1,068		\$ -	\$ -		\$ 54,468
8	Priority Move-In	\$ -		\$ -	\$ -		\$ -
9	Self-Contained	\$ -		\$ 26	\$ -		\$ 19,734
10	CT/Other	\$ -		\$ -	\$ -		\$ 25,685
11	Move-out	0		0	0		\$ -
12	Move-Out	\$ -		\$ -	\$ -		0
13	Clearance requested	0		0	0		0
14	Three business day's notice (residential)	0		0	0		\$ 322,152
15	Three business day's notice (non-residential)	\$ 448.42		\$ -	\$ 1,088.05		\$ 53,801
16	Less than Three business days	0		0	0		0
17	Disconnect for Non-Payment (DNP)	0		0	0		0
18	DNP at Meter	\$ 2		\$ -	\$ 6		\$ 106,401
19	DNP at Premium Location	\$ -		\$ -	\$ -		\$ 3,749
20	Reconnect After Disconnect for Non-Payment (DNP)	0		0	0		0
21	At Meter	0		0	0		0
22	Standard	\$ 2		\$ -	\$ 6		\$ 89,037
23	Same Day reconnect	\$ -		\$ -	\$ -		\$ 1,426
24	Weekend	\$ -		\$ -	\$ -		\$ 464
25	Holiday	\$ -		\$ -	\$ -		\$ -
26	Reconnect at Premium location	\$ -		\$ -	\$ -		\$ -
27	Standard	\$ -		\$ -	\$ -		\$ 4,785
28	Non-Business Day Standard	\$ -		\$ -	\$ -		\$ -
29	Non-Business Day Same Day	\$ -		\$ -	\$ -		\$ -
30	Weekend	\$ -		\$ -	\$ -		\$ -
31	Holiday	\$ -		\$ -	\$ -		\$ -
32	Meter Testing	0		0	0		0
33	Self Contained	0		0	0		\$ -
34	First Meter test in last 4 years	\$ -		\$ -	\$ -		\$ -
35	Meter test found outside accuracy standards	\$ -		\$ -	\$ -		\$ -
36	All Other	\$ -		\$ -	\$ -		\$ -
37	CT/Other	\$ -		\$ -	\$ -		\$ -
38	First Meter test in last 4 years	\$ -		\$ -	\$ -		\$ -
39	Meter test found outside accuracy standards	\$ -		\$ -	\$ -		\$ -
40	All Other	\$ -		\$ -	\$ -		\$ -
41	Competitive meter	\$ -		\$ -	\$ -		\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR	PRIMARY NIDR
42	Off-cycle read	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	Meter Reading for the purpose of a switch	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	Meter Reading for the purpose of a self selected switch	\$ 2,096	\$ 1,933	\$ 42	\$ 119	\$ -	\$ 2
45	Meter reading for the purpose of a mass transition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	Re-Reading for Verify accuracy	\$ -	0	0	0	0	0
47	Inaccurate Meter reading	\$ -	0	0	0	0	0
48	Accurate Meter reading	\$ 459	\$ 408.00	\$ -	\$ 51.00	\$ -	\$ -
49	Service call	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	Business Day	\$ 2,688	\$ 2,585.34	\$ 102.66	\$ -	\$ -	\$ -
51	Business Day (after hours)	\$ 656	\$ 656.00	\$ -	\$ -	\$ -	\$ -
52	Weekend	\$ 2,296	\$ 1,968.00	\$ 328.00	\$ -	\$ -	\$ -
53	Holiday	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	Access/Tampering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	Tampering	\$ 6,144	\$ 4,364.91	\$ 209.77	\$ 1,569.30	\$ -	\$ -
56	Broken Meter Seal	\$ 629	\$ 518.00	\$ -	\$ 111.00	\$ -	\$ -
57	Inaccessible Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	Denial of Access to Company's Delivery	\$ -	0	0	0	0	0
59	Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	Security Light repair	\$ 19,136	\$ 416.00	\$ -	\$ -	\$ -	\$ -
61	Security Light removal	\$ -	0	0	0	0	0
62	Street Light removal	\$ -	0	0	0	0	0
63	Facilities Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	Temporary Facilities Charge	\$ -	0	0	0	0	0
65	Type A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	Type B	\$ 987,335	\$ 90,440	\$ 894,643	\$ 2,252	\$ -	\$ -
67	Type C	\$ -	0	0	0	0	0
68	Type D	\$ -	0	0	0	0	0
69	Facilities Relocation/Removal Charge	\$ -	0	0	0	0	0
70	Facilities Location Charge	\$ -	0	0	0	0	0
71	During Business Hours	\$ -	0	0	0	0	0
72	Outside Business Hours	\$ -	0	0	0	0	0
73	Competitive Metering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
74	Competitive Meter Non Standard Programming Service Fee	\$ -	0	0	0	0	0
75	Self-Contained Competitive Meter (per hour fee)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	Transformer Rated Competitive Meter (per hour fee)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
77	Competitive Meter Temporary Service Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
78	Self Contained Meter – during business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79	Self Contained Meter – outside business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
80	Transformer Rated Meter – during business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
81	Transformer Rated Meter – outside business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	Competitive Meter Communication Failure Service Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLS	TOTAL
42	Off-cycle read	\$ -		\$ -	\$ -		\$ -
43	Meter Reading for the purpose of a switch	\$ -		\$ -	\$ -		\$ -
44	Meter Reading for the purpose of a self selected switch	\$ -		\$ -	\$ 0		\$ 2,096
45	Meter reading for the purpose of a mass transition	\$ -		\$ -	\$ -		\$ -
46	Re-Reading for Verify accuracy	0		0	0		0
47	Inaccurate Meter reading	0		0	0		\$ -
48	Accurate Meter reading	\$ -		\$ -	\$ -		\$ 459
49	Service call	\$ -		\$ -	\$ -		\$ -
50	Business Day	\$ -		\$ -	\$ -		\$ 2,688
51	Business Day (after hours)	\$ -		\$ -	\$ -		\$ 656
52	Weekend	\$ -		\$ -	\$ -		\$ 2,296
53	Holiday	\$ -		\$ -	\$ -		\$ -
54	Access/Tampering	\$ -		\$ -	\$ -		\$ -
55	Tampering	\$ -		\$ -	\$ -		\$ 6,144
56	Broken Meter Seal	\$ -		\$ -	\$ -		\$ 629
57	Inaccessible Meter	\$ -		\$ -	\$ -		\$ -
58	Denial of Access to Company's Delivery	0		0	0		\$ -
59	Lighting	\$ -		\$ -	\$ -		\$ -
60	Security Light repair	\$ -		\$ -	\$ 18,720.00		\$ 19,136
61	Security Light removal	0		0	0		\$ -
62	Street Light removal	0		0	0		\$ -
63	Facilities Charges	\$ -		\$ -	\$ -		\$ -
64	Temporary Facilities Charge	0		0	0		\$ -
65	Type A	\$ -		\$ -	\$ -		\$ -
66	Type B	\$ -		\$ -	\$ -		\$ 987,335
67	Type C	0		0	0		\$ -
68	Type D	0		0	0		\$ -
69	Facilities Relocation/Removal Charge	0		0	0		\$ -
70	Facilities Location Charge	0		0	0		0
71	During Business Hours	0		0	0		\$ -
72	Outside Business Hours	0		0	0		\$ -
73	Competitive Metering	\$ -		\$ -	\$ -		\$ -
74	Competitive Meter Non Standard Programming Service Fee	0		0	0		0
75	Self-Contained Competitive Meter (per hour fee)	\$ -		\$ -	\$ -		\$ -
76	Transformer Rated Competitive Meter (per hour fee)	\$ -		\$ -	\$ -		\$ -
77	Competitive Meter Temporary Service Fee	\$ -		\$ -	\$ -		\$ -
78	Self Contained Meter – during business hours	\$ -		\$ -	\$ -		\$ -
79	Self Contained Meter – outside business hours	\$ -		\$ -	\$ -		\$ -
80	Transformer Rated Meter – during business hours	\$ -		\$ -	\$ -		\$ -
81	Transformer Rated Meter – outside business hours	\$ -		\$ -	\$ -		\$ -
82	Competitive Meter Communication Failure Service Fee	\$ -		\$ -	\$ -		\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR	PRIMARY NIDR
83	During Business Hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	Outside Business Hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	Installation of test equipment / manual download of meter bi	\$ -	0	0	0	0	0
86	Competitive Meter Installation Service Fee	\$ -	0	0	0	0	0
87	Self-Contained Competitive Meter	\$ -	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
88	Installation Service fee during business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
89	Installation Service fee outside business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Testing and Programming fee for Meters that fail acceptance testing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
90	Transformer Rated Competitive Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91	Installation Service fee during business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
92	Installation Service fee outside business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
93	Testing and Programming fee for Meters that fail acceptance testing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
94	Competitive Meter Removal Service Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
95	During Business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	Outside Business hours	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	Competitive Meter Physical Access Equipment Installation Service Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
98	No Additional Service Call Required (performed during initial meter installation)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99	Additional Service Call Required (performed after initial meter installation)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101	Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102	Distributed Generation Installation	\$ 132,168	129,091	-	3,077	-	-
103	IDR Equipment Installation	\$ -	0	0	0	\$ -	0
104	Utility Service Switchover Charge	\$ -	0	0	0	0	0
105	Base Charge	\$ -	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106	Facilities Recovery Charge	\$ -	0	0	0	0	0
107	Dual Socket Meter Adapter Installation Charge	\$ -	0	0	0	0	0
108	Electrical Pulse Equipment Maintenance Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109	Electrical Pulse Equipment Installation/Replacement Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
110	Installation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
111	Replacement Charges:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
112	Isolation Relay	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
113	Pulse Initiator	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
114	Isolation Relay & Pulse Initiator	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
115	Enclosure Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	Return Check or Bank Draft Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	Inadvertent Gain Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
118	Miscellaneous credits/refunds charged to discretionary fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLS	TOTAL
83	During Business Hours	\$ -		\$ -	\$ -		\$ -
84	Outside Business Hours	\$ -		\$ -	\$ -		\$ -
85	Installation of test equipment / manual download of meter bi	0		0	0		\$ -
86	Competitive Meter Installation Service Fee	0		0	0		\$ -
87	Self-Contained Competitive Meter	\$0.00		\$0.00	\$0.00		\$ -
88	Installation Service fee during business hours	\$ -		\$ -	\$ -		\$ -
89	Installation Service fee outside business hours	\$ -		\$ -	\$ -		\$ -
90	Testing and Programming fee for Meters that fail acceptance testing	\$ -		\$ -	\$ -		\$ -
91	Transformer Rated Competitive Meter	\$ -		\$ -	\$ -		\$ -
92	Installation Service fee during business hours	\$ -		\$ -	\$ -		\$ -
93	Installation Service fee outside business hours	\$ -		\$ -	\$ -		\$ -
94	Testing and Programming fee for Meters that fail acceptance testing	\$ -		\$ -	\$ -		\$ -
95	Competitive Meter Removal Service Fee	\$ -		\$ -	\$ -		\$ -
96	During Business hours	\$ -		\$ -	\$ -		\$ -
97	Outside Business hours	\$ -		\$ -	\$ -		\$ -
98	Competitive Meter Physical Access Equipment Installation Service Fee	\$ -		\$ -	\$ -		\$ -
99	No Additional Service Call Required (performed during initial meter installation)	\$ -		\$ -	\$ -		\$ -
100	Additional Service Call Required (performed after initial meter installation)	\$ -		\$ -	\$ -		\$ -
101	Other	\$ -		\$ -	\$ -		\$ -
102	Distributed Generation Installation	-		-	-		\$ 132,168
103	IDR Equipment Installation	0		0	0		\$ -
104	Utility Service Switchover Charge	0		0	0		0
105	Base Charge	\$0.00		\$0.00	\$0.00		\$ -
106	Facilities Recovery Charge	0		0	0		0
107	Dual Socket Meter Adapter Installation Charge	0		0	0		0
108	Electrical Pulse Equipment Maintenance Charge	\$ -		\$ -	\$ -		\$ -
109	Electrical Pulse Equipment Installation/Replacement Charge	\$ -		\$ -	\$ -		\$ -
110	Installation Charge	\$ -		\$ -	\$ -		\$ -
111	Replacement Charges:	\$ -		\$ -	\$ -		\$ -
112	Isolation Relay	\$ -		\$ -	\$ -		\$ -
113	Pulse Initiator	\$ -		\$ -	\$ -		\$ -
114	Isolation Relay & Pulse Initiator	\$ -		\$ -	\$ -		\$ -
115	Enclosure Box	\$ -		\$ -	\$ -		\$ -
116	Return Check or Bank Draft Charge	\$ -		\$ -	\$ -		\$ -
117	Inadvertent Gain Fee	\$ -		\$ -	\$ -		\$ -
118	Miscellaneous credits/refunds charged to discretionary fees	\$ -		\$ -	\$ -		\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR	PRIMARY NIDR
119	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120	Non-Opt Out Discretionary Fee Total	\$ 2,402,985	\$ 1,222,259	\$ 1,008,751	\$ 127,122	\$ 1,127	\$ 22,192
121	0	0	0	0	0	0	0
122	0	0	0	0	0	0	0
123	Opt-Out	0	0	0	0	0	0
124	Non-Standard Metering Service Recurring Fee	\$ 52,409	\$ 50,573	\$ 1,224	\$ 612	\$ -	\$ -
125	Non-Standard Metering One time fee	\$ -	0	0	0	0	0
126	Existing Non-Standard meter one-time fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
127	New analog Meter one-time fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
128	Digital Non-communicating one-time fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
129	0	0	0	0	0	0	0
130	0	0	0	0	0	0	0
131	0	0	0	0	0	0	0
132	Total Discretionary Fee	\$ 2,455,394	\$ 1,272,832	\$ 1,009,975	\$ 127,734	\$ 1,127	\$ 22,192

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATIO
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLS	TOTAL
119	0	\$ -		\$ -	\$ -		\$ -
120	Non-Opt Out Discretionary Fee Total	\$ 1,521		\$ 84	\$ 19,929		\$ 2,402,985
121	0	0		0	0		0
122	0	0		0	0		0
123	Opt-Out	0		0	0		0
124	Non-Standard Metering Service Recurring Fee	\$ -		\$ -	\$ -		\$ 52,409
125	Non-Standard Metering One time fee	0		0	0		\$ -
126	Existing Non-Standard meter one-time fee	\$ -		\$ -	\$ -		\$ -
127	New analog Meter one-time fee	\$ -		\$ -	\$ -		\$ -
128	Digital Non-communicating one-time fee	\$ -		\$ -	\$ -		\$ -
129	0	0		0	0		0
130	0	0		0	0		0
131	0	0		0	0		0
132	Total Discretionary Fee	\$ 1,521		\$ 84	\$ 19,929		\$ 2,455,394

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964**

No.	Name and Description	Current Charge	TY No. of Orders	TY Revenues	Proposed Rates	Proposed Revenues	Increase/Decrease
1	Move-In						
2	Self-Contained						
3	New	\$ 36	8,035	\$ 289,248	\$ 54	\$ 433,890	\$ 144,642
4	Existing	\$ 1.5	83,848	\$ 125,773	\$ 1.00	\$ 83,848	\$ (41,925)
5	CT/Other						
6	New	As calculated	42	\$ 49,939	As calculated	\$ 49,939	\$ -
7	Existing	\$ 175	204	\$ 35,700	\$ 267	\$ 54,468	\$ 18,768
8	Priority Move-In						
9	Self-Contained	\$ 27	759	\$ 20,118	\$ 26.00	\$ 19,734	\$ (384)
10	CT/Other	\$ 315	55	\$ 17,185	\$ 467	\$ 25,685	\$ 8,500
11	Move-out						
12	Move-Out	Included in Move-in	15,234	\$ -	Included in Move-in	\$ -	\$ -
13	Clearance requested						
14	Three business day's notice (residential)	As calculated	5,349	\$ 322,152	As calculated	\$ 322,152	\$ -
15	Three business day's notice (non-residential)	As calculated	891	\$ 53,801	As calculated	\$ 53,801	\$ -
16	Less than Three business days		-	\$ -			
17	Disconnect for Non-Payment (DNP)						
18	DNP at Meter	\$ 1.50	70,934	\$ 106,401	\$ 1.50	\$ 106,401	\$ 0
19	DNP at Premium Location	\$ 104	23	\$ 2,396	\$ 163	\$ 3,749	\$ 1,353
20	Reconnect After Disconnect for Non-Payment (DNP)						
21	At Meter						
22	Standard	\$ 1.50	59,358	\$ 89,037	\$ 1.50	\$ 89,037	\$ -
23	Same Day reconnect	\$ 50	23	\$ 1,154	\$ 62	\$ 1,426	\$ 272
24	Weekend	\$ 159	2	\$ 362	\$ 232	\$ 464	\$ 103
25	Holiday	\$ 238	-	\$ -	\$ 345	\$ -	\$ -
26	Reconnect at Premium location						
27	Standard	\$ 101	33	\$ 3,302	\$ 145	\$ 4,785	\$ 1,483
28	Non-Business Day Standard	\$ 236	-	\$ -	\$ 353	\$ -	\$ -
29	Non-Business Day Same Day	\$ 236	-	\$ -	\$ 353	\$ -	\$ -
30	Weekend	\$ 236	-	\$ -	\$ 353	\$ -	\$ -
31	Holiday	\$ 340	-	\$ -	\$ 515	\$ -	\$ -
32	Meter Testing						
33	Self Contained						
34	First Meter test in last 4 years	\$ -	-	\$ -	\$ -	\$ -	\$ -
35	Meter test found outside accuracy standards	\$ -	-	\$ -	\$ -	\$ -	\$ -
36	All Other	\$ 181	-	\$ -	\$ 275	\$ -	\$ -
37	CT/Other						
38	First Meter test in last 4 years	\$ -	-	\$ -	\$ -	\$ -	\$ -
39	Meter test found outside accuracy standards	\$ -	-	\$ -	\$ -	\$ -	\$ -
40	All Other	\$ 240	-	\$ -	\$ 365	\$ -	\$ -
41	Competitive meter	\$ 240	-	\$ -	\$ 365	\$ -	\$ -

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	Name and Description	Current Charge	TY No. of Orders	TY Revenues	Proposed Rates	Proposed Revenues	Increase/Decrease
42	Off-cycle read						
43	Meter Reading for the purpose of a switch	\$ -	-	\$ -	0	\$ -	\$ -
44	Meter Reading for the purpose of a self selected switch	\$ 0	20,958	\$ 8,383	0.10	\$ 2,096	\$ (6,287)
45	Meter reading for the purpose of a mass transition	\$ -	-	\$ -	0.10	\$ -	\$ -
46	Re-Reading for Verify accuracy					\$ -	
47	Inaccurate Meter reading					\$ -	\$ -
48	Accurate Meter reading	0.4	9	\$ 4	51	\$ 459	\$ 455
49	Service call						
50	Business Day	\$ 81	21	\$ 1,702	128	\$ 2,688	\$ 986
51	Business Day (after hours)	\$ 211	2	\$ 422	328	\$ 656	\$ 234
52	Weekend	\$ 211	7	\$ 1,477	328	\$ 2,296	\$ 819
53	Holiday	\$ 315	-	\$ -	490	\$ -	\$ -
54	Access/Tampering						
55	Tampering	As calculated		\$ 6,144	As calculated	\$ 6,144	\$ -
56	Broken Meter Seal	\$ 30	17	\$ 510	37	\$ 629	\$ 119
57	Inaccessible Meter	\$ 68	-	\$ -	106	\$ -	\$ -
58	Denial of Access to Company's Delivery	As calculated		\$ -	As calculated	\$ -	\$ -
59	Lighting						
60	Security Light repair	As calculated		\$ 19,136	As calculated	\$ 19,136	\$ -
61	Security Light removal	As calculated			As calculated	\$ -	\$ -
62	Street Light removal	As calculated			As calculated	\$ -	\$ -
63	Facilities Charges						
64	Temporary Facilities Charge						
65	Type A	\$ 70			111	\$ -	\$ -
66	Type B	\$ 242	2,626	\$ 636,702	376	\$ 987,335	\$ 350,633
67	Type C	As calculated			As calculated	\$ -	\$ -
68	Type D	As calculated			As calculated	\$ -	\$ -
69	Facilities Relocation/Removal Charge	As calculated		\$ -	As calculated	\$ -	\$ -
70	Facilities Location Charge					\$ -	\$ -
71	During Business Hours	\$78/hr	-	\$ -	\$123/hr	\$ -	\$ -
72	Outside Business Hours	\$104/hr	-	\$ -	\$162/hr	\$ -	\$ -
73	Competitive Metering						
74	Competitive Meter Non Standard Programming Service Fee						
75	Self-Contained Competitive Meter (per hour fee)	\$ 50	-	\$ -	50	\$ -	\$ -
76	Transformer Rated Competitive Meter (per hour fee)	\$ 50	-	\$ -	50	\$ -	\$ -
77	Competitive Meter Temporary Service Fee					\$ -	\$ -
78	Self Contained Meter – during business hours	\$ 145	-	\$ -	145	\$ -	\$ -
79	Self Contained Meter – outside business hours	\$ 215	-	\$ -	215	\$ -	\$ -
80	Transformer Rated Meter – during business hours	\$ 180	-	\$ -	180	\$ -	\$ -
81	Transformer Rated Meter – outside business hours	\$ 270	-	\$ -	270	\$ -	\$ -
82	Competitive Meter Communication Failure Service Fee					\$ -	\$ -
83	During Business Hours	\$ 90	-	\$ -	90	\$ -	\$ -

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964**

No.	Name and Description	Current Charge	TY No. of Orders	TY Revenues	Proposed Rates	Proposed Revenues	Increase/ Decrease
84	Outside Business Hours	\$ 130	-	\$ -	\$ 130	\$ -	\$ -
85	Installation of test equipment / manual download of m	As calculated	-	\$ -	As calculated	-	-
86	Competitive Meter Installation Service Fee				\$ -	\$ -	-
87	Self-Contained Competitive Meter				\$ -	\$ -	-
88	Installation Service fee during business hours	\$ 145	-	\$ -	\$ 145	\$ -	\$ -
89	Installation Service fee outside business hours	\$ 215	-	\$ -	\$ 215	\$ -	\$ -
	Testing and Programming fee for Meters that fail						
90	acceptance testing	\$ 20	-	\$ -	\$ 20	\$ -	\$ -
91	Transformer Rated Competitive Meter	\$ -			\$ -	\$ -	-
92	Installation Service fee during business hours	\$ 180	-	\$ -	\$ 180	\$ -	\$ -
93	Installation Service fee outside business hours	\$ 270	-	\$ -	\$ 270	\$ -	\$ -
	Testing and Programming fee for Meters that fail						
94	acceptance testing	\$ 25	-	\$ -	\$ 25	\$ -	\$ -
95	Competitive Meter Removal Service Fee				\$ -	\$ -	-
96	During Business hours	\$ 100	-	\$ -	\$ 100	\$ -	\$ -
97	Outside Business hours	\$ 150	-	\$ -	\$ 150	\$ -	\$ -
	Competitive Meter Physical Access Equipment						
98	Installation Service Fee						\$ -
	No Additional Service Call Required (performed during						
99	initial meter installation)	\$ 45	-	\$ -	\$ 45	\$ -	\$ -
	Additional Service Call Required (performed after						
100	initial meter installation)	\$ 150	-	\$ -	\$ 150	\$ -	\$ -
101	Other						
102	Distributed Generation Installation	As calculated	74	\$ 132,168	As calculated	\$ 132,168	\$ -
103	IDR Equipment Installation	As calculated	1	\$ -	As calculated	\$ -	\$ -
104	Utility Service Switchover Charge						\$ -
105	Base Charge	\$237.31	-	\$ -	\$578.86	\$ -	\$ -
106	Facilities Recovery Charge	As calculated	-	\$ -	As calculated		\$ -
107	Dual Socket Meter Adapter Installation Charge	As calculated	-	\$ 272	As calculated		\$ (272)
108	Electrical Pulse Equipment Maintenance Charge	\$ 10.00	-	\$ -	\$ 10	\$ -	\$ -
109	Electrical Pulse Equipment Installation/Replacement Charge						\$ -
110	Installation Charge	\$ 340.00	-	\$ -	\$ 340	\$ -	\$ -
111	Replacement Charges:						\$ -
112	Isolation Relay	\$ 216.00	-	\$ -	\$ 216	\$ -	\$ -
113	Pulse Initiator	\$ 145.00	-	\$ -	\$ 145	\$ -	\$ -
114	Isolation Relay & Pulse Initiator	\$ 270.00	-	\$ -	\$ 270	\$ -	\$ -
115	Enclosure Box	\$ 115.00	-	\$ -	\$ 115	\$ -	\$ -
116	Return Check or Bank Draft Charge	\$ 25.00	-	\$ -	\$ 25.00	\$ -	\$ -
117							
118	Miscellaneous credits/refunds charged to discretionary fees			\$ -			
119							
120	Non-Opt Out Discretionary Fee Total			\$ 1,923,486		\$ 2,402,985	\$ 479,499

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964**

No.	Name and Description	Current Charge	TY No. of Orders	TY Revenues	Proposed Rates	Proposed Revenues	Increase/Decrease
121							
122							
123	Opt-Out						
124	Non-Standard Metering Service Recurring Fee	\$ 48.00	1,027.63	\$ 49,326	\$ 51.00	\$ 52,409	\$ 3,083
125	Non-Standard Metering One time fee						
126	Existing Non-Standard meter one-time fee	\$ 72.00	-	\$ -	\$ 112.00	\$ -	\$ -
127	New analog Meter one-time fee	\$ 156.00	-	\$ -	\$ 220.00	\$ -	\$ -
128	Digital Non-communicating one-time fee	\$ 221.00	-	\$ -	\$ 285.00	\$ -	\$ -
129							
130							
131							
132	Total Discretionary Fee			\$ 1,972,812		\$ 2,455,394	\$ 482,582

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING 06/30/2025
DOCKET NO. 58964**

No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR
1	Move-In					
2	Self-Contained					
3	New	\$ 433,890	\$ 385,072	\$ 45,038	\$ 3,618	\$ -
4	Existing	\$ 83,848	\$ 80,391	\$ 1,629	\$ 1,811	\$ -
5	CT/Other					
6	New	\$ 49,939	\$ -	\$ 36,262	\$ 7,546	\$ -
7	Existing	\$ 54,468	\$ 267	\$ 5,607	\$ 37,113	\$ -
8	Priority Move-In					
9	Self-Contained	\$ 19,734	\$ 10,710	\$ 2,056	\$ 6,890	\$ -
10	CT/Other	\$ 25,685	\$ 2,354	\$ 3,766	\$ 16,269	\$ -
11	Move-out					
12	Move-Out	\$ -	\$ -	\$ -	\$ -	\$ -
13	Clearance requested					
14	Three business day's notice (residential)	\$ 322,152	\$ 322,152			
15	Three business day's notice (non-residential)	\$ 53,801		\$ 16,526.43	\$ 33,263.28	\$ 1,065.08
16	Less than Three business days					
17	Disconnect for Non-Payment (DNP)					
18	DNP at Meter	\$ 106,401	\$ 100,821	\$ 1,421	\$ 4,133	\$ -
19	DNP at Premium Location	\$ 3,749	\$ 1,195	\$ -	\$ 2,191	\$ -
20	Reconnect After Disconnect for Non-Payment (DNP)					
21	At Meter					
22	Standard	\$ 89,037	\$ 84,612	\$ 989	\$ 3,423	\$ -
23	Same Day reconnect	\$ 1,426	\$ 782	\$ 129	\$ 451	\$ 62
24	Weekend	\$ 464	\$ 449	\$ 2	\$ 13	\$ -
25	Holiday	\$ -				
26	Reconnect at Premium location					
27	Standard	\$ 4,785	\$ 1,074	\$ -	\$ 3,223	\$ -
28	Non-Business Day Standard	\$ -				
29	Non-Business Day Same Day	\$ -				
30	Weekend	\$ -				
31	Holiday	\$ -				
32	Meter Testing					
33	Self Contained	\$ -				
34	First Meter test in last 4 years	\$ -				
35	Meter test found outside accuracy standards	\$ -				
36	All Other	\$ -				
37	CT/Other	\$ -				
38	First Meter test in last 4 years	\$ -				
39	Meter test found outside accuracy standards	\$ -				
40	All Other	\$ -				
41	Competitive meter	\$ -				

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING 06/30/2025
DOCKET NO. 58964**

No.	Name and Description	Proposed Revenues	PRIMARY NIDR	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLs/BESS	TOTAL
1	Move-In								
2	Self-Contained								
3	New	\$ 433,890	\$ -	\$ -		\$ 54	\$ 108		\$ 433,890
4	Existing	\$ 83,848	\$ 10	\$ 2		\$ 4.00	\$ 1		\$ 83,848
5	CT/Other								
6	New	\$ 49,939	\$ 6,131	\$ -		\$ -	\$ -		\$ 49,939
7	Existing	\$ 54,468	\$ 10,413	\$ 1,068		\$ -	\$ -		\$ 54,468
8	Priority Move-In								
9	Self-Contained	\$ 19,734	\$ 52	\$ -		\$ 26	\$ -		\$ 19,734
10	CT/Other	\$ 25,685	\$ 3,296	\$ -		\$ -	\$ -		\$ 25,685
11	Move-out								
12	Move-Out	\$ -	\$ -	\$ -		\$ -	\$ -		
13	Clearance requested								
14	Three business day's notice (residential)	\$ 322,152							\$ 322,152
15	Three business day's notice (non-residential)	\$ 53,801	\$ 1,409.32	\$ 448.42		\$ -	\$ 1,088.05		\$ 53,801
16	Less than Three business days								
17	Disconnect for Non-Payment (DNP)								
18	DNP at Meter	\$ 106,401	\$ 20	\$ 2		\$ -	\$ 6		\$ 106,401
19	DNP at Premium Location	\$ 3,749	\$ 363	\$ -		\$ -	\$ -		\$ 3,749
20	Reconnect After Disconnect for Non-Payment (DNP)								
21	At Meter								
22	Standard	\$ 89,037	\$ 6	\$ 2		\$ -	\$ 6		\$ 89,037
23	Same Day reconnect	\$ 1,426	\$ 2	\$ -		\$ -	\$ -		\$ 1,426
24	Weekend	\$ 464	\$ -	\$ -		\$ -	\$ -		\$ 464
25	Holiday	\$ -							\$ -
26	Reconnect at Premium location								
27	Standard	\$ 4,785	\$ 488	\$ -		\$ -	\$ -		\$ 4,785
28	Non-Business Day Standard	\$ -							\$ -
29	Non-Business Day Same Day	\$ -							\$ -
30	Weekend	\$ -							\$ -
31	Holiday	\$ -							\$ -
32	Meter Testing								
33	Self Contained	\$ -							\$ -
34	First Meter test in last 4 years	\$ -							\$ -
35	Meter test found outside accuracy standards	\$ -							\$ -
36	All Other	\$ -							\$ -
37	CT/Other	\$ -							\$ -
38	First Meter test in last 4 years	\$ -							\$ -
39	Meter test found outside accuracy standards	\$ -							\$ -
40	All Other	\$ -							\$ -
41	Competitive meter	\$ -							\$ -

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING 06/30/2025
DOCKET NO. 58964**

No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR
42	Off-cycle read					
43	Meter Reading for the purpose of a switch	\$ -				
44	Meter Reading for the purpose of a self selected switch	\$ 2,096	\$ 1,933	\$ 42	\$ 119	\$ -
45	Meter reading for the purpose of a mass transition	\$ -				
46	Re-Reading for Verify accuracy					
47	Inaccurate Meter reading	\$ -				
48	Accurate Meter reading	\$ 459	\$ 408.00	\$ -	\$ 51.00	\$ -
49	Service call					
50	Business Day	\$ 2,688	\$ 2,585.34	\$ 102.66	\$ -	\$ -
51	Business Day (after hours)	\$ 656	\$ 656.00	\$ -	\$ -	\$ -
52	Weekend	\$ 2,296	\$ 1,968.00	\$ 328.00	\$ -	\$ -
53	Holiday	\$ -				
54	Access/Tampering					
55	Tampering	\$ 6,144	\$ 4,364.91	\$ 209.77	\$ 1,569.30	\$ -
56	Broken Meter Seal	\$ 629	\$ 518.00	\$ -	\$ 111.00	\$ -
57	Inaccessible Meter	\$ -				
58	Denial of Access to Company's Delivery	\$ -				
59	Lighting					
60	Security Light repair	\$ 19,136	\$ 416.00	\$ -	\$ -	\$ -
61	Security Light removal	\$ -				
62	Street Light removal	\$ -				
63	Facilities Charges					
64	Temporary Facilities Charge					
65	Type A					
66	Type B	\$ 987,335	\$ 90,440	\$ 894,643	\$ 2,252	\$ -
67	Type C	\$ -				
68	Type D	\$ -				
69	Facilities Relocation/Removal Charge					
70	Facilities Location Charge					
71	During Business Hours	\$ -				
72	Outside Business Hours	\$ -				
73	Competitive Metering					
74	Competitive Meter Non Standard Programming Service Fee					
75	Self-Contained Competitive Meter (per hour fee)	\$ -				
76	Transformer Rated Competitive Meter (per hour fee)	\$ -				
77	Competitive Meter Temporary Service Fee					
78	Self Contained Meter – during business hours	\$ -				
79	Self Contained Meter – outside business hours	\$ -				
80	Transformer Rated Meter – during business hours	\$ -				
81	Transformer Rated Meter – outside business hours	\$ -				
82	Competitive Meter Communication Failure Service Fee	\$ -				

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING 06/30/2025
DOCKET NO. 58964**

No.	Name and Description	Proposed Revenues	PRIMARY NIDR	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLs/BESS	TOTAL
42	Off-cycle read								
43	Meter Reading for the purpose of a switch	\$ -							\$ -
44	Meter Reading for the purpose of a self selected switch	\$ 2,096	\$ 2	\$ -		\$ -	\$ 0		\$ 2,096
45	Meter reading for the purpose of a mass transition	\$ -							\$ -
46	Re-Reading for Verify accuracy								
47	Inaccurate Meter reading	\$ -							\$ -
48	Accurate Meter reading	\$ 459	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 459
49	Service call								
50	Business Day	\$ 2,688	\$ -	\$ -		\$ -	\$ -		\$ 2,688
51	Business Day (after hours)	\$ 656	\$ -	\$ -		\$ -	\$ -		\$ 656
52	Weekend	\$ 2,296	\$ -	\$ -		\$ -	\$ -		\$ 2,296
53	Holiday	\$ -							\$ -
54	Access/Tampering								
55	Tampering	\$ 6,144	\$ -	\$ -		\$ -	\$ -		\$ 6,144
56	Broken Meter Seal	\$ 629	\$ -	\$ -		\$ -	\$ -		\$ 629
57	Inaccessible Meter	\$ -							\$ -
58	Denial of Access to Company's Delivery	\$ -							\$ -
59	Lighting								
60	Security Light repair	\$ 19,136	\$ -	\$ -		\$ -	\$ 18,720.00		\$ 19,136
61	Security Light removal	\$ -							\$ -
62	Street Light removal	\$ -							\$ -
63	Facilities Charges								
64	Temporary Facilities Charge								\$ -
65	Type A								\$ -
66	Type B	\$ 987,335	\$ -	\$ -		\$ -	\$ -		\$ 987,335
67	Type C	\$ -							\$ -
68	Type D	\$ -							\$ -
69	Facilities Relocation/Removal Charge								\$ -
70	Facilities Location Charge								\$ -
71	During Business Hours	\$ -							\$ -
72	Outside Business Hours	\$ -							\$ -
73	Competitive Metering								
74	Competitive Meter Non Standard Programming Service Fee								\$ -
75	Self-Contained Competitive Meter (per hour fee)	\$ -							\$ -
76	Transformer Rated Competitive Meter (per hour fee)	\$ -							\$ -
77	Competitive Meter Temporary Service Fee								\$ -
78	Self Contained Meter – during business hours	\$ -							\$ -
79	Self Contained Meter – outside business hours	\$ -							\$ -
80	Transformer Rated Meter – during business hours	\$ -							\$ -
81	Transformer Rated Meter – outside business hours	\$ -							\$ -
82	Competitive Meter Communication Failure Service Fee	\$ -							\$ -

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IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
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No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR
83	During Business Hours	\$ -				
84	Outside Business Hours	\$ -				
85	Installation of test equipment / manual download of meter bi	\$ -				
86	Competitive Meter Installation Service Fee	\$ -				
87	Self-Contained Competitive Meter	\$ -				
88	Installation Service fee during business hours	\$ -				
89	Installation Service fee outside business hours	\$ -				
90	Testing and Programming fee for Meters that fail acceptance testing	\$ -				
91	Transformer Rated Competitive Meter	\$ -				
92	Installation Service fee during business hours	\$ -				
93	Installation Service fee outside business hours	\$ -				
94	Testing and Programming fee for Meters that fail acceptance testing	\$ -				
95	Competitive Meter Removal Service Fee	\$ -				
96	During Business hours	\$ -				
97	Outside Business hours	\$ -				
98	Competitive Meter Physical Access Equipment Installation Service Fee	\$ -				
99	No Additional Service Call Required (performed during initial meter installation)	\$ -				
100	Additional Service Call Required (performed after initial meter installation)	\$ -				
101	Other					
102	Distributed Generation Installation	\$ 132,168	129,091	-	3,077	-
103	IDR Equipment Installation	\$ -				\$ -
104	Utility Service Switchover Charge	\$ -				
105	Base Charge	\$ -				
106	Facilities Recovery Charge	\$ -				
107	Dual Socket Meter Adapter Installation Charge	\$ -				
108	Electrical Pulse Equipment Maintenance Charge	\$ -				
109	Electrical Pulse Equipment Installation/Replacement Charge	\$ -				
110	Installation Charge	\$ -				
111	Replacement Charges:	\$ -				
112	Isolation Relay	\$ -				
113	Pulse Initiator	\$ -				
114	Isolation Relay & Pulse Initiator	\$ -				
115	Enclosure Box	\$ -				
116	Return Check or Bank Draft Charge	\$ -				
117	Inadvertent Gain Fee	\$ -	\$ -			
118	Miscellaneous credits/refunds charged to discretionary fees					

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No.	Name and Description	Proposed Revenues	PRIMARY NIDR	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLS/BESS	TOTAL
83	During Business Hours	\$ -							\$ -
84	Outside Business Hours	\$ -							\$ -
85	Installation of test equipment / manual download of meter bi	\$ -							\$ -
86	Competitive Meter Installation Service Fee	\$ -							\$ -
87	Self-Contained Competitive Meter	\$ -							\$ -
88	Installation Service fee during business hours	\$ -							\$ -
89	Installation Service fee outside business hours	\$ -							\$ -
90	Testing and Programming fee for Meters that fail acceptance testing	\$ -							\$ -
91	Transformer Rated Competitive Meter	\$ -							\$ -
92	Installation Service fee during business hours	\$ -							\$ -
93	Installation Service fee outside business hours	\$ -							\$ -
94	Testing and Programming fee for Meters that fail acceptance testing	\$ -							\$ -
95	Competitive Meter Removal Service Fee	\$ -							\$ -
96	During Business hours	\$ -							\$ -
97	Outside Business hours	\$ -							\$ -
98	Competitive Meter Physical Access Equipment Installation Service Fee	\$ -							\$ -
99	No Additional Service Call Required (performed during initial meter installation)	\$ -							\$ -
100	Additional Service Call Required (performed after initial meter installation)	\$ -							\$ -
101	Other								
102	Distributed Generation Installation	\$ 132,168	-	-		-	-		\$ 132,168
103	IDR Equipment Installation	\$ -							\$ -
104	Utility Service Switchover Charge	\$ -							\$ -
105	Base Charge	\$ -							\$ -
106	Facilities Recovery Charge	\$ -							\$ -
107	Dual Socket Meter Adapter Installation Charge	\$ -							\$ -
108	Electrical Pulse Equipment Maintenance Charge	\$ -							\$ -
109	Electrical Pulse Equipment Installation/Replacement Charge	\$ -							\$ -
110	Installation Charge	\$ -							\$ -
111	Replacement Charges:	\$ -							\$ -
112	Isolation Relay	\$ -							\$ -
113	Pulse Initiator	\$ -							\$ -
114	Isolation Relay & Pulse Initiator	\$ -							\$ -
115	Enclosure Box	\$ -							\$ -
116	Return Check or Bank Draft Charge	\$ -							\$ -
117	Inadvertent Gain Fee	\$ -							\$ -
118	Miscellaneous credits/refunds charged to discretionary fees	\$ -							\$ -

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No.	Name and Description	Proposed Revenues	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR
119						
120	Non-Opt Out Discretionary Fee Total	\$ 2,402,985	\$ 1,222,259	\$ 1,008,751	\$ 127,122	\$ 1,127
121						
122						
123	Opt-Out					
124	Non-Standard Metering Service Recurring Fee	\$ 52,409	\$ 50,573	\$ 1,224	\$ 612	
125	Non-Standard Metering One time fee					
126	Existing Non-Standard meter one-time fee	\$ -	\$ -			
127	New analog Meter one-time fee	\$ -	\$ -			
128	Digital Non-communicating one-time fee	\$ -				
129						
130						
131						
132	Total Discretionary Fee	\$ 2,455,394	\$ 1,272,832	\$ 1,009,975	\$ 127,734	\$ 1,127

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TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - ALLOCATION
TEST YEAR ENDING 06/30/2025
DOCKET NO. 58964**

No.	Name and Description	Proposed Revenues	PRIMARY NIDR	PRIMARY IDR	PRIMARY Substation	TRANSMISSION	LIGHTING	WDLS/BESS	TOTAL
119									
120	Non-Opt Out Discretionary Fee Total	\$ 2,402,985	\$ 22,192	\$ 1,521		\$ 84	\$ 19,929		\$ 2,402,985
121									
122									
123	Opt-Out								
124	Non-Standard Metering Service Recurring Fee	\$ 52,409							\$ 52,409
125	Non-Standard Metering One time fee								
126	Existing Non-Standard meter one-time fee	\$ -							\$ -
127	New analog Meter one-time fee	\$ -							\$ -
128	Digital Non-communicating one-time fee	\$ -							\$ -
129									
130									
131									
132	Total Discretionary Fee	\$ 2,455,394	\$ 22,192	\$ 1,521		\$ 84	\$ 19,929		\$ 2,455,394

PUBLIC UTILITY COMMISSION OF TEXAS
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IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - MOVE-IN & MOVE-OUT
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Description of Move-In Transaction

As discussed earlier, Texas New Mexico Power Company (TNMP) service area consists of both rural and urban customer density. To calculate the system-wide Move-In charge, TNMP utilized the average of each of its Business Units cost to provide the Move-In service. In order to determine the appropriate charge for Move-In type transactions, each of the respective BU's provided their specific costs for the transaction. In order to effectuate a Move-In request/order the following tasks are required:

1. To execute a Move-In request TNMP receives the request via the Texas Set 814. Upon receipt of the 814, a Team Assistant initiates a work order for the request.
- The cost of this process is determined by a time and wage analysis.

After the work order is initiated, it is delivered to the appropriate TNMP employee or work group that differs depending upon the BU. For rural BU's, the request is generally handled by a TNMP Lineman. For urban BU's, the physical Move-In tasks can be conducted by a Service or Meter Technician. The following times and equipment utilization costs are as follows:

6.1.2.1 (1),(2)

		Avg Time to Complete	Avg Hourly Cost	Avg Equip Cost	Adm Time	Adm Hourly Cost	Labor Adder	Total Cost
Standard Move-In WTX								
i. Self-Contained Meter (existing)		0.40	47.66	12.70	0.00	32.53	1.62	\$36.00
ii. Self-Contained Meter (new)		0.75	47.66	12.70	0.09	32.53	1.62	\$72.25
iii. CT/Other Meter (existing)		1.00	47.66	45.73	0.00	32.53	1.62	\$123.03
iv. CT/Other Meter (new)								As Calculated
i. Self-Contained Meter (existing)	priority	0.40	47.66	12.70	0.00	32.53	1.62	\$36.00
ii. CT/Other Meter (existing)	priority	0.65	47.66	45.73	0.00	32.53	1.62	\$79.97
Standard Move-In GCR								
i. Self-Contained Meter (existing)		0.25	33.69	12.70	0.00	32.53	1.62	\$16.84
ii. Self-Contained Meter (new)		0.30	33.69	12.70	0.09	32.53	1.62	\$24.95
iii. CT/Other Meter (existing)		0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
iv. CT/Other Meter (new)								As Calculated
i. Self-Contained Meter (existing)	priority	0.25	33.69	12.70	0.00	32.53	1.62	\$16.84
ii. CT/Other Meter (existing)	priority	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
Standard Move-In NTX								
i. Self-Contained Meter (existing)		0.65	47.66	12.70	0.00	32.53	1.62	\$58.50
ii. Self-Contained Meter (new)		0.75	47.66	12.70	0.09	32.53	1.62	\$72.25
iii. CT/Other Meter (existing)		0.65	47.66	12.70	0.00	32.53	1.62	\$58.50
iv. CT/Other Meter (new)								As Calculated
i. Self-Contained Meter (existing)	priority	0.65	47.66	12.70	0.00	32.53	1.62	\$58.50
ii. CT/Other Meter (existing)	priority	0.65	47.66	12.70	0.00	32.53	1.62	\$58.50

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36	Standard Move-In Pilot Point								
37	i. Self-Contained Meter (existing)		0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
38	ii. Self-Contained Meter (new)		0.65	47.66	45.73	0.09	32.53	1.62	\$84.72
39	iii. CT/Other Meter (existing)		0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
40	iv. CT/Other Meter (new)								As Calculated
41									
42	i. Self-Contained Meter (existing)	priority	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
43	ii. CT/Other Meter (existing)	priority	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
44									
45	Standard Move-In Lewisville								
46	i. Self-Contained Meter (existing)		0.25	33.69	12.70	0.00	32.53	1.62	\$16.84
47	ii. Self-Contained Meter (new)		0.30	33.69	12.70	0.09	32.53	1.62	\$24.95
48	iii. CT/Other Meter (existing)		0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
49	iv. CT/Other Meter (new)								As Calculated
50									
51	i. Self-Contained Meter (existing)	priority	0.25	33.69	12.70	0.00	32.53	1.62	\$16.84
52	ii. CT/Other Meter (existing)	priority	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
53									
54	Standard Move-In NWTX								
55	i. Self-Contained Meter (existing)		0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
56	ii. Self-Contained Meter (new)		0.75	47.66	12.70	0.09	32.53	1.62	\$72.25
57	iii. CT/Other Meter (existing)		0.60	47.66	45.73	0.00	32.53	1.62	\$73.82
58	iv. CT/Other Meter (new)								As Calculated
59									
60	i. Self-Contained Meter (existing)	priority	0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
61	ii. CT/Other Meter (existing)	priority	0.60	47.66	45.73	0.00	32.53	1.62	\$73.82
62									
63	Standard Move-In CTX								
64	i. Self-Contained Meter (existing)		0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
65	ii. Self-Contained Meter (new)		0.75	47.66	12.70	0.09	32.53	1.62	\$72.25
66	iii. CT/Other Meter (existing)		0.60	47.66	45.73	0.00	32.53	1.62	\$73.82
67	iv. CT/Other Meter (new)								As Calculated
68									
69	i. Self-Contained Meter (existing)	priority	0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
70	ii. CT/Other Meter (existing)	priority	0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
71									
72	Standard Move-In Meter Services								
73	i. Self-Contained Meter (existing)								
74	ii. Self-Contained Meter (new)								
75	iii. CT/Other Meter (existing)		2.5	47.66	12.70	0.09	32.53	1.62	\$229.76
76	iv. CT/Other Meter (new)							1.62	As Calculated
77									
78	i. Self-Contained Meter (existing)	priority							
79	ii. CT/Other Meter (existing)	priority	4.0	47.66	12.70	0.09	32.53	1.62	\$364.77
80									

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81	Standard Move-In Meter Average							
82	i. Self-Contained Meter (existing)	0.45	43.67	17.42	0.00	32.53	1.62	\$40
83	ii. Self-Contained Meter (new)	0.61	43.67	17.42	0.09	32.53	1.62	\$58
84	iii. CT/Other Meter (existing)				Avg Self Contained + Meter Services			\$269
85	iv. CT/Other Meter (new)							As Calculated
86	Priority							
87	i. Self-Contained Meter (existing)	priority	move-in	move-out	premium			
88	ii. CT/Other Meter (existing)	priority	move-in	move-out	premium			
89								
90								
91								
92	Description of Move Out Charge							
93								
94	The Move-Out transaction requires the same time, labor and equipment elements necessary for the standard Move-In transaction.							
95								
96	Standard Move-Out WTX							
97	i. Self-Contained Meter (existing)		Avg Time To C	Avg Hrly Cos	Avg Equip Cost	Adm Time	Adm Hrly Cost	Labor Adder
98	ii. Self-Contained Meter (new)		0.40	47.66	12.70	0.00	32.53	1.62
99	iii. CT/Other Meter (existing)		0.75	47.66	12.70	0.00	32.53	1.62
100	iv. CT/Other Meter (new)		1.00	47.66	45.73	0.00	32.53	1.62
101								As Calculated
102	i. Self-Contained Meter (existing)	priority	0.40	47.66	12.70	0.00	32.53	1.62
103	ii. CT/Other Meter (existing)	priority	0.65	47.66	45.73	0.00	32.53	1.62
104								
105	Standard Move-Out GCR							
106	i. Self-Contained Meter (existing)		0.15	33.69	12.70	0.00	32.53	1.62
107	ii. Self-Contained Meter (new)		0.30	33.69	12.70	0.00	32.53	1.62
108	iii. CT/Other Meter (existing)		0.40	47.66	45.73	0.00	32.53	1.62
109	iv. CT/Other Meter (new)							As Calculated
110								
111	i. Self-Contained Meter (existing)	priority	0.15	33.69	12.70	0.00	32.53	1.62
112	ii. CT/Other Meter (existing)	priority	0.40	47.66	45.73	0.00	32.53	1.62
113								
114	Standard Move-Out NTX							
115	i. Self-Contained Meter (existing)		0.65	47.66	12.70	0.00	32.53	1.62
116	ii. Self-Contained Meter (new)		0.75	47.66	12.70	0.00	32.53	1.62
117	iii. CT/Other Meter (existing)		0.65	47.66	12.70	0.00	32.53	1.62
118	iv. CT/Other Meter (new)							As Calculated
119								
120	i. Self-Contained Meter (existing)	priority	0.65	47.66	12.70	0.00	32.53	1.62
121	ii. CT/Other Meter (existing)	priority	0.65	47.66	12.70	0.00	32.53	1.62
122								

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123	Standard Move-Out Pilot Point							
124	i. Self-Contained Meter (existing)	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
125	ii. Self-Contained Meter (new)	0.65	47.66	45.73	0.00	32.53	1.62	\$79.97
126	iii. CT/Other Meter (existing)	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
127	iv. CT/Other Meter (new)							As Calculated
128								
129	i. Self-Contained Meter (existing)	priority 0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
130	ii. CT/Other Meter (existing)	priority 0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
131								
132	Standard Move-Out Lewisville							
133	i. Self-Contained Meter (existing)	0.15	33.69	12.70	0.00	32.53	1.62	\$10.10
134	ii. Self-Contained Meter (new)	0.30	33.69	12.70	0.00	32.53	1.62	\$20.20
135	iii. CT/Other Meter (existing)	0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
136	iv. CT/Other Meter (new)							As Calculated
137								
138	i. Self-Contained Meter (existing)	priority 0.15	33.69	12.70	0.00	32.53	1.62	\$10.10
139	ii. CT/Other Meter (existing)	priority 0.40	47.66	45.73	0.00	32.53	1.62	\$49.21
140								
141	Standard Move-Out NWTX							
142	i. Self-Contained Meter (existing)	0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
143	ii. Self-Contained Meter (new)	0.75	47.66	12.70	0.00	32.53	1.62	\$67.50
144	iii. CT/Other Meter (existing)	0.60	47.66	45.73	0.00	32.53	1.62	\$73.82
145	iv. CT/Other Meter (new)							As Calculated
146								
147	i. Self-Contained Meter (existing)	priority 0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
148	ii. CT/Other Meter (existing)	priority 0.60	47.66	45.73	0.00	32.53	1.62	\$73.82
149								
150	Standard Move-Out CTX							
151	i. Self-Contained Meter (existing)	0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
152	ii. Self-Contained Meter (new)	0.75	47.66	12.70	0.00	32.53	1.62	\$67.50
153	iii. CT/Other Meter (existing)	0.60	47.66	45.73	0.00	32.53	1.62	\$73.82
154	iv. CT/Other Meter (new)							As Calculated
155								
156	i. Self-Contained Meter (existing)	priority 0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
157	ii. CT/Other Meter (existing)	priority 0.60	47.66	12.70	0.00	32.53	1.62	\$54.00
158								
159	Standard Move-Out Meter Services							
160	i. Self-Contained Meter (existing)							
161	ii. Self-Contained Meter (new)							
162	iii. CT/Other Meter (existing)	2.5	47.66	12.70	0.09	32.53	1.62	\$229.76
163	iv. CT/Other Meter (new)					32.53	1.62	As Calculated
164								
165	i. Self-Contained Meter (existing)	priority						
166	ii. CT/Other Meter (existing)	priority 4.0	47.66	12.70	0.09	32.53	1.62	\$364.77
167								

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168	Standard Move-Out Meter Average							
169	i. Self-Contained Meter (existing)	0.42	43.67	17.42	0.00	32.53	1.62	\$37
170	ii. Self-Contained Meter (new)	0.61	43.67	17.42	0.00	32.53	1.62	\$54
171	iii. CT/Other Meter (existing)				Avg Self Contained + Meter Services			\$267
172	iv. CT/Other Meter (new)							As Calculated
173								
174	i. Self-Contained Meter (existing)			priority	move-in	move-out	premium	
175	ii. CT/Other Meter (existing)			priority	move-in	move-out	premium	
176								
177	Total Move_In/Out							
178								
179	i. Self-Contained Meter (existing)					Total	\$	77
180	ii. Self-Contained Meter (new)					Total	\$	112
181	iii. CT/Other Meter (existing)					Total	\$	267
182	iv. CT/Other Meter (new)							As Calculated
183	Priority							
184	i. Self-Contained Meter (existing)			priority		Total	\$	102
185	ii. CT/Other Meter (existing)			priority		Total	\$	467

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186				
187	<u>STANDARD Move-In (EXISTING)</u>			
188	Completion Method	Orders	Cost per Order	Total Cost
189	Field Connection	1,827	\$39.71	\$72,554
190	AMS/AMS-M Connection	82,021	\$0.25	\$20,412
191	Total	83,848		92,966
192				
193	Cost per Move-In			\$1.11
194				
195	<u>Move-Out</u>			
196	Completion Method	Orders	Cost per Order	Total Cost
197	Field Connection	0	\$37.19	\$0
198	AMS/AMS-M Connection	15,234	\$0.31	\$4,649
199	Total	15,234		4,649
200				
201	Cost per Move-Out			\$0.31
202				
203	Proposed Fee			\$1.00
204				
205	<u>STANDARD Move-In (NEW)</u>			
206				
207	Cost per Move-In			\$53.58
208				
209	<u>Move-Out</u>			
210	Completion Method	Orders	Cost per Order	Total Cost
211	Field Connection	0	\$37.19	\$0
212	AMS/AMS-M Connection	15,234	\$0.31	\$4,649
213	Total	15,234		4,649
214				
215	Cost per Move-Out			\$0.31
216				
217	Proposed Fee			\$54.00

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - DISCONNECT
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1 **Disconnect for Non-Pay:**

In order to effectuate either a disconnect or reconnect for non-pay at the meter, the associated work order is received by TNMP and assigned to the appropriate BU where the physical work is performed. For BU's the task may be performed by either a qualified meter technician or as available TNMP Lineman. Pursuant to the Retail Delivery Tariff, the CR may request either a standard. Same-day or holidays disconnect. The cost basis for each of the requests is based upon the standard labor rates and additional time allowances for holidays and meter location. The following labor and equipment costs for standard disconnect and reconnect at the meter by BU are as follows:

		Avg Time To Complete	Avg Hrlly Cost	Avg Equip Cost	Adm Time	Adm Hrlly Cost	Labor Adder	Total Cost
4	Disconnect for Non-Pay (DNP)							
5	At Meter - WTX							
6	i. Standard Disconnect	0.40	\$47.66	\$12.70	0.00	\$32.53	1.62	\$ 36
7	ii. Same Day Disconnect	0.40	\$47.66	\$12.70	0.00	\$32.53	1.62	\$ 36
8	iii. Holiday							
9								
10	At Premium Location (i.e. pole, weatherhead, secondary box)							
11	i. Standard Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 172
12	ii. Same Day Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 172
13	iii. Holiday							
14	Disconnect for Non-Pay (DNP)							
15	At Meter - GCR							
16	i. Standard Disconnect	0.25	\$25.89	\$12.70	0.00	\$32.53	1.62	\$ 14
17	ii. Same Day Disconnect	0.25	\$25.89	\$12.70	0.00	\$32.53	1.62	\$ 14
18	iii. Holiday							
19	At Premium Location (i.e. pole, weatherhead, secondary box)							
20	i. Standard Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 172
21	ii. Same Day Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 172
22	iii. Holiday				0.00			
23	Disconnect for Non-Pay (DNP)							
24	At Meter - NETX							
25	At Meter							
26	i. Standard Disconnect	0.65	\$47.66	\$12.70	0.00	\$32.53	1.62	\$ 59
27	ii. Same Day Disconnect	0.65	\$47.66	\$12.70	0.00	\$32.53	1.62	\$ 59
28	iii. Holiday							
29	At Premium Location (i.e. pole, weatherhead, secondary box)							
30	i. Standard Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 172
31	ii. Same Day Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 172
32	iii. Holiday							
33	Disconnect for Non-Pay (DNP)							
34	At Meter - Pilot Point							
35	At Meter							
36	i. Standard Disconnect	0.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 49
37	ii. Same Day Disconnect	0.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$ 49
38	iii. Holiday							

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39		At Premium Location (i.e. pole, weatherhead, secondary box)								
40		i. Standard Disconnect	0.90	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	111
41		ii. Same Day Disconnect	0.90	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	111
42		iii. Holiday								
43	Disconnect for Non-Pay (DNP)									
44	At Meter - Lewisville	At Meter								
45		i. Standard Disconnect	0.25	\$25.89	\$12.70	0.00	\$32.53	1.62	\$	14
46		ii. Same Day Disconnect	0.25	\$25.89	\$12.70	0.00	\$32.53	1.62	\$	14
47		iii. Holiday								
48										
49		At Premium Location (i.e. pole, weatherhead, secondary box)								
50		i. Standard Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	172
51		ii. Same Day Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	172
52		iii. Holiday								
53	Disconnect for Non-Pay (DNP)									
54	At Meter - NWTX	At Meter								
55		i. Standard Disconnect	0.65	\$47.66	\$12.70	0.00	\$32.53	1.62	\$	59
56		ii. Same Day Disconnect	0.65	\$47.66	\$12.70	0.00	\$32.53	1.62	\$	59
57		iii. Holiday								
58										
59		At Premium Location (i.e. pole, weatherhead, secondary box)								
60		i. Standard Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	172
61		ii. Same Day Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	172
62	Disconnect for Non-Pay (DNP)									
63	At Meter - CTX	At Meter								
64		i. Standard Disconnect	0.65	\$47.66	\$12.70	0.00	\$32.53	1.62	\$	59
65		ii. Same Day Disconnect	0.65	\$47.66	\$12.70	0.00	\$32.53	1.62	\$	59
66		iii. Holiday								
67										
68		At Premium Location (i.e. pole, weatherhead, secondary box)								
69		i. Standard Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	172
70		ii. Same Day Disconnect	1.40	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	172
71		iii. Holiday								
72	Total Disconnect for DNP									
73		At Meter								
74		i. Standard Disconnect	0.46	\$41.44	\$17.42	0.00	\$32.53	1.62	\$	39
75		ii. Same Day Disconnect add \$25 premium	0.46	\$41.44	\$17.42	0.00	\$32.53	1.62	\$	64
76		iii. Holiday								
77										
78		At Premium Location (i.e. pole, weatherhead, secondary box)								
79		i. Standard Disconnect	1.33	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	163
80		ii. Same Day Disconnect add \$25 premium	1.33	\$47.66	\$45.73	0.00	\$32.53	1.62	\$	188
81		iii. Holiday								

Total Same Day Disconnect includes premium for priority work inclusive of scheduling , dispatching and administrative requirements.

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DNP				
Completion Method	Orders	Cost per Order	Total Cost	
Field Connection	2,769	\$	39	\$108,806
AMS/AMS-M Connection	68,165		\$0.08	\$5,344
Total	70,934			114,150
Cost per DNP				\$1.61
Proposed Fee				\$1.50

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1 **Reconnect after Non-Pay:**

2 In order to effectuate either a disconnect or reconnect for non-pay at the meter, the associated work order is received by TNMP and assigned to the appropriate BU where the physical work
3 is performed. For BU's the task may be performed by either a qualified meter technician or as available TNMP Lineman. Pursuant to the Retail Delivery Tariff, the CR may request either a
4 standard. Same-day or holidays reconnects The cost basis for each of the requests is based upon the standard labor rates and additional time allowances for holidays and meter location.
5 The following labor and equipment costs for standard disconnect and reconnect at the meter by BU are as follows:

		Avg Time To Complete	Avg Hrlly Cost	Avg Equip Cost	Adm Time	Adm Hrlly Cost	Labor Adder	Total Cost
4	Reconnect for Non-Pay (DNP)							
5	At Meter - WTX	At Meter						
6								
7	i. Standard Reconnect	0.4	\$47.66	\$12.70	0.00	\$32.53	1.62	36
8	ii. Same Day Reconnect	0.4	\$47.66	\$12.70	0.00	\$32.53	1.62	36
9	iii. Weekend	2	\$71.49	\$12.70	0.09	\$32.53	1.62	262
10	iv. Holiday	3	\$71.49	\$12.70	0.09	\$32.53	1.62	391
11								
12	At Premium Location (i.e. pole, weatherhead, secondary box)							
13	i. Standard Reconnect	1.40	\$47.66	45.73	0.00	\$32.53	1.62	172
14	ii. Same Day Reconnect	1.40	\$47.66	45.73	0.00	\$32.53	1.62	172
15	iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62	328
16	iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62	490
17	Reconnect for Non-Pay (DNP)							
18	At Meter - GCR	At Meter						
19	i. Standard Reconnect	0.25	25.89	12.70	0.00	\$32.53	1.62	14
20	ii. Same Day Reconnect	0.25	25.89	12.70	0.00	\$32.53	1.62	14
21	iii. Weekend	2.00	38.84	12.70	0.09	\$32.53	1.62	156
22	iv. Holiday	3.00	38.84	12.70	0.09	\$32.53	1.62	232
23								
24	At Premium Location (i.e. pole, weatherhead, secondary box)							
25	i. Standard Reconnect	0.65	\$47.66	45.73	0.00	\$32.53	1.62	80
26	ii. Same Day Reconnect	0.65	\$47.66	45.73	0.00	\$32.53	1.62	80
27	iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62	328
28	iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62	490
29	Reconnect for Non-Pay (DNP)							
30	At Meter - NETX	At Meter						
31	i. Standard Reconnect	0.65	\$47.66	12.70	0.00	\$32.53	1.62	59
32	ii. Same Day Reconnect	0.65	\$47.66	12.70	0.00	\$32.53	1.62	59
33	iii. Weekend	2.00	\$71.49	12.70	0.09	\$32.53	1.62	262
34	iv. Holiday	3.00	\$71.49	12.70	0.09	\$32.53	1.62	391
35								
36	At Premium Location (i.e. pole, weatherhead, secondary box)							
37	i. Standard Reconnect	1.40	\$47.66	45.73	0.00	\$32.53	1.62	172
38	ii. Same Day Reconnect	1.40	\$47.66	45.73	0.00	\$32.53	1.62	172
39	iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62	328
40	iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62	490

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41	Reconnect for Non-Pay (DNP)							
42	At Meter - Pilot Point	At Meter						
43		i. Standard Reconnect	0.40	\$47.66	12.70	0.00	\$32.53	1.62
44		ii. Same Day Reconnect	0.40	\$47.66	12.70	0.00	\$32.53	1.62
45		iii. Weekend	2.00	\$71.49	12.70	0.09	\$32.53	1.62
46		iv. Holiday	3.00	\$71.49	12.70	0.09	\$32.53	1.62
47								
48		At Premium Location (i.e. pole, weatherhead, secondary box)						
49		i. Standard Reconnect	0.90	\$47.66	45.73	0.00	\$32.53	1.62
50		ii. Same Day Reconnect	0.90	\$47.66	45.73	0.00	\$32.53	1.62
51		iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62
52		iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62
53	Reconnect for Non-Pay (DNP)							
54	At Meter - Lewisville	At Meter						
55		i. Standard Reconnect	0.25	25.89	12.70	0.00	\$32.53	1.62
56		ii. Same Day Reconnect	0.25	25.89	12.70	0.00	\$32.53	1.62
57		iii. Weekend	2.00	38.84	12.70	0.09	\$32.53	1.62
58		iv. Holiday	3.00	38.84	12.70	0.09	\$32.53	1.62
59								
60		At Premium Location (i.e. pole, weatherhead, secondary box)						
61		i. Standard Reconnect	0.65	\$47.66	45.73	0.00	\$32.53	1.62
62		ii. Same Day Reconnect	0.65	\$47.66	45.73	0.00	\$32.53	1.62
63		iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62
64		iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62
65	Reconnect for Non-Pay (DNP)							
66	At Meter - NWTX	At Meter						
67		i. Standard Reconnect	0.65	\$47.66	12.70	0.00	\$32.53	1.62
68		ii. Same Day Reconnect	0.65	\$47.66	12.70	0.00	\$32.53	1.62
69		iii. Weekend	2.00	\$71.49	12.70	0.09	\$32.53	1.62
70		iv. Holiday	3.00	\$71.49	12.70	0.09	\$32.53	1.62
71								
72		At Premium Location (i.e. pole, weatherhead, secondary box)						
73		i. Standard Reconnect	0.90	\$47.66	45.73	0.00	\$32.53	1.62
74		ii. Same Day Reconnect	0.90	\$47.66	45.73	0.00	\$32.53	1.62
75		iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62
76		iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62
77								
78	At Meter - CTX	At Meter						
79		i. Standard Reconnect	0.65	\$47.66	12.70	0.00	\$32.53	1.62
80		ii. Same Day Reconnect	0.65	\$47.66	12.70	0.00	\$32.53	1.62
81		iii. Weekend	2.00	\$71.49	12.70	0.09	\$32.53	1.62
82		iv. Holiday	3.00	\$71.49	12.70	0.09	\$32.53	1.62
83								
84		At Premium Location (i.e. pole, weatherhead, secondary box)						
85		i. Standard Reconnect	0.90	\$47.66	45.73	0.00	\$32.53	1.62

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86	ii. Same Day Reconnect	0.90	\$47.66	45.73	0.00	\$32.53	1.62	111
87	iii. Weekend	2.00	\$71.49	45.73	0.09	\$32.53	1.62	328
88	iv. Holiday	3.00	\$71.49	45.73	0.09	\$32.53	1.62	490
89	Total Reconnect for DNP							
90	<i>At Meter</i>							
91	i. Standard Reconnect	0.46	41.44	12.70	0.00	32.53	1.62	37
92	ii. Same Day Reconnect add \$25 premium	0.46	41.44	12.70	0.00	32.53	1.62	62
93	iii. Weekend	2.00	62.16	12.70	0.09	32.53	1.62	232
94	iv. Holiday	3.00	62.16	12.70	0.09	32.53	1.62	345
95								
96	<i>At Premium Location (i.e. pole, weatherhead, secondary box)</i>							
97	i. Standard Reconnect add \$25 premium	0.97	47.66	45.73	0.00	32.53	1.62	145
98	ii. Same Day Reconnect add \$25 premium	0.97	47.66	45.73	0.00	32.53	1.62	145
99	iii. Weekend add \$25 premium	2.00	71.49	45.73	0.09	32.53	1.62	353
100	iv. Holiday add \$25 premium	3.00	71.49	45.73	0.09	32.53	1.62	515

Total Same Day reconnect includes premium for priority work inclusive of scheduling , dispatching and administrative requirements.

103	RNP			
104	Completion Method	Orders	Cost per Order	Total Cost
105	Field Connection	2,317	\$ 37	\$85,969
106	AMS/AMS-M Connection	57,041	\$0.04	\$2,115
107	Total	59,358		88,084
108				
109	Cost per DNP			\$1.48
110				
111	Proposed Fee			\$1.50

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Line No. OUT OF CYCLE METER READS:

1									
2	Generally, meter reads made outside the normal billing cycle are requests made by CR's related to either a switch to a new CR or to ensure the accuracy of the existing metering equipment.								
3									
4			Avg Time To	Avg Hrly	Avg Equip				
5			Complete	Cost	Cost	Adm Time	Adm Hrly Cost	Labor Adder	Total Cost
6	Re-reads - WTX								
7	Re-reads	i. Meter Reading found to be in error	0.00						0
8		ii. Meter Reading found to be accurate	0.75	47.66	12.70	0.00	32.53	1.62	68
9	Out-of-cycle Meter Read for the Purpose of a Switch - WTX								
		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.75	47.66	12.70	0.00	32.53	1.62	68
		Out-of-Cycle Estimate for the Purpose of a Mass Transition	0.75	47.66	12.70	0.00	32.53	1.62	68
10									
11	Manual Read	Monthly Opt Out Read	0.75	47.66	12.70	0.00	32.53	1.62	68
12									
13	Re-reads - GCR								
14	Re-reads	i. Meter Reading found to be in error	0.00						0
15		ii. Meter Reading found to be accurate	0.50	25.89	12.70	0.00	32.53	1.62	27
16	Out-of-cycle Meter Read for the Purpose of a Switch - GCR								0
		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.50	25.89	12.70	0.00	32.53	1.62	27
		Out-of-Cycle Estimate for the Purpose of a Mass Transition	0.50	25.89	12.70	0.00	32.53	1.62	27
17									
18									
19	Manual Read	Monthly Opt Out Read	0.50	25.89	12.70	0.00	32.53	1.62	27
20									
21	Re-reads - NETX								
22	Re-reads	i. Meter Reading found to be in error							0
23		ii. Meter Reading found to be accurate	0.75	47.66	12.70	0.00	32.53	1.62	68
24	Out-of-cycle Meter Read for the Purpose of a Switch - NETX			47.66					
		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.75	47.66	12.70	0.00	32.53	1.62	68
		Out-of-Cycle Estimate for the Purpose of a Mass Transition	0.75	47.66	12.70	0.00	32.53	1.62	68
25									
26									
27	Manual Read	Monthly Opt Out Read	0.75	47.66	12.70	0.00	32.53	1.62	68
28									
29	Re-reads - Lewisville								
30	Re-reads	i. Meter Reading found to be in error	0.00						0
31		ii. Meter Reading found to be accurate	0.50	25.89	12.70	0.00	32.53	1.62	27
32	Out-of-cycle Meter Read for the Purpose of a Switch - Lewisville								

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		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.50	25.89	12.70	0.00	32.53	1.62	27
33		Out-of-Cycle Meter Estimation for the Purpose of a Mass Transition	0.50	25.89	12.70	0.00	32.53	1.62	27
34	Manual Read	Monthly Opt Out Read	0.50	25.89	12.70	0.00	32.53	1.62	27
35									
36	Re-reads - Pilot Point								
37	Re-reads	i. Meter Reading found to be in error	0.00						0
38		ii. Meter Reading found to be accurate	0.50	47.66	12.70	0.00	32.53	1.62	45
39					12.70				
40	Out-of-cycle Meter Read	for the Purpose of a Switch - Pilot Point							
		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.50	47.66	12.70	0.00	32.53	1.62	45
41		Out-of-Cycle Meter Estimation for the Purpose of a Mass Transition	0.50	47.66	12.70	0.00	32.53	1.62	45
42	Manual Read	Monthly Opt Out Read	0.50	47.66	12.70	0.00	32.53	1.62	45
43									
44	Re-reads - NWTX								
45	Re-reads	i. Meter Reading found to be in error	0.00						0
46		ii. Meter Reading found to be accurate	0.75	47.66	12.70	0.00	32.53	1.62	68
47	Out-of-cycle Meter Read	for the Purpose of a Switch - NWTX							
48		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.75	47.66	12.70	0.00	32.53	1.62	68
49		Out-of-Cycle Meter Estimation for the Purpose of a Mass Transition	0.75	47.66	12.70	0.00	32.53	1.62	68
50	Manual Read	Monthly Opt Out Read	0.75	47.66	12.70	0.00	32.53	1.62	68
51									
52	Re-reads - CTX								
53	Re-reads	i. Meter Reading found to be in error	0.00						0
54		ii. Meter Reading found to be accurate	0.75	47.66	12.70	0.00	32.53	1.62	68
55	Out-of-cycle Meter Read	for the Purpose of a Switch - NWTX							
56		Out-of-Cycle Meter Estimation for the Purpose of a Switch [due to denial of Access by Retail Customer]	0.75	47.66	12.70	0.00	32.53	1.62	68
57		Out-of-Cycle Meter Estimation for the Purpose of a Mass Transition	0.75	47.66	12.70	0.00	32.53	1.62	68
58	Manual Read	Monthly Opt Out Read	0.75	47.66	12.70	0.00	32.53	1.62	68
59									
60	Re-reads - REP Liason								
61	Re-reads	i. Meter Reading found to be in error	0.00						0
62		ii. Meter Reading found to be accurate							0
63									

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TEXAS-NEW MEXICO POWER COMPANY
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64	Out-of-cycle Meter Read for the Purpose of a Switch - REP Liason							
	Out-of-Cycle Meter Estimation for the							
	Purpose of a Switch [due to denial of Access							
65	by Retail Customer]							
	Out-of-Cycle Estimate for the Purpose of a							
66	Mass Transition	0.00	0.00	0.00	0.00	32.53	1.62	0
67								
68	Re-reads - Total							0
69	Re-reads							51
70	i. Meter Reading found to be in error	0.64	41.44	12.70	0.00	32.53	1.62	
71	ii. Meter Reading found to be accurate							
	Out-of-cycle Meter Read for the Purpose of a Switch - Total							
	Out-of-Cycle Meter Estimation for the							
	Purpose of a Switch [due to denial of Access							
72	by Retail Customer]	0.64	41.44	12.70	0.00	32.53	1.62	51
	Out-of-Cycle Estimate for the Purpose of a							
73	Mass Transition	0.64	41.44	12.70	0.00	32.53	1.62	51
74	Manual Read	0.64	41.44	12.70	0.00	32.53	1.62	51
	Initial Monthly Opt Out Read before additional							
	Expenses							

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TEXAS-NEW MEXICO POWER COMPANY
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76
77
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88

Switch			
Completion Method	Orders	Cost per Order	Total Cost
Field Connection	0	\$ 51	\$0
AMS/AMS-M Connectio	20,958	\$0.05	\$1,122
Total	20,958		1,122
Cost per DNP			\$0.05
Proposed Fee			\$0.10
Monthly Opt Out Read			51

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - METER TESTS
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Line No.

1								
2	Meter Test Charge:							
3	In order to properly establish the functiona and accuracy of TNMP's metering equipment several methods are employed. The following charges are based upon the request of a							
4	CR and do not include costs related to ongoing meter operating and maintenance programs.							
5								
6								
7	Self-contained Meter – Company owned	Avg Time To Complete	Avg Hrly Cost	Avg Equip Cost	Adm Time	Adm Hrly Cost	Labor Adder	Total Cost
8	i. First test within the previous four years	3	0	0	0	0	0	\$ -
9	ii. Found outside of the accuracy standards	3	0	0	0	0	0	\$ -
10	iii. All other	3	47.66	12.70	0.09	32.53	1.62	\$ 275
11								
12	CT/Other Meter – Company owned							
13	i. First test within the previous four years	4	0	0	0	0	0	\$ -
14	ii. Found outside of the accuracy standards	4	0	0	0	0	0	\$ -
15	iii. All other	4	47.66	12.70	0.09	32.53	1.62	\$ 365
16								
17	Competitive Meter	4	47.66	12.70	0.09	32.53	1.62	\$ 365
18								

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - SERVICE CALL
TEST YEAR ENDING: JUNE 30, 2025
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Line No.								
1	Service Call Charge							
2	This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem.							
3								
4		Avg Time To Complete	Avg Hrlly Cost	Avg Equip Cost	Adm Time	Adm Hrlly Cost	Labor Adder	Total Cost
5	WTX							
6	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
7	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
8	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
9	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490
10								
11	GCR							
12	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
13	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
14	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
15	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490
16								
17	NETX							
18	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
19	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
20	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
21	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490
22								
23	Lewisville							
24	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
25	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
26	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
27	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490
28								
29	Pilot Point							
30	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
31	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
32	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
33	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490
34								
35	CTX							
36	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
37	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
38	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
39	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490
40								
41	Total							
42	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.09	32.53	1.62	128
43	ii. Business Days non-Business Hours	2.00	71.49	45.73	0.09	32.53	1.62	328
44	iii. Weekend	2.00	71.49	45.73	0.09	32.53	1.62	328
45	iv. Holiday	3.00	71.49	45.73	0.09	32.53	1.62	490

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TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - NON-STANDARD METERING
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.

1 **Non-Standard Meter Installation Charges**

2 Applicable to a Retail Customer receiving Non-Standard Metering Service. Company shall bill the One-Time Fee to Retail Customer, collect payment, and receive the signed, written acknowledgement pursuant to P.U.C. SUBST. R. 25.133 before the initiation of Non-Standard Metering Service.

3		Avg Time To Complete	Avg Hrly Cost	Avg Equip Cost	Adm Time	Adm Hrly Cost	Labor Adder	Total Cost
4	Meter Install _ AMS or Dial Analog	2.00	47.66	12.70	0.09	32.53	1.62	185
5	(Average residential analog Meter Cost - Non AMS)							35
6	Total							220
7								
8	Meter Install _ AMS or Dial Analog	2.00	47.66	12.70	0.09	32.53	1.62	185
9	(Average residential digital non-comm)							100
10	Meter Install _ AMS or Dial Analog							285
11								
12								

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - TAMPERING
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.								
1	Tampering Charges	Charge covers cost of field documentation and filing with D.A.						
2		Additional charges may be added for est. usage and materials						
3								as calculated
4								
5		Avg Time To Complete	Avg Hrly Cost	Avg Equip Cost	Adm Time	Adm Hrly Cost	Labor Adder	Total Cost
6	Broken Meter Seal							
7	Broken Meter Seal - WTX	0.75	\$47.66	\$12.70	0.09	\$32.53	1.62	\$72
8								
9	Broken Meter Seal - GCR	0.25	25.89	\$12.70	0.09	\$32.53	1.62	\$10
10								
11	Broken Meter Seal - NWTX	0.65	47.66	\$12.70	0.09	\$32.53	1.62	\$63
12								
13	Broken Meter Seal - NETX	0.65	47.66	\$12.70	0.09	\$32.53	1.62	\$36
14								
15	Broken Meter Seal - Lewisvill	0.25	47.66	\$12.70	0.09	\$32.53	1.62	\$10
16								
17	Broken Meter Seal - Pilot Poir	0.50	47.66	\$12.70	0.09	\$32.53	1.62	\$32
18								
19	Broken Meter Seal - CTX	0.65	47.66	\$12.70	0.09	\$32.53	1.62	\$36
20								
21	Broken Meter Seal - Total	0.53	44.55	12.70	0.09	32.53	1.62	\$37

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - DENIAL OF ACCESS
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.

1 **Description of Denial of Access**

This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.

		Avg Time To Complete	Avg Hrly Cost	Avg Equip Cost	Adm Time	Adm Hrly Cost	Labor Adder	Total Cost
6	Inaccessible Meter Charge - WTX	1.00	47.66	12.70	0.50	32.53	1.62	\$116
8	Inaccessible Meter Charge - GCR	1.00	25.89	12.70	0.50	32.53	1.62	\$81
10	Inaccessible Meter Charge - NWTX	1.00	47.66	12.70	0.50	32.53	1.62	\$116
12	Inaccessible Meter Charge - NETX	1.00	47.66	12.70	0.50	32.53	1.62	\$116
14	Inaccessible Meter Charge - LEW	1.00	25.89	12.70	0.50	32.53	1.62	\$81
16	Inaccessible Meter Charge - Pilot Point	1.00	47.66	12.70	0.50	32.53	1.62	\$116
18	Inaccessible Meter Charge - CTX	1.00	47.66	12.70	0.50	32.53	1.62	\$116
20	Inaccessible Meter Charge - Total	1.00	41.44	12.70	0.50	32.53	1.62	\$106

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TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - N
TEST YEAR ENDING: JUNE 30, 2025
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Temporary Facilities Charge

- A. Connect or disconnect service and read a meter already installed (includes Account Initiation Charge)
B. Install or remove single phase service and read a meter already installed (includes Account Initiation Charge)
C. Install and remove single phase service wires, meter and transformers (up to 50 kVA) on existing pole and read a meter (includes Account Initiation Charge)
D. All other temporary facilities – installation and removal

4		Avg Time to Complete	Avg Hourly Cost	Avg Equip Cost	Adm Time	Adm Hourly Cost	Labor Adder	Total Cost
Temp Facility WTX								
Type A		0.40	47.66	12.70	0.25	32.53	1.62	\$49.19
Type B		3.40	47.66	12.70	0.25	32.53	1.62	\$319.21
Type C								As Calculated
Type D								As Calculated
Temp Facility GCR								
Type A		0.25	33.69	12.70	0.25	32.53	1.62	\$30.03
Type B		3.25	33.69	12.70	0.25	32.53	1.62	\$232.06
Type C								As Calculated
Type D								As Calculated
Temp Facility NTX								
Type A		0.65	47.66	12.70	0.25	32.53	1.62	\$71.69
Type B		3.65	47.66	12.70	0.25	32.53	1.62	\$341.71
Type C								As Calculated
Type D								As Calculated

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Temp Facility Pilot Point								
Type A	0.40	47.66	45.73	0.25	32.53	1.62	\$62.40	
Type B	3.40	47.66	45.73	0.25	32.53	1.62	\$431.51	
Type C							As Calculated	
Type D							As Calculated	
Temp Facility Lewisville								
Type A	0.25	33.69	12.70	0.25	32.53	1.62	\$30.03	
Type B	3.25	33.69	12.70	0.25	32.53	1.62	\$232.06	
Type C							As Calculated	
Type D							As Calculated	
Temp Facility NWTX								
Type A	0.60	47.66	12.70	0.25	32.53	1.62	\$67.19	
Type B	3.60	47.66	12.70	0.25	32.53	1.62	\$337.21	
Type C							As Calculated	
Type D							As Calculated	
Temp Facility CTX								
Type A	0.60	47.66	12.70	0.25	32.53	1.62	\$67.19	
Type B	3.60	47.66	12.70	0.25	32.53	1.62	\$337.21	
Type C							As Calculated	
Type D							As Calculated	
Account Initiation Fee								
Type A	\$58	58.33	58.33	58.33	58.33	58.33		
Type B	\$58	58.33	58.33	58.33	58.33	58.33		
Type C							As Calculated	
Type D							As Calculated	
Temp Facility Meter Average								
Type A	0.45	43.67	17.42	0.25	32.53	1.62	\$111	
Type B	3.45	43.67	17.42	0.25	32.53	1.62	\$376	
Type C							As Calculated	
Type D							As Calculated	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - FACILITIES RELOC/REMOVE
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.	
1	<u>Description of Facilities Relocation/Removal Charge</u>
2	The Facilities Relocation/Removal Charge is a fee associated with relocation or removal of Company facilities at the request of and for the benefit of the REP's customer
3	pursuant to the Company's Facilities Extension Policy. The Company may make a fee reflecting actual cost. Actual costs shall include direct labor costs associated with
4	relocating or removal of Company facilities and related indirect costs
5	
	Total As calculated

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - SERVICE CALL
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.								
1	<u>FACILITIES LOCATION</u>							
2	The Facilities Location Charge is a fee to the REP or entity requesting the location for any delivery facilities. A two working day notice is needed for this service. Requests are							
3	received through Texas Dig Test. The fee is calculated on an hourly basis.							
4		hourly Time To Complete	Avg Hrly Cost	Avg Equip Cost	Adm Time	Adm Hrly Cost	Labor Adder	Total Cost
5	WTX							
6	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
7	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr
8								
9	GCR							
10	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
11	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr
12								
13	NETX							
14	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
15	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr
16								
17	Lewisville							
18	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
19	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr
20								
21	Pilot Point							
22	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
23	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr
24								
25	CTX							
26	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
27	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr
28								
29	Total							
30	i. During Business Days, 8:00 AM -5:00 PM CPT	1.00	47.66	45.73	0.00	32.53	1.62	123 /hr
31	ii. Business Days non-Business Hours	1.00	71.49	45.73	0.00	32.53	1.62	162 /hr

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TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - FACILITIES RELOC/REMOVE
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.	
1	Description of TEMPORARY FACILITIES CHARGE
2	The Facilities Relocation/Removal Charge is a fee associated with relocation or removal of Company facilities
3	Facilities Relocation Removal Charge: As calculated

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TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - COMPETITIVE METERING FEES
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.

Competitive Meter Installation Fees

Fee for the installation of an ERCOT approved meter that is owned by a third-party other than the Company.

	<u>Labor</u>	<u>Rate/</u>	<u>Overhead</u>	<u>Total</u>
	<u>Hours</u>	<u>Hour</u>	<u>Percentage</u>	<u>Cost</u>
Self-Contained Competitive Meter				
Testing & Programming	1.00	\$47.66	162.20%	\$124.96
Service call fee	1.00	\$128.00	100.00%	128.00
Total	2.00			\$253.00

Transformer Rated Competitive Meter

Testing & Programming	0.75	\$47.66	162.20%	\$93.72
Installation	0.75	\$128.00	162.20%	251.71
Service call fee	1.00	\$128.00	100.00%	128.00
Total	2.50			\$473.00

Competitive Meter Non Standard Programming Service Fee

Fee for programming third-party specific options into a competitively owned meter during normal business hours.

	<u>Labor</u>	<u>Rate/</u>	<u>Overhead</u>	<u>Total</u>
	<u>Hours</u>	<u>Hour</u>	<u>Percentage</u>	<u>Cost</u>
Self-Contained Competitive M	1.00	\$47.66	162.20%	\$125.00
Transformer Rated Competiti	1.00	\$47.66	162.20%	\$125.00

Competitive Meter Removal Service Fee

	<u>Labor</u>	<u>Rate/</u>	<u>Overhead</u>	<u>Total</u>
	<u>Hours</u>	<u>Hour</u>	<u>Percentage</u>	<u>Cost</u>
Removal w/o replacement				
Removal	0.25	\$47.66	162.20%	\$31.24
Service call fee	1.00	\$128.00	100.00%	128.00
Total	1.25			\$159.00

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IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - COMPETITIVE METERING FEES
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39 **Competitive Meter Temporary Service Service Fee**

40 Fee for the installation of a temporary ERCOT approved Company meter replacing a third-party meter until such time the third-party meter is
41 operable.

42		<u>Labor</u>	<u>Rate/</u>	<u>Overhead</u>	<u>Total</u>
43		<u>Hours</u>	<u>Hour</u>	<u>Percentage</u>	<u>Cost</u>
44	Self-Contained Competitive Meter				
45	Testing & Programming	1.00	\$20.00	162.20%	\$52.44
46	Installation	0.50	\$20.00	162.20%	26.22
47	Service call fee	1.00	\$128.00	100.00%	128.00
48	Total	2.50			\$206.66

49 **Transformer Rated Competitive Meter**

50	Testing & Programming	0.75	\$25.00	162.20%	\$49.16
51	Installation	0.75	\$25.00	162.20%	49.16
52	Service call fee	1.00	\$128.00	100.00%	128.00
53	Total	2.50			\$226.00

56
57 **Competitive Meter Communication Failure Service Fee¹**

58 Fee for each time a Company employee is dispatched to a third-party's premises at the request of the retail electric provider to investigate what
59 the retail electric provider believes to be a meter communication failure.

60		Total
61		Cost
62	During Business Hours	\$128.00
63	Outside Business Hours	\$328.00
	Installation of test equipment	As Calculated

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - DISTRIBUTED GENERATION PRE-INTERCONNECTION STUDY FEE
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.	DESCRIPTION OF CHARGE - DISTRIBUTED GENERATION PRE-INTERCONNECTION STUDY FEE							
1								
2								
3	Applicable to requests for studies that may be required and conducted by Company for the interconnection of distributed generation on the Company's							
4	delivery system.							
5								
6								
7	2. ESTIMATE OF COST							
8								
9	<u>Non-Exporting</u>							
10								
11	Labor:							
12		Distribution	System	Distribution	Transmission			
13		Engineering	Protection	Design	Planning	Asset Planning	Metering	
14		(Engineer III)	(Engineer III)	(Engineer III)	(Engineer III)	(Engineer II)	(Engineer III)	
15								
16	Loaded Rate:	#####	####	#####	####	#####	####	#####
17								
18	Hours:							Total Cost
19	<u>A. 0 to 10 kW</u>							
20	1. Pre-certified,	1	0	2	0	1	0	\$ 390.17
21	2. Not pre-	1	0	2	0	1	0	\$ 390.17
22	3. Pre-certified,	1	0	2	0	1	0	\$ 390.17
23	4. Not pre-	1	0	2	0	1	0	\$ 390.17
24								
25	<u>B. 10+ to 500 kW</u>							
26	1. Precertified,	1	0	2	0	1	0	\$ 390.17
27	2. Not pre-	1	0	2	0	1	0	\$ 390.17
28	3. Pre-certified,	1	0	2	0	1	0	\$ 390.17
29	4. Not pre-	1	0	2	0	1	0	\$ 390.17
30								
31	<u>C. 500+ to 2000 kW</u>							
32	C. 500+ to	15	20	4	10	9	0	\$ 5,769.66
33	C. 500+ to	15	20	4	10	9	0	\$ 5,769.66
34	C. 500+ to	30	40	4	20	9	0	\$ 10,411.26
35	C. 500+ to	30	40	4	20	9	0	\$ 10,411.26
36								
37	<u>D. 2000+ kW</u>							
38	D. 2000+ kW -	15	20	4	10	9	0	\$ 5,769.66
39	D. 2000+ kW -	15	20	4	10	9	0	\$ 5,769.66
40	D. 2000+ kW -	30	40	4	20	9	0	\$ 10,411.26
41	D. 2000+ kW -	30	40	4	20	9	0	\$ 10,411.26

Sponsored By: Stacy R. Whitehurst

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - DISTRIBUTED GENERATION PRE-INTERCONNECTION STUDY FEE
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

84	3. PROPOSED CHARGE				
85	<u>Non-Exporting</u>				
86					
87	Size Range		Size Range		
88	A. 0 to 10 kW		B. 10+ to 500 kW		
89	1. Pre-certified, not on network	\$ 390.17	1. Pre-certified, not on network	\$ 390.17	**
90	2. Not pre-certified, not on network	\$ 390.17	2. Not pre-certified, not on network	\$ 390.17	
91	3. Pre-certified, on network	\$ 390.17 *	3. Pre-certified, on network	\$ 390.17	*
92	4. Not pre-certified, on network	\$ 390.17	4. Not pre-certified, on network	\$ 390.17	
93					
94	C. 500+ to 2000 kW		D. 2000+ kW		
95	1. Pre-certified, not on network	\$ 6,287.81	1. Pre-certified, not on network	\$ 5,769.66	
96	2. Not pre-certified, not on network	\$ 6,287.81	2. Not pre-certified, not on network	\$ 5,769.66	
97	3. Pre-certified, on network	\$ 10,929.41	3. Pre-certified, on network	\$ 10,411.26	
98	4. Not pre-certified, on network	\$ 10,929.41	4. Not pre-certified, on network	\$ 10,411.26	
99					
100	<u>Exporting</u>				
101					
102	Size Range		Size Range		
103	A. 0 to 10 kW		B. 10+ to 500 kW		
104	1. Pre-certified, not on network	\$ 493.80	1. Pre-certified, not on network	\$ 493.80	**
105	2. Not pre-certified, not on network	\$ 493.80	2. Not pre-certified, not on network	\$ 493.80	
106	3. Pre-certified, on network	\$ 493.80 *	3. Pre-certified, on network	\$ 493.80	*
107	4. Not pre-certified, on network	\$ 493.80	4. Not pre-certified, on network	\$ 493.80	
108					
109	C. 500+ to 2000 kW		D. 2000+ kW		
110	1. Pre-certified, not on network	\$ 6,287.81	1. Pre-certified, not on network	\$ 6,287.81	
111	2. Not pre-certified, not on network	\$ 6,287.81	2. Not pre-certified, not on network	\$ 6,287.81	
112	3. Pre-certified, on network	\$ 10,929.41	3. Pre-certified, on network	\$ 10,929.41	
113	4. Not pre-certified, on network	\$ 10,929.41	4. Not pre-certified, on network	\$ 10,929.41	
114					
115	*No cost if 20 kW or less inverter is used				
116	**No cost if generator supplies less than 15% of feeder load and less than 25% of feeder fault current				

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - OTHER COMPANY DISCRETIONARY FEES
TEST YEAR ENDING: JUNE 30, 2025
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Line No.	Type	Description	Charge
1			
2	Additional Service Design	Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer's sole benefit.	As calculated
3	Competitive Meter Physical Access	Fee for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter	As calculated
4	Miscellaneous Discretionary Service	Fee for discretionary services not covered by the standard conditions above and provided in accordance with Commission Substantive Rules and are charged on the basis of an estimate for the job or the Company's cost plus appropriate adders	As calculated
5	Dual Socket Meter Adapter Installation	Fee for installation of a dual socket meter adapter on instrument rated metering facilities to accommodate the Customer's meter.	As calculated
6	Electrical Pulse Equipment Main equipment	Monthly fee for maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment	\$ 10.00
7	Advanced Metering Electrical P	Fee for specific requests by Energy end-use Customer, the end-use Customer's Authorized Representative, or the end-use Customer's REP for installation/replacement of electrical pulse device equipment.	
8		A Installation Charge	\$340.00
9		B Replacement Charges:	
10		1. Isolation Relay	\$216.00
11		2. Pulse Initiator	\$145.00
12		3. Isolation Relay & Pulse Initiator	\$270.00
13		4. Enclosure Box	\$115.00
14	IDR Equipment Installation	Applicable to installation, upon request, by Retail Customer or Retail Customer's Competitive Retailer, of Company's "Standard Advanced Metering Equipment" designed to access interval load data via telephone or other mode of transmission agreed to by customer to a central location.	As calculated

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - UTILITY SERVICE SWITCHOVER FEE
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.		
1	Utility Service Switchover Charge	
	An REP or TDU fee for switching utility service from one TDU to another TDU that has the right to serve the facility and shall be handled pursuant to Public Utility Commission of Texas Substantive Rule §25.27	
2		
3	Base Charge	\$578.86
4	Facilities Recovery Charge	As calculated



LCR Customer Contribution Cost Estimate

WO :	386387	Company :	TNMP
WO Description :	386387 Switchover	Date :	02/10/2025
Resp Person :			
Client :			
Address :			
Labor		\$521.55	
Material		\$0.00	
Meters		\$0.00	
Services		\$0.00	
Transportation		\$209.65	
Vegetation Management		\$0.00	
Contract Work		\$0.00	
Miscellaneous Expenses		\$0.00	
Transformers		\$0.00	
Total (Cost Of Construction)		\$731.20	
Customer Credit		\$0.00	
Lot Credit		\$0.00	
Salvage Credit		\$0.00	
Sys Improvement Credit		(\$224.49)	
Transformer Credit		\$0.00	
CIAC (Total Cost Of Construction Minus Credits)		\$506.71	
Applicable Taxes			
Gross-Up Federal Tax	12.55%	\$63.59	
State Tax	12.55%	\$0.00	
County Tax	0.00%	\$0.00	
City Tax	1.50%	\$8.55	
Special District Tax	0.00%	\$0.00	
Total CIAC Required		\$578.86	
Location Information and Construction Type			

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP/IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICE - BASE COST SUMMARY
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964**

Texas New Mexico Power Company (TNMP) provides Transmission and Distribution service to several diverse areas within ERCOT. For purposes of this compliance filing and in accordance with TNMP's internal service and reporting standards, TNMP's service areas are identified as "Business Units" within the Company. The following are considered separate Business Units of TNMP:

1. Lewisville Office primarily serves an urban customer population from the Lewisville Construction Center.
2. The Pilot Point service location primarily offers services to small communities north of Lewisville.
3. Northwest Texas which includes both the Olney and Nocona construction centers, and is designated as NWTX.
4. The Gulf Coast Region (GCR) serving primarily Texas City, Friendswood, Alvin, League City and includes a TNMP Region office and construction center,
5. West Texas which incorporates the primary municipalities of Fort Stockton and Pecos is designated as WTX for purposes of the analysis,
6. Central Texas designated as CTX provides service to a generally rural population and includes the Clifton Office/Construction Center,
7. Northeast Texas designated as NETX serves a generally rural and small community population from the Leonard and Bogata Construction Centers.

For purposes of this study, the following areas were included in the survey and were responsible for time and certain cost inputs.

1. Lewisville
2. Pilot Point
3. NWTX
4. GCR
5. WTX
6. CTX
7. NETX
8. TNMP REP Liason Office
9. All Meter Facilities

In addition to the BU's identified above, TNMP maintains one meter shop where the deployment, refurbishment and testing of all Company meters is conducted.

The development of Discretionary Charges required an analysis of calendar year 2 transactions and a survey provided to the appropriate personnel for each of the TNMP BU's. The survey was designed in a manner to properly identify the task and attendant procedures necessary to effectuate to completion each of the proposed charges. The survey sought input regarding the following:

1. Identification of the Texas Set transaction and the time and type of labor to initiate the respective service,
2. Whether the transaction requires specialized labor and equipment utilization,
3. Availability of necessary equipment and testing facilities,
4. Consistency with historical transactions and whether existing systems and protocols remain cost-effective for the particular transaction.

In order to ascertain certain labor-related costs, TNMP identified the following generic costs that could be applied across all BU's with respect to initiation and completion of the Texas Set transaction:

1. The receipt and subsequent initiation of a service order was identified to be under the responsibility of either a field administrator as a part of their overall job responsibilities or personnel directly assigned the responsibility of initiation of Discretionary services.
2. Depending upon the BU, the Discretionary service work order may be executed by personnel with the sole responsibility of work order execution or by others whose responsibility to execute work orders is subsequent to other system maintenance and construction responsibilities.

Description of Labor and Equipment Costs:

In order to calculate the cost associated with administrative functions related to receipt and initiation of any discretionary service work order, a determination of the actual time required to perform the function was determined via a time survey and based upon total time to complete a work order. The following are the labor costs and equipment utilization rates for purposes of the study.

Avg Time To Complete:	Calculated on % hour	varies by task & geographics
		[Note: If revision needed, change within each tariff]
Avg Hourly Cost:	TNMP Avg Hourly Rates By Craft Type [source: TNMP avg group craft rates provide by PNMR HR]	
	1) Energy Technician	\$47.66 Hourly Rate
	2) Energy Technician Overtime @ 1.5x	\$71.49 Hourly Rate
	3) AMS Technician	\$33.69 Hourly Rate
	4) AMS Technician Overtime @ 1.5x	\$50.54 Hourly Rate
	5) Team Assistant [used for Adm. Hrly Cost]	\$32.53 Hourly Rate
	6) Analyst hrly rate	\$41.12 Hourly Rate
Avg Hrly Equipment Rates:	Reference: PNMR Fleet Equipment Utilization Rate [source: rates are historical avg hrly cost based on historical data by unit type]	
	1) Service PU	\$12.70 Hourly Rate
	3) <42' Single Man Bucket Truck	\$45.73 Hourly Rate
	Total average to input orders was calculated at 9.9 minutes. However, it was estimated that 65% could be worked within 3 minutes. Two minutes were then added for research and supervisory consultation. Total time allotted for the purpose of this study equaled 5.4 minutes or .09 hrs.	
Administration Hrly Time:		0.09 % hr
	Team Assistance Average Hourly Rate \$19.42 [source: TNMP avg group craft rate provide by PNMR HR]	
Administration Hrly Cost:	2017 TNMP Labor Adder As Provided By PNMR Accounting [source: PNMR Utility Accounting]	
	Pension & Benefit Load	29.12%
	Injuries & Damages Load	25.94%
	Payroll Tax Load	7.14%
Labor Adder:	Total Labor Cost Loading	62.20%
		100.00%
		162.20% [factor]

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP/IV-J-2 WP IV-J-2 - NON-COMM
TEST YEAR ENDING: JUNE 30, 2025
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WP/IV-J-2 Non_comm

	Move-in	Move-Out DNP	RNP	Switch	
Number of Orders	83,848	15,234	70,934	59,358	20958
Number of Non-RCDC	1,827	-	2,769	2,317	0
Number of AMS initialed	82,021	15,234	68,165	57,041	20958
AMS TY Success rate	99.4%	99.2%	99.8%	99.9%	99.9%
Number of Non-Comm	514	125	136	57	22
Cost for truck roll	\$40	\$37	39	37	51
Non-Comm cost	\$20,412	\$4,649	\$5,344	\$2,115	\$1,122
Cost per AMS Order	\$0.249	\$0.305	\$0.078	\$0.037	\$0.054
	Orders	Orders	Orders	Orders	Orders
Number of Non-RCDC	1,827	-	2,769	2,317	-
Number of AMS initialed	82,021	15,234	68,165	57,041	20,958
Total per Non-RCDC	72,554	-	108,806	85,969	-
Total per AMS Order	20,412	4,649	5,344	2,115	1,122

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
IV-J-2 PROPOSED CHARGES FOR DISCRETIONARY SERVICES - FUNCTIONALIZATION
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

No.	FUNCTIONAL FACTOR	PROPOSED REVENUE	RESIDENTIAL	SECONDARY < 5 KW	SECONDARY > 5 KW NIDR	SECONDARY < 5 KW IDR	PRIMARY NIDR	PRIMARY IDR	TRANSMISSION	LIGHTING	TOTAL
1											
2											
3											
4	TRAN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	DIST	\$ 1,388,063	\$ 418,217	\$ 911,600	\$ 35,515	\$ 1,065	\$ 1,409	\$ 448	\$ -	\$ 19,808	\$ 1,388,063
6	MET	\$ 1,067,331	\$ 854,615	\$ 98,374	\$ 92,219	\$ 62	\$ 20,782	\$ 1,073	\$ 84	\$ 121	\$ 1,067,331
7	TBILL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	TDCS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9											
10	TOTAL	\$ 2,455,394	\$ 1,272,832	\$ 1,009,975	\$ 127,734	\$ 1,127	\$ 22,192	\$ 1,521	\$ 84	\$ 19,929	\$ 2,455,394

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE CLASS DEFINITION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-3
PAGE 1 OF 1

Retail Rate Classes

- 6.1.1.1.1 - Residential Service
- 6.1.1.1.2 - Secondary Service Less than or equal to 5 kW
- 6.1.1.1.3 - Secondary Service Greater than 5 kW
- 6.1.1.1.4 - Primary Service
- 6.1.1.1.5 - Primary Service Substation
- 6.1.1.1.6 - Transmission Service
- 6.1.1.1.7 - Lighting Service

Wholesale Rate Classes

- 3.1 - Network Transmission Service
- 3.2 - Wholesale Distribution Line Service

Current tariffs (red lined for changes) are included in the Exhibit of Stacy R. Whitehurst

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
LOAD RESEARCH
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-4
PAGE 1 OF 1

TNMP used actual 15 minute interval data for the population and did not rely upon a sample of customers within a rate class. Therefore this schedule is non-applicable

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

RESIDENTIAL

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	386,734,892	(9,564,054)	16,389,478	-	7,291,251	372,618,217	237,040	4,469	232,571
2	August 2024	-	-	-	-	-	-	385,257,108	14,980,594	-	-	6,545,015	363,731,499	237,040	4,027	233,013
3	September 2024	-	-	-	-	-	-	358,721,853	(2,065,338)	-	-	5,873,268	354,913,923	237,040	3,881	233,159
4	October 2024	-	-	-	-	-	-	279,475,477	#####	-	-	4,007,497	289,237,887	237,040	3,399	233,641
5	November 2024	-	-	-	-	-	-	210,954,617	#####	-	-	2,676,981	224,664,457	237,040	3,008	234,032
6	December 2024	-	-	-	-	-	-	205,362,226	6,038,861	-	-	2,125,184	197,198,181	237,040	2,453	234,587
7	January 2025	-	-	-	-	-	-	243,582,766	6,155,030	-	-	1,997,658	235,430,078	237,040	1,944	235,096
8	February 2025	-	-	-	-	-	-	245,622,318	#####	-	-	1,369,865	266,688,760	237,040	1,322	235,718
9	March 2025	-	-	-	-	-	-	211,829,530	#####	-	-	834,664	221,419,169	237,040	934	236,106
10	April 2025	-	-	-	-	-	-	188,839,025	(8,047,727)	-	-	541,725	196,345,027	237,040	680	236,360
11	May 2025	-	-	-	-	-	-	225,852,019	(6,509,404)	-	-	333,480	232,027,943	237,040	350	236,690
12	June 2025	-	-	-	-	-	-	303,292,019	#####	-	-	-	314,051,139	237,040	-	237,040
13	January 1900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total	-	-	-	-	-	-	3,245,523,850	#####	16,389,478	-	33,596,588	3,268,326,280	2,844,480	26,467	2,818,013
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

SECONDARY LESS THAN 5 KW

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	5,326,905	(34,860)	166,142	-	47,618	5,148,005	15,997	143	15,854
2	August 2024	-	-	-	-	-	-	4,280,855	55,136	-	-	38,803	4,186,916	15,997	145	15,852
3	September 2024	-	-	-	-	-	-	4,255,890	(8,612)	-	-	36,182	4,228,320	15,997	136	15,861
4	October 2024	-	-	-	-	-	-	3,037,545	(43,842)	-	-	5,317	3,076,070	15,997	28	15,969
5	November 2024	-	-	-	-	-	-	3,891,765	(36,046)	-	-	(6,569)	3,934,380	15,997	(27)	16,024
6	December 2024	-	-	-	-	-	-	2,991,705	21,727	-	-	374	2,969,604	15,997	2	15,995
7	January 2025	-	-	-	-	-	-	4,272,354	18,829	-	-	2,404	4,251,121	15,997	9	15,988
8	February 2025	-	-	-	-	-	-	4,372,450	(69,894)	-	-	30,066	4,412,278	15,997	110	15,887
9	March 2025	-	-	-	-	-	-	4,058,948	(31,510)	-	-	18,015	4,072,443	15,997	71	15,926
10	April 2025	-	-	-	-	-	-	3,781,724	(25,286)	-	-	23,167	3,783,843	15,997	98	15,899
11	May 2025	-	-	-	-	-	-	3,791,053	(19,670)	-	-	1,896	3,808,827	15,997	8	15,989
12	June 2025	-	-	-	-	-	-	3,938,458	(38,063)	-	-	-	3,976,521	15,997	-	15,997
13	January 1900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total	-	-	-	-	-	-	47,999,652	(212,091)	166,142	-	197,273	47,848,328	191,964	723	191,241
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	< 20 kW Adjustment Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	648,141	(88)	(5,861)	(471)	-	654,561	199,817,903	(2,888,014)	6,244,530		(145,192)	196,606,579	23,396	(17)	23,413
2	August 2024	671,658	(88)	1,951	(574)	-	670,370	203,217,816	4,573,099	-		(173,720)	198,818,437	23,396	(20)	23,416
3	September 2024	657,274	(164)	(3,714)	702	-	660,450	195,134,669	(649,017)	-		208,513	195,575,173	23,396	25	23,371
4	October 2024	630,897	(32)	(8,396)	1,726	-	637,600	170,727,258	(4,314,376)	-		467,026	174,574,608	23,396	64	23,332
5	November 2024	624,822	(54)	855	2,724	-	621,297	150,713,919	(6,706,782)	-		657,070	156,763,631	23,396	102	23,294
6	December 2024	611,694	(92)	(2,291)	1,569	-	612,509	132,997,488	929,046	-		341,078	131,727,364	23,396	60	23,336
7	January 2025	617,972	-	250	2,166	-	615,556	134,265,902	1,117,373	-		470,585	132,677,944	23,396	82	23,314
8	February 2025	654,221	-	20	1,454	-	652,747	144,713,754	(5,146,679)	-		321,641	149,538,792	23,396	52	23,344
9	March 2025	654,420	-	(560)	1,231	-	653,749	139,543,656	(1,635,158)	-		262,435	140,916,379	23,396	44	23,352
10	April 2025	595,066	-	(1,320)	687	-	595,699	136,923,023	(3,313,380)	-		158,015	140,078,388	23,396	27	23,369
11	May 2025	604,619	-	(1,680)	336	-	605,963	149,252,628	(2,499,792)	-		82,932	151,669,488	23,396	13	23,383
12	June 2025	636,668	-	(1,270)	-	-	637,938	172,282,841	(3,247,011)	-		-	175,529,852	23,396	-	23,396
13																
14	Total	7,607,454	(519)	(22,016)	11,550	-	7,618,439	1,929,590,856	#####	6,244,530	-	2,650,383	1,944,476,635	280,752	432	280,320
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PUBLIC UTILITY COMMISSION OF TEXAS

SCHEDULE IV-J-5

TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	< 20 kW Adjustment Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	118,809	-	(1,101)	2,285	-	117,625	42,228,705	(330,713)	1,674,348	-	812,090	40,072,979	156	3	153
2	August 2024	118,264	-	81	2,274	-	115,909	42,743,376	527,636	-	-	821,988	41,393,752	156	3	153
3	September 2024	126,488	-	(499)	6,487	-	120,500	45,233,057	(64,301)	-	-	2,319,644	42,977,714	156	8	148
4	October 2024	119,062	-	(1,832)	6,106	-	114,788	42,087,618	(602,086)	-	-	2,158,339	40,531,365	156	8	148
5	November 2024	113,504	-	(2,442)	5,821	-	110,125	38,228,544	(1,513,166)	-	-	1,960,438	37,781,272	156	8	148
6	December 2024	112,249	-	(348)	5,756	-	106,841	33,692,676	(171,168)	-	-	1,727,830	32,136,014	156	8	148
7	January 2025	106,809	-	-	685	-	106,124	31,760,298	(3,984)	-	-	203,592	31,560,690	156	1	155
8	February 2025	110,304	-	-	-	-	110,304	32,892,516	(293,527)	-	-	-	33,186,043	156	-	156
9	March 2025	109,992	-	110	(705)	-	110,587	33,529,170	86,370	-	-	(214,931)	33,657,731	156	(1)	157
10	April 2025	115,452	-	(410)	(740)	-	116,602	36,598,266	(641,384)	-	-	(234,604)	37,474,254	156	(1)	157
11	May 2025	116,725	-	(320)	(748)	-	117,793	39,476,421	(444,451)	-	-	(253,054)	40,173,926	156	(1)	157
12	June 2025	119,926	-	(280)	-	-	120,206	41,990,011	(441,600)	-	-	-	42,431,611	156	-	156
13																
14	Total	1,387,583	-	(7,041)	27,221	-	1,367,403	460,460,658	(3,892,374)	1,674,348	-	9,301,332	453,377,351	1,872	36	1,836
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PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

PRIMARY NIDR

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	< 20 kW Adjustment Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	189,311	-	-	(4,562)	-	193,873	78,674,536	-	713,205	-	(1,895,772)	79,857,104	498	(12)	510
2	August 2024	194,852	-	-	(4,695)	-	199,547	82,513,375	-	-	-	(1,988,274)	84,501,649	498	(12)	510
3	September 2024	245,685	-	-	(1,480)	-	247,165	96,756,568	-	-	-	(582,871)	97,339,439	498	(3)	501
4	October 2024	198,043	-	-	(2,386)	-	200,429	80,013,762	-	-	-	(964,021)	80,977,783	498	(6)	504
5	November 2024	232,416	-	-	(3,267)	-	235,683	113,030,528	-	-	-	(1,588,783)	114,619,311	498	(7)	505
6	December 2024	223,783	-	-	(5,392)	-	229,175	100,114,271	-	-	-	(2,412,392)	102,526,663	498	(12)	510
7	January 2025	170,666	-	-	4,112	-	166,554	70,721,292	-	-	-	1,704,128	69,017,164	498	12	486
8	February 2025	166,172	-	-	5,005	-	161,167	80,395,257	-	-	-	2,421,544	77,973,713	498	15	483
9	March 2025	219,181	-	-	5,281	-	213,900	100,366,768	-	-	-	2,418,476	97,948,292	498	12	486
10	April 2025	207,378	-	-	2,082	-	205,296	88,431,777	-	-	-	887,869	87,543,908	498	5	493
11	May 2025	195,709	-	-	393	-	195,316	90,420,810	-	-	-	181,568	90,239,242	498	1	497
12	June 2025	138,929	-	-	-	-	138,929	30,599,811	-	-	-	-	30,599,811	498	-	498
13																
14	Total	2,382,125	-	-	(4,909)	-	2,387,034	1,012,038,756	-	713,205	-	(1,818,528)	1,013,144,079	5,976	(7)	5,983
15																

PUBLIC UTILITY COMMISSION OF TEXAS

TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

PRIMARY IDR

Line No.	Month	Demand					Unadjusted Billing Demand	kWh					Unadjusted Billing kWh	Customer Bills		
		Fully Adjusted Billing Demand	< 20 kW Adjustment Ratchet	Weather	Customer	Other		Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other		Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	388,553	-	-	56,080.00	-	332,473	187,152,098	-	1,602,656	-	27,011,643	158,537,799	194	28	166
2	August 2024	407,562	-	-	58,823.00	-	348,739	190,162,741	-	-	-	27,446,169	162,716,572	194	28	166
3	September 2024	361,408	-	-	42,847.00	-	318,561	163,888,360	-	-	-	19,430,063	144,458,297	194	23	171
4	October 2024	383,904	-	-	47,493	-	336,411	182,422,667	-	-	-	22,567,753	159,854,914	194	24	170
5	November 2024	408,881	-	-	50,583	-	358,298	198,514,417	-	-	-	24,558,485	173,955,932	194	24	170
6	December 2024	384,218	-	-	45,552	-	338,666	187,227,494	-	-	-	22,197,074	165,030,420	194	23	171
7	January 2025	404,286	-	-	-	-	404,286	201,780,887	-	-	-	-	201,780,887	194	-	194
8	February 2025	422,096	-	-	(4,352)	-	426,448	204,535,049	-	-	-	(2,108,609)	206,643,658	194	(2)	196
9	March 2025	403,022	-	-	-	-	403,022	189,083,331	-	-	-	-	189,083,331	194	-	194
10	April 2025	390,374	-	-	-	-	390,374	193,264,372	-	-	-	-	193,264,372	194	-	194
11	May 2025	388,551	-	-	-	-	388,551	193,871,193	-	-	-	-	193,871,193	194	-	194
12	June 2025	391,116	-	-	-	-	391,116	185,245,634	-	-	-	-	185,245,634	194	-	194
13																
14	Total	4,733,971	-	-	297,026	-	4,436,946	2,277,148,241	-	1,602,656	-	141,102,578	2,134,443,007	2,328	148	2,180
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PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

PRIMARY SUBSTATION

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	22,851	-	-	0	-	22,851	12,764,122	(91,747)	-	-	-	12,855,869	9	-	9
2	August 2024	23,317	-	-	0	-	23,317	13,287,495	144,498	-	-	-	13,142,997	9	-	9
3	September 2024	24,725	-	-	0	-	24,725	13,445,635	(18,761)	-	-	-	13,464,396	9	-	9
4	October 2024	23,106	-	-	0	-	23,106	12,169,809	(129,751)	-	-	-	12,299,560	9	-	9
5	November 2024	22,389	-	-	0	-	22,389	12,121,301	(181,617)	-	-	-	12,302,918	9	-	9
6	December 2024	21,783	-	-	0	-	21,783	11,252,943	(899)	-	-	-	11,253,842	9	-	9
7	January 2025	23,130	-	-	0	-	23,130	11,883,947	23,601	-	-	-	11,860,346	9	-	9
8	February 2025	23,259	-	-	0	-	23,259	11,653,675	(44,417)	-	-	-	11,698,092	9	-	9
9	March 2025	29,627	-	-	0	-	29,627	12,324,238	30	-	-	-	12,324,208	9	-	9
10	April 2025	28,061	-	-	0	-	28,061	13,244,552	(86,222)	-	-	-	13,330,774	9	-	9
11	May 2025	27,563	-	-	0	-	27,563	13,609,876	(62,321)	-	-	-	13,672,197	9	-	9
12	June 2025	26,531	-	-	0	-	26,531	14,781,259	(106,796)	-	-	-	14,888,055	9	-	9
13																
14	Total	296,343	-	-	-	-	296,343	152,538,852	(554,402)	-	-	-	153,093,254	108	-	108
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

TRANSMISSION

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Efficiency	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	618,979,911	-	-	-	41,728,983	577,250,928	89	6	83
2	August 2024	-	-	-	-	-	-	755,706,545	-	-	-	50,946,509	704,760,036	89	6	83
3	September 2024	-	-	-	-	-	-	722,302,717	-	-	-	48,694,565	673,608,152	89	6	83
4	October 2024	-	-	-	-	-	-	648,536,880	-	-	-	43,721,587	604,815,293	89	6	83
5	November 2024	-	-	-	-	-	-	799,841,811	-	-	-	44,934,933	754,906,878	89	5	84
6	December 2024	-	-	-	-	-	-	970,741,181	-	-	-	65,443,226	905,297,955	89	6	83
7	January 2025	-	-	-	-	-	-	865,128,203	-	-	-	48,602,708	816,525,495	89	5	84
8	February 2025	-	-	-	-	-	-	847,700,222	-	-	-	28,574,165	819,126,057	89	3	86
9	March 2025	-	-	-	-	-	-	873,397,415	-	-	-	29,440,362	843,957,053	89	3	86
10	April 2025	-	-	-	-	-	-	980,025,972	-	-	-	33,034,583	946,991,389	89	3	86
11	May 2025	-	-	-	-	-	-	835,250,224	-	-	-	-	835,250,224	89	-	89
12	June 2025	-	-	-	-	-	-	948,373,643	-	-	-	-	948,373,643	89	-	89
13																
14	Total	-	-	-	-	-	-	9,865,984,724	-	-	-	435,121,621	9,430,863,103	1,068	49	1,019
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE NON-ROADWAY

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	781,208	-	-	-	(35,366)	816,574	3,225	(146)	3,371
2	August 2024	-	-	-	-	-	-	783,197	-	-	-	(33,028)	816,225	3,225	(136)	3,361
3	September 2024	-	-	-	-	-	-	783,340	-	-	-	(31,576)	814,916	3,225	(130)	3,355
4	October 2024	-	-	-	-	-	-	785,615	-	-	-	(27,283)	812,898	3,225	(112)	3,337
5	November 2024	-	-	-	-	-	-	785,541	-	-	-	(22,653)	808,194	3,225	(93)	3,318
6	December 2024	-	-	-	-	-	-	788,833	-	-	-	(19,079)	807,912	3,225	(78)	3,303
7	January 2025	-	-	-	-	-	-	787,783	-	-	-	(16,855)	804,638	3,225	(69)	3,294
8	February 2025	-	-	-	-	-	-	786,764	-	-	-	(13,906)	800,670	3,225	(57)	3,282
9	March 2025	-	-	-	-	-	-	786,712	-	-	-	(10,002)	796,714	3,225	(41)	3,266
10	April 2025	-	-	-	-	-	-	785,018	-	-	-	(7,546)	792,564	3,225	(31)	3,256
11	May 2025	-	-	-	-	-	-	788,630	-	-	-	(4,402)	793,032	3,225	(18)	3,243
12	June 2025	-	-	-	-	-	-	790,536	-	-	-	-	790,536	3,225	-	3,225
13																
14	Total	-	-	-	-	-	-	9,433,178	-	-	-	(221,696)	9,654,874	38,700	(911)	39,611
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE ROADWAY I

Line No.	Month	Demand					Unadjusted Billing Demand	kWh					Unadjusted Billing kWh	Customer Bills		Unadjusted Number of Bills
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other		Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy	Annualization/ Other		Fully Adjusted Number of Bills	Adjustments Customer	
1	July 2024	-	-	-	-	-	-	924,262	-	-	-	(18,485)	942,747	250	(5)	255
2	August 2024	-	-	-	-	-	-	924,237	-	-	-	(18,485)	942,722	250	(5)	255
3	September 2024	-	-	-	-	-	-	923,263	-	-	-	(18,465)	941,728	250	(5)	255
4	October 2024	-	-	-	-	-	-	925,647	-	-	-	(11,108)	936,755	250	(3)	253
5	November 2024	-	-	-	-	-	-	927,973	-	-	-	(7,424)	935,397	250	(2)	252
6	December 2024	-	-	-	-	-	-	925,896	-	-	-	(7,407)	933,303	250	(2)	252
7	January 2025	-	-	-	-	-	-	925,316	-	-	-	(7,403)	932,719	250	(2)	252
8	February 2025	-	-	-	-	-	-	920,191	-	-	-	(7,362)	927,553	250	(2)	252
9	March 2025	-	-	-	-	-	-	915,447	-	-	-	(7,324)	922,771	250	(2)	252
10	April 2025	-	-	-	-	-	-	911,915	-	-	-	(7,295)	919,210	250	(2)	252
11	May 2025	-	-	-	-	-	-	906,496	-	-	-	(7,252)	913,748	250	(2)	252
12	June 2025	-	-	-	-	-	-	914,420	-	-	-	-	914,420	250	-	250
13																
14	Total	-	-	-	-	-	-	11,045,064	-	-	-	(118,010)	11,163,074	3,000	(32)	3,032
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE ROADWAY II

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	95,655	-	-	-	-	95,655	64	-	64
2	August 2024	-	-	-	-	-	-	95,339	-	-	-	-	95,339	64	-	64
3	September 2024	-	-	-	-	-	-	94,923	-	-	-	-	94,923	64	-	64
4	October 2024	-	-	-	-	-	-	94,842	-	-	-	-	94,842	64	-	64
5	November 2024	-	-	-	-	-	-	94,842	-	-	-	-	94,842	64	-	64
6	December 2024	-	-	-	-	-	-	94,684	-	-	-	-	94,684	64	-	64
7	January 2025	-	-	-	-	-	-	94,684	-	-	-	-	94,684	64	-	64
8	February 2025	-	-	-	-	-	-	94,684	-	-	-	-	94,684	64	-	64
9	March 2025	-	-	-	-	-	-	94,522	-	-	-	-	94,522	64	-	64
10	April 2025	-	-	-	-	-	-	94,441	-	-	-	-	94,441	64	-	64
11	May 2025	-	-	-	-	-	-	94,441	-	-	-	-	94,441	64	-	64
12	June 2025	-	-	-	-	-	-	94,364	-	-	-	-	94,364	64	-	64
13																
14	Total	-	-	-	-	-	-	1,137,421	-	-	-	-	1,137,421	768	-	768
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE ROADWAY III

Line No.	Month	Fully Adjusted					Unadjusted	Fully Adjusted					Unadjusted	Fully Adjusted		
		Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Billing Demand	Billing kWh	Weather	Hurricane Beryl	Energy Energy	Annualization/ Other	Billing kWh	Number of Bills	Adjustments Customer	Number of Bills
1	July 2024	-	-	-	-	-	-	34,599	-	-	-	(1,048)	35,647	33	(1)	34
2	August 2024	-	-	-	-	-	-	34,599	-	-	-	(1,048)	35,647	33	(1)	34
3	September 2024	-	-	-	-	-	-	34,599	-	-	-	(1,048)	35,647	33	(1)	34
4	October 2024	-	-	-	-	-	-	35,547	-	-	-	-	35,547	33	-	33
5	November 2024	-	-	-	-	-	-	35,547	-	-	-	-	35,547	33	-	33
6	December 2024	-	-	-	-	-	-	35,547	-	-	-	-	35,547	33	-	33
7	January 2025	-	-	-	-	-	-	35,049	-	-	-	-	35,049	33	-	33
8	February 2025	-	-	-	-	-	-	35,049	-	-	-	-	35,049	33	-	33
9	March 2025	-	-	-	-	-	-	34,686	-	-	-	-	34,686	33	-	33
10	April 2025	-	-	-	-	-	-	34,636	-	-	-	-	34,636	33	-	33
11	May 2025	-	-	-	-	-	-	34,636	-	-	-	-	34,636	33	-	33
12	June 2025	-	-	-	-	-	-	34,615	-	-	-	-	34,615	33	-	33
13																
14	Total	-	-	-	-	-	-	419,109	-	-	-	(3,144)	422,253	396	(3)	399
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE ROADWAY IV

Line No.	Month	Fully Adjusted					Unadjusted	Fully Adjusted					Unadjusted	Fully Adjusted			Unadjusted
		Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Billing Demand	Billing kWh	Weather	Hurricane Beryl	Energy	Annualization/ Other	Billing kWh	Number of Bills	Adjustments Customer	Number of Bills	
1	July 2024	-	-	-	-	-	-	473,054	-	-	-	(43,005)	516,059	55	(5)	60	
2	August 2024	-	-	-	-	-	-	473,084	-	-	-	(43,008)	516,092	55	(5)	60	
3	September 2024	-	-	-	-	-	-	473,418	-	-	-	(43,038)	516,456	55	(5)	60	
4	October 2024	-	-	-	-	-	-	481,442	-	-	-	(35,014)	516,456	55	(4)	59	
5	November 2024	-	-	-	-	-	-	473,640	-	-	-	(43,058)	516,698	55	(5)	60	
6	December 2024	-	-	-	-	-	-	474,982	-	-	-	(43,180)	518,162	55	(5)	60	
7	January 2025	-	-	-	-	-	-	474,130	-	-	-	(43,103)	517,233	55	(5)	60	
8	February 2025	-	-	-	-	-	-	474,268	-	-	-	(43,115)	517,383	55	(5)	60	
9	March 2025	-	-	-	-	-	-	471,238	-	-	-	(42,840)	514,078	55	(5)	60	
10	April 2025	-	-	-	-	-	-	470,833	-	-	-	(42,803)	513,636	55	(5)	60	
11	May 2025	-	-	-	-	-	-	494,745	-	-	-	(17,991)	512,736	55	(2)	57	
12	June 2025	-	-	-	-	-	-	511,728	-	-	-	-	511,728	55	-	55	
13																	
14	Total	-	-	-	-	-	-	5,746,562	-	-	-	(440,155)	6,186,717	660	(51)	711	
15																	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE ROADWAY V

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	50,957	-	-	-	16,986	33,971	63	21	42
2	August 2024	-	-	-	-	-	-	51,521	-	-	-	16,356	35,165	63	20	43
3	September 2024	-	-	-	-	-	-	49,560	-	-	-	13,373	36,187	63	17	46
4	October 2024	-	-	-	-	-	-	49,256	-	-	-	10,946	38,310	63	14	49
5	November 2024	-	-	-	-	-	-	50,430	-	-	-	11,207	39,223	63	14	49
6	December 2024	-	-	-	-	-	-	50,359	-	-	-	9,592	40,767	63	12	51
7	January 2025	-	-	-	-	-	-	53,956	-	-	-	9,421	44,535	63	11	52
8	February 2025	-	-	-	-	-	-	55,899	-	-	-	9,760	46,139	63	11	52
9	March 2025	-	-	-	-	-	-	57,936	-	-	-	8,277	49,659	63	9	54
10	April 2025	-	-	-	-	-	-	61,632	-	-	-	6,848	54,784	63	7	56
11	May 2025	-	-	-	-	-	-	60,338	-	-	-	3,831	56,507	63	4	59
12	June 2025	-	-	-	-	-	-	56,516	-	-	-	-	56,516	63	-	63
13																
14	Total	-	-	-	-	-	-	648,359	-	-	-	116,597	531,762	756	140	616
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

LIGHTING SERVICE ROADWAY VI

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Energy	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	-	-	-	-	-	-	258,489	-	-	-	11,904	246,585	760	35	725
2	August 2024	-	-	-	-	-	-	260,998	-	-	-	9,959	251,039	760	29	731
3	September 2024	-	-	-	-	-	-	286,058	-	-	-	10,163	275,895	760	27	733
4	October 2024	-	-	-	-	-	-	296,551	-	-	-	8,975	287,576	760	23	737
5	November 2024	-	-	-	-	-	-	299,294	-	-	-	5,513	293,781	760	14	746
6	December 2024	-	-	-	-	-	-	290,535	-	-	-	4,587	285,948	760	12	748
7	January 2025	-	-	-	-	-	-	292,104	-	-	-	3,075	289,029	760	8	752
8	February 2025	-	-	-	-	-	-	297,323	-	-	-	2,347	294,976	760	6	754
9	March 2025	-	-	-	-	-	-	304,202	-	-	-	1,201	303,001	760	3	757
10	April 2025	-	-	-	-	-	-	291,925	-	-	-	-	291,925	760	-	760
11	May 2025	-	-	-	-	-	-	271,207	-	-	-	(357)	271,564	760	(1)	761
12	June 2025	-	-	-	-	-	-	265,249	-	-	-	-	265,249	760	-	760
13																
14	Total	-	-	-	-	-	-	3,413,934	-	-	-	57,367	3,356,567	9,120	156	8,964
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
BILLING DETERMINANTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-5

WHOLESALE DISTRIBUTION -DSP

Line No.	Month	Demand						kWh						Customer Bills		
		Fully Adjusted Billing Demand	Ratchet	Weather	Customer	Annualization/ Other	Unadjusted Billing Demand	Fully Adjusted Billing kWh	Weather	Hurricane Beryl	Energy Energy	Annualization/ Other	Unadjusted Billing kWh	Fully Adjusted Number of Bills	Adjustments Customer	Unadjusted Number of Bills
1	July 2024	152,889	-	-	-	-	152,889	3,655,735	-	-	-	-	3,655,735	27	-	27
2	August 2024	154,576	-	-	-	-	154,576	3,730,671	-	-	-	-	3,730,671	27	-	27
3	September 2024	162,112	-	-	-	-	162,112	3,717,684	-	-	-	-	3,717,684	27	-	27
4	October 2024	150,043	-	-	-	-	150,043	3,508,648	-	-	-	-	3,508,648	27	-	27
5	November 2024	143,724	-	-	-	-	143,724	3,606,731	-	-	-	-	3,606,731	27	-	27
6	December 2024	150,379	-	-	-	-	150,379	3,916,011	-	-	-	-	3,916,011	27	-	27
7	January 2025	149,275	-	-	-	-	149,275	3,899,815	-	-	-	-	3,899,815	27	-	27
8	February 2025	154,217	-	-	-	-	154,217	3,662,709	-	-	-	-	3,662,709	27	-	27
9	March 2025	157,351	-	-	-	-	157,351	3,574,468	-	-	-	-	3,574,468	27	-	27
10	April 2025	158,756	-	-	-	-	158,756	3,507,759	-	-	-	-	3,507,759	27	-	27
11	May 2025	157,750	-	-	-	-	157,750	3,559,615	-	-	-	-	3,559,615	27	-	27
12	June 2025	144,583	-	-	-	-	144,583	3,543,291	-	-	-	-	3,543,291	27	-	27
13																
14	Total	1,835,655	-	-	-	-	1,835,655	43,883,138	-	-	-	-	43,883,138	324	-	324
15																

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN ANALYSIS DATA
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-6
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This schedule is not applicable as TNMP does not have tariffs defined for on-peak or off-peak periods.

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN SUMMARY
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-7

SUMMARY OF CLASS PROPOSED RATES

LINE NO.	CLASS (a)	CHARGES (b)	UNIT (c)	PROPOSED RATES		PRESENT RATES (f)	UNIT CHARGE % CHANGE (g)
				\$ (d)	UNIT CHARGE (e)		
1	RESIDENTIAL	CUSTOMER CHARGE	per ESI ID	4,323,610	\$ 1.52	1.13	34.5%
2		METERING CHARGE	per ESI ID	16,497,984	\$ 5.80	6.72	-13.7%
3		TRANSMISSION COST RECOVERY FACTOR	per kWh	65,653,329	\$ 0.020229	0.0277030	-27.0%
4		DISTRIBUTION SERVICE CHARGE	per kWh	155,817,600	\$ 0.048010	0.0256700	87.0%
5		DCRF	per kWh	-	\$ -	0.0174090	-100.0%
6		RCE	per kWh	665,416	\$ 0.000205	-	0.0%
7		HCRF	per kWh	2,797,346	\$ 0.000862	-	0.0%
8	SECONDARY < 5 kW	CUSTOMER CHARGE	per ESI ID	303,303	\$ 1.58	0.74	113.5%
9		METERING CHARGE	per ESI ID	1,211,293	\$ 6.31	7.62	-17.2%
10		TRANSMISSION COST RECOVERY FACTOR	per kWh	513,190	\$ 0.010692	0.0088220	21.2%
11		DISTRIBUTION SERVICE CHARGE	per kWh	211,198	\$ 0.004400	0.0425800	-89.7%
12		DCRF	per kWh	-	\$ -	0.0206730	-100.0%
13		RCE	per kWh	6,148	\$ 0.000128	-	0.0%
14		HCRF	per kWh	27,747	\$ 0.000578	-	0.0%
15	SECONDARY >= 5 kW	CUSTOMER CHARGE	per ESI ID	624,599	\$ 2.21	3.60	-38.6%
16		METERING CHARGE	per ESI ID	4,253,491	\$ 15.05	20.96	-28.2%
17		TRANSMISSION COST RECOVERY FACTOR	per kW	-	-	-	0.0%
18		NON-IDR CUSTOMERS	per kW	31,452,939	\$ 4.400434	5.6003440	-21.4%
19		IDR CUSTOMERS	per kW	4,801,480	\$ 5.657347	7.1094690	-20.4%
20		DISTRIBUTION SERVICE CHARGE	per kW	86,920,841	\$ 9.6632	5.7256000	68.8%
21		DCRF	per kW	-	-	3.5226580	-100.0%
22	PRIMARY	RCE	per kW	351,657	\$ 0.042029	-	0.0%
23		HCRF	per kW	1,569,773	\$ 0.187613	-	0.0%
24		CUSTOMER CHARGE	per ESI ID	143,493	\$ 17.28	26.89	-35.7%
25		METERING CHARGE	per ESI ID	184,681	\$ 22.24	221.59	-90.0%
26		TRANSMISSION COST RECOVERY FACTOR	per kW	-	-	-	0.0%
27		NON-IDR CUSTOMERS	per kW	6,842,456	\$ 3.124152	2.6579860	17.5%
28		IDR CUSTOMERS	per kW	13,599,270	\$ 5.509085	3.6007490	53.0%
29		DISTRIBUTION SERVICE CHARGE	per kW	55,718,609	\$ 7.8299	4.5340000	72.7%
30		DCRF	per kW	-	-	0.8396490	-100.0%
31		RCE	per kWh	205,252	\$ 0.031652	-	0.0%
32		HCRF	per kW	972,440	\$ 0.149962	-	0.0%

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN SUMMARY
DOCKET NO. 58964

SCHEDULE IV-J-7

33	PRIMARY SUBSTATION	CUSTOMER CHARGE	per ESI ID	5,508	\$	51.00	\$	26.89	89.7%
34		METERING CHARGE	per ESI ID	4,021	\$	37.23		221.59	-83.2%
35		TRANSMISSION COST RECOVERY FACTOR	per kW	0	\$	5.509085		3.6007490	53.0%
36		DISTRIBUTION SERVICE CHARGE	per kW	271,714	\$	0.9169		4.5340000	-79.8%
37		DCRF	per kW	-		-		0.8396490	-100.0%
38		RCE	per kWh	5,587	\$	0.020689		-	0.0%
39		HCRF	per kW	43	\$	0.000160		-	0.0%
40	TRANSMISSION	CUSTOMER CHARGE	per ESI ID	87,256	\$	81.70	\$	31.96	155.6%
41		METERING CHARGE	per Meter	2,707,244	\$	2,233.70		1,158.21	92.9%
42		TRANSMISSION COST RECOVERY FACTOR	per 4CP kVa	50,768,118	\$	5.89		5.16	14.3%
43		DISTRIBUTION SERVICE CHARGE	per kW	128,316	\$	0.01		-	0.0%
44		DCRF	per Meter& ESIID	0	\$	-		665.91	-100.0%
45		RCE	per kWh	147,456	\$	0.01		-	0.0%
46		HCRF	per 4CP kVa	493	\$	0.000025		-	0.0%
47	LIGHTING	CUSTOMER CHARGE	per customer	296,904					
48		METERING CHARGE	per customer	45,924					
49		TRANSMISSION COST RECOVERY FACTOR	-						
50		DISTRIBUTION SERVICE CHARGE	per kW	5,419,148					
51		DCRF	per kW	0					
52		RCE	per kWh	15,852					
53		HCRF	per kWh	\$28,424					
54	Wholesale DLS	CUSTOMER CHARGE	per ESI ID	14,946	\$	46.13		26.89	71.6%
55		METERING CHARGE	per Meter	48,415	\$	79.11		221.59	-64.3%
56		TRANSMISSION COST RECOVERY FACTOR		0	\$	-		-	0.0%
57		DISTRIBUTION SERVICE CHARGE	per kW	5,812,271	\$	3.16632	\$	4.53400	-30.2%
58		DCRF	per kW	-	\$	-		-	0.0%
59		RCE	per kW	16,137	\$	0.00888		-	0.0%
60		HCRF	per kW	16,770	\$	0.009231		-	0.0%
61	TOTAL	CUSTOMER CHARGE		5,799,619					
62		METERING CHARGE		24,953,053					
63		TRANSMISSION COST RECOVERY FACTOR		173,630,782					
64		DISTRIBUTION SERVICE CHARGE		310,299,697					
65		DCRF		-					
66		RCE		1,413,504					
67		HCRF		5,413,036					

TOTAL	\$	521,509,691
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BASE RATE TOTAL	514,683,151	514,678,451	4,700
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PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN SUMMARY
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-7
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SUMMARY OF CLASS PROPOSED RATES									
LINE No.	CLASS	CHARGES (b)	UNIT (c)	Billing Determinant	PRESENT RATES	Test Year Revenues	Proposed Rates	Proposed Revenues	Change
1	RESIDENTIAL	CUSTOMER CHARGE	per ESI ID	2,844,480	\$ 1.13	3,214,262	\$ 1.52	4,323,610	\$ 1,109,347
2		METERING CHARGE	per ESI ID	2,844,480	\$ 6.72	19,114,906	\$ 5.80	16,497,984	\$ (2,616,922)
3		TRANSMISSION COST RECOVERY FACTOR	per kWh	3,245,523,850	\$ 0.027703	65,653,329	\$ 0.020229	65,653,702	\$ 373
4		DISTRIBUTION SERVICE CHARGE	per kWh	3,245,523,850	\$ 0.025670	83,312,597	\$ 0.048010	155,817,600	\$ 72,505,003
5		DISTRIBUTION COST RECOVERY FACTOR	per kWh	3,245,523,850	\$ 0.017409	56,501,325	\$ -	-	\$ (56,501,325)
6		RATE CASE EXPENSE	per kWh	3,245,523,850	\$ -	-	\$ 0.000205	665,332	\$ 665,332
7		HURRICANE COST RECOVERY FACTOR	per kWh	3,245,523,850	\$ -	-	\$ 0.000862	2,797,642	\$ 2,797,642
8		Total				227,796,419		245,755,870	\$ 17,959,451 7.884%
9	SECONDARY < 5 kW	CUSTOMER CHARGE	per ESI ID	191,964	\$ 0.74	142,053	\$ 1.58	303,303	161,250
10		METERING CHARGE	per ESI ID	191,964	\$ 7.62	1,462,766	\$ 6.31	1,211,293	(251,473)
11		TRANSMISSION COST RECOVERY FACTOR	per kWh	47,999,652	\$ 0.008822	513,190	\$ 0.010692	513,212	22
12		DISTRIBUTION SERVICE CHARGE	per kWh	47,999,652	\$ 0.042580	2,043,825	\$ 0.004400	211,198	(1,832,627)
13		DISTRIBUTION COST RECOVERY FACTOR	per kWh	47,999,652	\$ 0.020673	992,297	\$ -	-	(992,297)
14		RATE CASE EXPENSE	per kWh	47,999,652	\$ -	-	\$ 0.000128	6,144	6,144
15		HURRICANE COST RECOVERY FACTOR	per kWh	47,999,652	\$ -	-	\$ 0.00	27,744	27,744
16		Total				\$5,154,131		\$2,272,894	\$ (2,881,237) -55.902%
17	SECONDARY >= 5 kW	CUSTOMER CHARGE	per ESI ID	282,624	\$ 3.60	1,017,446	\$ 2.21	624,599	(392,847)
18		METERING CHARGE	per ESI ID	282,624	\$ 20.96	5,923,799	\$ 15.05	4,253,491	(1,670,308)
19		TRANSMISSION COST RECOVERY FACTOR	per kW	7,147,690	\$ 5.600344	31,452,939	\$ 4.400434	31,452,938	(1)
20		NON-IDR CUSTOMERS	per 4CP kW	848,716	\$ 7.109469	4,801,480	\$ 5.657347	4,801,480	(0)
21		IDR CUSTOMERS	per kW	8,995,036	5.7256/ \$7.0585	54,875,672	\$ 9.663200	86,920,832	32,045,159
22		DISTRIBUTION SERVICE CHARGE	per kW	8,995,036	\$ 3.52	31,686,436	\$ -	-	(31,686,436)
23		DISTRIBUTION COST RECOVERY FACTOR	per kW	8,367,088	\$ -	-	\$ 0.04	351,660	351,660
24		RATE CASE EXPENSE	per kW	8,367,088	\$ -	-	\$ 0.187613	1,569,774	1,569,774
25		HURRICANE COST RECOVERY FACTOR	per kW	8,367,088	\$ -	-			
26		Total				\$129,757,773		\$129,974,775	\$ 217,002 0.167%
27	PRIMARY	CUSTOMER CHARGE	per ESI ID	8,304	\$ 26.89	223,295	\$ 17.28	143,493	(79,801)
28		METERING CHARGE	per ESI ID	8,304	\$ 221.59	1,840,083	\$ 22.24	184,681	(1,655,402)
29		TRANSMISSION COST RECOVERY FACTOR	per kW	2,190,180	\$ 2.657986	6,842,456	\$ 3.124152	6,842,455	(1)
30		NON-IDR CUSTOMERS	per 4CP kW	2,207,055	\$ 3.600749	10,944,104	\$ 5.509085	12,158,852	1,214,748
31		IDR CUSTOMERS	per kW	7,116,096	\$ 4.534000	32,264,379	\$ 7.829940	55,718,605	23,454,225
32		DISTRIBUTION SERVICE CHARGE	per kW	7,116,096	\$ 0.84	5,975,023	\$ -	-	(5,975,023)
33		DISTRIBUTION COST RECOVERY FACTOR	per kW	6,484,594	\$ -	-	\$ 0.03	205,250	205,250
34		RATE CASE EXPENSE	per kW	6,484,594	\$ -	-	\$ 0.149962	972,443	972,443
35		HURRICANE COST RECOVERY FACTOR	per kW	6,484,594	\$ -	-			
36		Total				\$58,089,340		\$76,225,779	\$ 18,136,439 31.222%

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN SUMMARY
DOCKET NO. 58964

SCHEDULE IV-J-7
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PRIMARY SUBSTATION	CUSTOMER CHARGE	per ESI ID	108	\$ 26.89	2,904	\$ 51.00	5,508	2,604
	METERING CHARGE	per ESI ID	108	\$ 221.59	23,932	\$ 37.23	4,021	(19,911)
	TRANSMISSION COST RECOVERY FACTOR	per 4CP kW	261,462	\$ 3.600749	-	\$ 5.509085	1,440,418	1,440,418
	DISTRIBUTION SERVICE CHARGE	per kW	296,342	\$ 4.534000	1,343,615	\$ 0.916890	271,713	(1,071,902)
	DISTRIBUTION COST RECOVERY FACTOR	per kW	296,342	\$ 0.84	248,823	\$ -	-	(248,823)
	RATE CASE EXPENSE	per kW	270,041	\$ -	-	\$ 0.02	5,587	5,587
	HURRICANE COST RECOVERY FACTOR	per kW	270,041	\$ -	-	\$ 0.000160	43	43
Total					\$1,619,274		\$1,727,290	\$ 108,016 6.671%
TRANSMISSION	CUSTOMER CHARGE	per ESI ID	1,068	31.96	34,133	81.70	87,256	53,122
	METERING CHARGE	per Meter	1,212	1,158.21	1,403,751	2,233.70	2,707,244	1,303,494
	TRANSMISSION COST RECOVERY FACTOR	per 4CP kVa	8,614,359	5.16	50,768,118	5.89343	50,768,114	(4)
	DISTRIBUTION SERVICE CHARGE	per kW	19,412,386	-	-	0.00661	128,316	128,316
	DISTRIBUTION COST RECOVERY FACTOR	per/meter & Cust	2,280	665.91	1,518,275	-	-	(1,518,275)
	RATE CASE EXPENSE	per kW	19,412,386	-	-	0.00760	147,456	147,456
	HURRICANE COST RECOVERY FACTOR	per kW	19,412,386	-	-	0.00003	485	485
Total					\$53,724,277		\$53,838,871	\$ 114,595 0.213%
LIGHTING	CUSTOMER CHARGE	per customer	-	-	-	-	296,904	296,904
	METERING CHARGE	per customer	-	-	-	-	45,924	45,924
	TRANSMISSION COST RECOVERY FACTOR	-	-	-	-	-	-	-
	DISTRIBUTION SERVICE CHARGE	-	-	-	4,014,625	-	5,419,148	1,404,523
	DISTRIBUTION COST RECOVERY FACTOR	-	-	-	2,164,157	-	-	(2,164,157)
	RATE CASE EXPENSE	per kW	-	-	-	-	15,852	15,852
	HURRICANE COST RECOVERY FACTOR	per kWh	-	-	-	-	28,424	28,424
Total					\$6,178,781		\$5,806,252	\$ (372,529) -6.029%
WDS	CUSTOMER CHARGE	per customer	36	26.89	968	-	-	(968)
	METERING CHARGE	per customer	36	221.59	7,977	DSP billing include	-	(7,977)
	TRANSMISSION COST RECOVERY FACTOR	-	-	-	-	-	-	-
	DISTRIBUTION SERVICE CHARGE	per kW	79,535	4.534	360,612	-	-	(360,612)
	DISTRIBUTION COST RECOVERY FACTOR	per kW	79,535	0.839649	66,781	-	-	(66,781)
	CUSTOMER CHARGE	per customer	324	0	-	\$ 46.13	14,946	14,946
	METERING CHARGE	per customer	324	0	-	\$ 79.11	25,632	25,632
	TRANSMISSION COST RECOVERY FACTOR	-	-	-	-	0	-	-
	DISTRIBUTION SERVICE CHARGE	per kW	1,835,655	0	-	3.16632	5,812,271	5,812,271
	DISTRIBUTION COST RECOVERY FACTOR	per kW	1,835,655	0	-	\$ -	-	-
	RATE CASE EXPENSE	per kW	1,816,576	0	-	\$ 0.008883	16,137	16,137
	HURRICANE COST RECOVERY FACTOR	per kW	1,816,576	0	-	0.009231	16,769	16,769
Total					\$436,338		\$5,885,754	\$5,449,416 1248.897%
TOTAL	CUSTOMER CHARGE	-	-	-	4,635,062	-	5,799,619	1,164,556
	METERING CHARGE	-	-	-	29,777,213	-	24,930,270	(4,846,943)
	TRANSMISSION COST RECOVERY FACTOR	-	-	-	170,975,616	-	173,631,171	2,655,555
	DISTRIBUTION SERVICE CHARGE	-	-	-	178,215,325	-	310,299,083	132,084,358
	DISTRIBUTION COST RECOVERY FACTOR	-	-	-	99,153,116	-	-	(99,153,116)
	RATE CASE EXPENSE	-	-	-	-	-	1,413,419	1,413,419
	HURRICANE COST RECOVERY FACTOR	-	-	-	-	-	5,413,324	5,428,270
Total					\$482,756,333		\$521,487,486	\$38,746,099 8.026%

485,411,510 -\$2,655,177 521,509,691
(22,205)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

RESIDENTIAL SERVICE

SCHEDULE IV-J-7

CLASS BILLING STATISTICS		ESTIMATED BILLING UNITS
Number of Annual Bills		2,844,480
Annual kWh		3,245,523,850
Annual Billing kW		0

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS					
POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
	-	N/A	-	-	-
	-	155,817,608	0.04801	-	-
1. Transmission (TRAN)	-	-	-	-	-
2. Distribution (DIST)	-	-	-	-	-
3. Metering System Services (MET)	16,488,846	5.80	-	-	-
4. Billing System Services (TD-BILL)	2,503,057	0.88	-	-	-
5. Customer Service (TDCS)	1,825,187	0.64	-	-	-
TOTAL	20,817,090	7.32	155,817,608	0.04801	-

FUNCTION SUMMARY	
FUNCTION	\$
1. Transmission (TRAN)	-
2. Distribution (DIST)	155,817,608
3. Metering System Services (MET)	16,488,846
4. Billing System Services (TD-BILL)	2,503,057
5. Customer Service (TDCS)	1,825,187
TOTAL	176,634,698

IV-J-1-Revenue Summary 176,634,698
Check TRUE
\$ 4,495

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	\$ 5.80	\$ 16,497,984
CUSTOMER CHARGE	\$ 1.52	\$ 4,323,610
FACILITIES CHARGE	\$ 0.04801 *	\$ 155,817,600
TOTAL		\$ 176,639,194
*Unit Charge is per kWh		

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SECONDARY SERVICE < 5KW

SCHEDULE IV-J-7

ESTIMATED
BILLING
UNITS

CLASS BILLING STATISTICS

Number of Annual Bills 191,964
Annual kWh 47,999,652
Annual Billing kW -

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS					
POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
N/A	-	-	-	-	-
	-	211,297	0.00440	-	-
1,211,517	6.31	-	-	-	-
170,313	0.89	-	-	-	-
132,143	0.69	-	-	-	-
1,513,973	7.89	211,297	0.00440	-	-

FUNCTION

1. Transmission (TRAN)
2. Distribution (DIST)
3. Metering System Services (MET)
4. Billing System Services (TD-BILL)
5. Customer Service (TDCS)
TOTAL

FUNCTION SUMMARY
\$
-
211,297
1,211,517
170,313
132,143
1,725,271

FUNCTION

1. Transmission (TRAN)
2. Distribution (DIST)
3. Metering System Services (MET)
4. Billing System Services (TD-BILL)
5. Customer Service (TDCS)
TOTAL

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	\$ 6.31	\$ 1,211,293
CUSTOMER CHARGE	\$ 1.58	\$ 303,303
FACILITIES CHARGE	\$ 0.00440 *	\$ 211,198
TOTAL		\$ 1,725,794
*Unit Charge is per kWh		

IV-J-1-Revenue Summary 1,725,271
Check TRUE
\$ 523

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SECONDARY SERVICE > 5KW

SCHEDULE IV-J-7

ESTIMATED
BILLING
UNITS

CLASS BILLING STATISTICS
Number of Annual Bills
Annual kWh
Annual Billing kW

282,624
2,390,051,514
8,995,037

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS					
POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
-	-	-	-	N/A	-
-	-	-	-	86,920,831	9.6632
4,253,604	15.05	-	-	-	-
349,589	1.24	-	-	-	-
275,220	0.97	-	-	-	-
4,878,413	17.26	-	-	86,920,831	9.66320

FUNCTION
1. Transmission (TRAN)
2. Distribution (DIST)
3. Metering System Services (MET)
4. Billing System Services (TD-BILL)
5. Customer Service (TDCS)
TOTAL

FUNCTION SUMMARY
\$
-
86,920,831
4,253,604
349,589
275,220
91,799,244

FUNCTION
1. Transmission (TRAN)
2. Distribution (DIST)
3. Metering System Services (MET)
4. Billing System Services (TD-BILL)
5. Customer Service (TDCS)
TOTAL

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	\$ 15.05	\$ 4,253,491
CUSTOMER CHARGE	\$ 2.21	\$ 624,599
FACILITIES CHARGE	\$ 9.66320 *	\$ 86,920,841
TOTAL		\$ 91,798,931
*Unit Charge is per kW		

IV-J-1-Revenue Summary
Check

91,799,244
TRUE

\$ (313)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

PRIMARY SERVICE

SCHEDULE IV-J-7

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS
Number of Annual Bills	8,304
Annual kWh	3,289,186,997
Annual Billing kW	7,116,096

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN)	-	-	-	-	n/a	-
2. Distribution (DIST)	-	-	-	0.00000	55,718,595	7.82994
3. Metering System Services (MET)	184,722	22.24	-	-	-	-
4. Billing System Services (TD-BILL)	102,764	12.38	-	-	-	-
5. Customer Service (TDCS)	40,650	4.90	-	-	-	-
TOTAL	328,135	39.52	-	0.00000	55,718,595	7.8299

FUNCTION SUMMARY
\$
-
55,718,595
184,722
102,764
40,650
TOTAL
56,046,730

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	22.24	\$ 184,681
CUSTOMER CHARGE	\$ 17.28	\$ 143,493
FACILITIES CHARGE	\$ 7.82994 *	\$ 55,718,609
TOTAL		\$ 56,046,783
*Unit Charge is per kW		

IV-J-1-Revenue Summary	56,046,730
Check	TRUE
\$	53

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

PRIMARY SERVICE

SCHEDULE IV-J-7

ESTIMATED
BILLING
UNITS

CLASS BILLING STATISTICS

Number of Annual Bills 108
Annual kWh 152,538,852
Annual Billing kW 296,343

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS

FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN)	-	-	-	-	n/a	-
2. Distribution (DIST)	-	-	-	0.00000	271,713	0.91689
3. Metering System Services (MET)	4,020	37.23	-	-	-	-
4. Billing System Services (TD-BILL)	4,094	37.91	-	-	-	-
5. Customer Service (TDCS)	1,414	13.09	-	-	-	-
TOTAL	9,529	88.23	-	0.00000	271,713	0.9169

FUNCTION	FUNCTION SUMMARY
1. Transmission (TRAN)	\$ -
2. Distribution (DIST)	271,713
3. Metering System Services (MET)	4,020
4. Billing System Services (TD-BILL)	4,094
5. Customer Service (TDCS)	1,414
TOTAL	281,241

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	37.23	\$ 4,021
CUSTOMER CHARGE	\$ 51.00	\$ 5,508
FACILITIES CHARGE	\$ 0.91689 *	\$ 271,714
TOTAL		\$ 281,243
*Unit Charge is per kW		

IV-J-1-Revenue Summary 281,241
Check TRUE

\$ 2

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

TRANSMISSION SERVICE

SCHEDULE IV-J-7

ESTIMATED
BILLING
UNITS

CLASS BILLING STATISTICS

Number of Annual Bills 1,068
Annual kWh 9,865,984,724
Annual Actual kW 19,412,386
Number of Annual Meters 1,212

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS

FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN)	-	-	-	-	n/a	-
2. Distribution (DIST)	-	-	-	-	128,243	0.00661
3. Metering System Services (MET)	2,707,246	2,233.70	-	-	-	-
4. Billing System Services (TD-BILL)	51,801	48.50	-	-	-	-
5. Customer Service (TDCS)	35,456	33.20	-	-	-	-
TOTAL	2,794,503	2,315.40	-	-	128,243	0.00661

FUNCTION	FUNCTION SUMMARY
	\$
1. Transmission (TRAN)	-
2. Distribution (DIST)	128,243
3. Metering System Services (MET)	2,707,246
4. Billing System Services (TD-BILL)	51,801
5. Customer Service (TDCS)	35,456
TOTAL	2,922,747

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	\$2,233.70	\$ 2,707,244
CUSTOMER CHARGE	\$ 81.70	\$ 87,256
FACILITIES CHARGE	\$ 0.00661 *	\$ 128,316
TOTAL		\$ 2,922,816
*Unit Charge is per kW		

IV-J-1-Revenue Summary 2,922,747
Check TRUE
\$ 69

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

LIGHTING SERVICE

SCHEDULE IV-J-7

ESTIMATED
BILLING
UNITS

CLASS BILLING STATISTICS

Number of Annual Bills 53,400
Annual kWh 31,843,627
Annual Billing 4CP kVA
Number of Annual Meters

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS					
POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
\$	\$/Bill/Month	\$	\$/kWh	\$	\$/4CP kVa
-	-	-	-	-	-
-	-	5,419,294	0.17018	-	-
46,081	0.86	-	-	-	-
6,798	0.13	-	-	-	-
289,927	5.43	-	-	-	-
TOTAL	6.42	5,419,294	0	-	-

FUNCTION
1. Transmission (TRAN)
2. Distribution (DIST)
3. Metering System Services (MET)
4. Billing System Services (TD-BILL)
5. Customer Service (TDCS)
TOTAL

FUNCTION SUMMARY
\$
-
5,419,294
46,081
6,798
289,927
TOTAL
5,762,100

FUNCTION
1. Transmission (TRAN)
2. Distribution (DIST)
3. Metering System Services (MET)
4. Billing System Services (TD-BILL)
5. Customer Service (TDCS)
TOTAL

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	\$ 0.86	\$ 45,924
CUSTOMER CHARGE	\$ 5.56	\$ 296,904
FACILITIES CHARGE	\$ 0.17018 *	\$ 5,419,148
TOTAL		\$ 5,761,976
*Unit Charge is per kWh		

IV-J-1-Revenue Summary 5,762,100
Check TRUE
\$ (124)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION

SCHEDULE IV-J-7

LIGHTING SERVICE (Exclude A565)

LINE NO.	DESCRIPTION	No. Lights	Units /Tariff	(1) Tariff	(2) TY Revenue	(3) Proposed % Change	(4) Proposed \$/LIGHT	(5) TOTAL \$
1	Lighting Service Roadway I							
2	16000 HPS W/P 150 WATT 68 KWH	12	Units	\$ 7.47	\$ 90	26.27%	\$ 9.43	\$ 113
3	21500 MV W/P 400 WATT 158 KWH	3,252	Units	\$ 9.43	\$ 30,670	26.27%	\$ 11.91	\$ 38,736
4	22000 HPS w/p 200 Watt 77kwh	34,786	Units	\$ 7.99	\$ 277,937	26.27%	\$ 10.09	\$ 350,987
5	27500 HPS w/p 250 Watt 107kwh	1,464	Units	\$ 8.74	\$ 12,795	26.27%	\$ 11.04	\$ 16,163
6	50000 HPS w/p 400 Watt 163kwh	829	Units	\$ 9.70	\$ 8,041	26.27%	\$ 12.25	\$ 10,155
7	8150 MV W/P 175 WATT 71 KWH	42,372	Units	\$ 5.02	\$ 212,707	26.27%	\$ 6.34	\$ 268,638
8	9500 HPS W/P 100 WATT 50 KWH	88,236	Units	\$ 6.44	\$ 568,240	26.27%	\$ 8.13	\$ 717,359
9								
10	Lighting Service Roadway II							
11	16000 HPS o/p 1 150 Watt 68kwh	84	Units	\$ 12.12	\$ 1,018	26.27%	\$ 15.30	\$ 1,285
12	21500 MV o/p 1 400 Watt 158kwh	1,848	Units	\$ 12.47	\$ 23,045	26.27%	\$ 15.75	\$ 29,106
13	21500 MV o/p 2 400 Watt 158 kwh	12	Units	\$ 10.45	\$ 125	26.27%	\$ 13.20	\$ 158
14	22000 HPS o/p 1 200 Watt 77 kwh	7,740	Units	\$ 12.90	\$ 99,846	26.27%	\$ 16.29	\$ 126,085
15	22000 HPS o/p 2 200 Watt 77kwh	1,020	Units	\$ 9.20	\$ 9,384	26.27%	\$ 11.62	\$ 11,852
16	27500 HPS o/p 1 250 Watt 107kwh	24	Units	\$ 14.53	\$ 349	26.27%	\$ 18.35	\$ 440
17	27500 HPS o/p 2 250 Watt 107kwh	12	Units	\$ 10.64	\$ 128	26.27%	\$ 13.44	\$ 161
18	8150 MV o/p 1 175 Watt 71kwh	444	Units	\$ 9.76	\$ 4,333	26.27%	\$ 12.32	\$ 5,470
19	9500 HPS o/p 1 100 Watt 50kwh	2,088	Units	\$ 9.53	\$ 19,899	26.27%	\$ 12.03	\$ 25,119
20	9500 HPS o/p 2 100 Watt 50 kwh	207	Units	\$ 9.53	\$ 1,968	26.27%	\$ 12.03	\$ 2,484
21	50000 HPS o/p 1 400 Watt 163kwh	12	Units	\$ 18.65	\$ 224	26.27%	\$ 23.55	\$ 283
22								
23	Lighting Service Roadway III							
24	22000 HPS U w/p 200 Watt 77kwh	31	Units	\$ 8.78	\$ 269	26.27%	\$ 11.09	\$ 340
25	8150 MV U w/p 175 Watt 71kwh	780	Units	\$ 5.67	\$ 4,425	26.27%	\$ 7.16	\$ 5,588
26	9500 HPS U w/p 100 Watt 50kwh	2,026	Units	\$ 7.22	\$ 14,629	26.27%	\$ 9.12	\$ 18,478
27	21500 MV W/P 400 WATT 158KWH UG	2,440	Units	\$ 11.22	\$ 27,378	26.27%	\$ 14.17	\$ 34,577
28								
29	Lighting Service Roadway IV							
30	21500 MV U O/P 400W 158kwh 2 Lamp	36	Units	\$ 10.47	\$ 377	26.27%	\$ 13.22	\$ 476
31	22000 HPS U O/P 200W 77kwh 2 Lamp	8,999	Units	\$ 10.41	\$ 93,677	26.27%	\$ 13.14	\$ 118,243
32	22000 HPS U o/p 1 200 Watt 77kwh	3,954	Units	\$ 13.94	\$ 55,119	26.27%	\$ 17.60	\$ 69,591
33	8150 MV U o/p 1 175 Watt 71kwh	4,272	Units	\$ 10.40	\$ 44,429	26.27%	\$ 13.13	\$ 56,091
34	9500 HPS U o/p 1 100 Watt 50kwh	93,308	Units	\$ 10.42	\$ 972,269	26.27%	\$ 13.16	\$ 1,227,933
35	9500 HPS U O/P 100W 50 kwh 2 Lamp	4,824	Units	\$ 8.06	\$ 38,881	26.27%	\$ 10.18	\$ 49,108
36								
37	Lighting Service Roadway V							
38	LED 101-130 WT OH OP DB 42 KWH	204	Units	\$ 36.91	\$ 7,530	26.27%	\$ 46.61	\$ 9,508
39	LED 101-130 WT OH WP 42 KWH	3,928	Units	\$ 16.05	\$ 63,044	26.27%	\$ 20.27	\$ 79,621
40	LED 101-130 WT UG OP 42 KWH	48	Units	\$ 31.24	\$ 1,500	26.27%	\$ 39.45	\$ 1,894
41	LED 201-300 WT OH WP 83 KWH	792	Units	\$ 21.63	\$ 17,131	26.27%	\$ 27.31	\$ 21,630
42	LED 20-60 W UG FG 15 KWH	9,420	Units	\$ 17.09	\$ 160,988	26.27%	\$ 21.58	\$ 203,284
43	LED 20-60 W UG OP 15 KWH	2,724	Units	\$ 28.01	\$ 76,299	26.27%	\$ 35.37	\$ 96,348
44	LED 20-60 W UG OP DB 15 KWH	36	Units	\$ 35.47	\$ 1,277	26.27%	\$ 44.79	\$ 1,612
45	LED 20-60 W UG SC 15 KWH	1,212	Units	\$ 32.77	\$ 39,717	26.27%	\$ 41.38	\$ 50,153
46	LED 20-60 WT OH OP 15 KWH	276	Units	\$ 24.32	\$ 6,712	26.27%	\$ 30.71	\$ 8,476
47	LED 20-60 WT OH OP DB 15 KWH	48	Units	\$ 31.84	\$ 1,528	26.27%	\$ 40.20	\$ 1,930
48	LED 20-60 WT OH WP 15 KWH	11,154	Units	\$ 12.81	\$ 142,888	26.27%	\$ 16.18	\$ 180,478
49	LED 61-100 W CO 28 KWH	2,292	Units	\$ 1.21	\$ 2,773	26.27%	\$ 1.53	\$ 3,507
50	50000 HPS/HA NLR	96	Units	\$ 9.64	\$ 925	26.27%	\$ 12.17	\$ 1,168
51								
52	Lighting Service Roadway VI							
53	ROADWAY LITE MTR'D SERVICE	462,732	KWh	\$ 0.03948	\$ 18,269	26.27%	\$ 0.04985	\$ 23,067
54	ROADWAY LITE PUBLIC FACILITIES	684,864	KWh	\$ 0.03948	\$ 27,038	26.27%	\$ 0.04985	\$ 34,140
55	ROADWAY LITE MTR'D OTHER	1,968,084	KWh	\$ 0.03948	\$ 77,700	26.27%	\$ 0.04985	\$ 98,109
56								
57	Lighting Service Non-Roadway							
58	100 Watt HPS 50 kwh	27,278	Units	\$ 8.05	\$ 219,585	26.27%	\$ 10.16	\$ 277,141

59	1000 Watt MH Flood Light 374 kwh	19,738	Units	\$	24.27	\$	479,052	26.27%	\$	30.65	\$	604,983
60	1000 Watt MV Flood Light 378 kwh	195	Units	\$	23.64	\$	4,602	26.27%	\$	29.85	\$	5,811
61	175 Watt MV 71 kwh	469	Units	\$	8.27	\$	3,882	26.27%	\$	10.44	\$	4,900
62	200 Watt HPS 77 kwh	12,560	Units	\$	12.54	\$	157,498	26.27%	\$	15.83	\$	198,820
63	250 Watt HPS Flood Light 107 kwh	8,803	Units	\$	13.49	\$	118,757	26.27%	\$	17.03	\$	149,921
64	400 Watt HPS Flood Light 163 kwh	829	Units	\$	15.50	\$	12,845	26.27%	\$	19.57	\$	16,218
65	400 Watt MH Flood Light 160 kwh	269	Units	\$	13.48	\$	3,629	26.27%	\$	17.02	\$	4,582
66	400 Watt MV 158 kwh	1,277	Units	\$	9.41	\$	12,020	26.27%	\$	11.88	\$	15,175
67	400 Watt MV Flood Light 158 kwh	17,301	Units	\$	13.36	\$	231,142	26.27%	\$	16.87	\$	291,868
68	48 w LED - Nite Lite 15	8,995	Units	\$	9.79	\$	88,057	26.27%	\$	12.36	\$	111,173
69	125 w LED - Flood Light 42	936	Units	\$	16.92	\$	15,840	26.27%	\$	21.36	\$	19,996
70	250 w LED - Flood Light 83	253	Units	\$	23.38	\$	5,925	26.27%	\$	29.52	\$	7,481
71	POLE CHARGE - T&D ONLY	18,084	Units	\$	2.38	\$	43,041	26.27%	\$	3.01	\$	54,434
72												
73	Total					#####						5,762,447

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

PRIMARY SERVICE

SCHEDULE IV-J-7

ESTIMATED
BILLING
UNITS

CLASS BILLING STATISTICS

Number of Annual Bills 324
Annual kWh 43,883,138
Annual Billing kW 1,835,655
Number of Annual Meters 612

CALCULATION OF UNIT CHARGES USING ESTIMATED BILLING UNITS

FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN)	-	-	-	-	n/a	-
2. Distribution (DIST)	-	-	-	0.00000	5,812,272	3.16632
3. Metering System Services (MET)	48,415	79.11	-	-	-	-
4. Billing System Services (TD-BILL)	4,518	13.94	-	-	-	-
5. Customer Service (TDCS)	10,431	32.19	-	-	-	-
TOTAL	63,364	125.24	-	0.00000	5,812,272	3.1663

FUNCTION	FUNCTION SUMMARY
	\$
1. Transmission (TRAN)	-
2. Distribution (DIST)	5,812,272
3. Metering System Services (MET)	48,415
4. Billing System Services (TD-BILL)	4,518
5. Customer Service (TDCS)	10,431
TOTAL	5,875,637

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
METERING CHARGE	79.11	\$ 48,415
CUSTOMER CHARGE	\$ 46.13	\$ 14,946
FACILITIES CHARGE	\$ 3.16632 *	\$ 5,812,271
TOTAL		\$ 5,875,632
*Unit Charge is per kW		

IV-J-1-Revenue Summary 5,875,637
Check TRUE
\$ (5)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

CTC

Not Applicable

SCHEDULE IV-J-7

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
TRANSMISSION COST RECOVERY FACTOR
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST**

SCHEDULE IV-J-7

Rate Class	Utility's Transmission Expense	4CP Allocator	Class Transmission Expense	Billing Determinan	Type (KW, kWh)	Per Unit Charge
Residential	\$ 173,630,782	37.81%	\$ 65,653,329	3,245,523,850	kWh	\$ 0.020229
Secondary <5kW	\$ 173,630,782	0.30%	\$ 513,190	47,999,652	kWh	\$ 0.010692
Secondary > 5kW - Non-IDR	\$ 173,630,782	18.11%	\$ 31,452,939	7,147,690	Actual kW	\$ 4.400434
Secondary > 5kW - IDR	\$ 173,630,782	2.77%	\$ 4,801,480	848,716	4CP kW	\$ 5.657347
Primary - Non-IDR	\$ 173,630,782	3.94%	\$ 6,842,456	2,190,180	Actual kW	\$ 3.124152
Primary - IDR & Primary Substation	\$ 173,630,782	7.83%	\$ 13,599,270	2,468,517	4CP kW	\$ 5.509085
Transmission	\$ 173,630,782	29.24%	\$ 50,768,118	8,614,359	4CP kVa	\$ 5.893429
Lighting**	\$ 173,630,782		\$ -	31,843,627	kWh	\$ -
		100.00%				

* This sheet is only used for ERCOT Utilities

**Added to Secondary > 5kW - Non-IDR

Share of ERCOT TCOS Calculation Worksheet (a)
TNMP's 4CP kW 2,388,443.6 2024 4CP kW
ERCOT 4CP 81,042,656.60

		(b)	(c)	(d) = (a)*(c)
		From	Current Approved Access Fee (\$/KW)	Utility's Transmission Expense
Transmission Owners/Load Entities		Docket No.		
AEP Texas	AEP	57764	\$ 9.8771130	23,590,927
Austin Energy	AENX	53235	\$ 1.2482200	2,981,303
Bandera Electric Coop	BAND	51420	\$ 0.0794650	189,798
Bluebonnet Electric Coop	BLUE	56400	\$ 0.0590340	140,999
Brazos Electric Coop	BEPC	51019	\$ 1.8899537	4,514,048
Brownsville Public Utilities Board	BPUB	51536	\$ 0.1388730	331,690
Bryan Texas Utilities	BRYN	54945	\$ 0.5336940	1,274,698
CenterPoint Energy Houston Electric	CNP	57779	\$ 9.0013530	21,499,224
Central Texas Electric Coop	CTEC	49357	\$ -	0
Cherokee County Electric Coop	CCECA	51535	\$ 0.0028920	6,907
College Station, City of	COCs	52728	\$ 0.0828200	197,811
CPS Energy	#N/A	54035	\$ 3.1757060	7,584,995
Cross Texas Transmission	#N/A	53894	\$ 0.9859100	2,354,790
Deep East Texas Electric Coop	DETEC	51562	\$ 0.0020920	4,997
Denton Municipal Electric	DMEX	56102	\$ 0.3330630	795,502
East Texas Electric Coop	ETEC	50295	\$ 0.0035300	8,431
Electric Transmission Texas	ETT	56761	\$ 4.5170800	10,788,791
Fannin Electric Coop	FANN	50218	\$ 0.0021920	5,235
Farmers Electric Coop	FECX	47470	\$ 0.0099010	23,648
Fayette Electric Coop	FAYT	55958	\$ 0.0009530	2,276
Floresville Electric Power System	FEPS	50205	\$ 0.0064430	15,389
Garland Power and Light	GPL	51798	\$ 0.9088610	2,170,763
GEUS (Formerly Greenville)	GEUS	56357	\$ 0.0504570	120,514
Golden Spread Electric Coop	GSEC	52828	\$ 0.1019550	243,514
Grayson-Collin Electric Coop	GCEC	51464	\$ 0.0227280	54,285
Guadalupe Valley Electric Coop	GVEC	56601	\$ 0.2870870	685,691
Houston County Electric Coop	HCEC	53652	\$ 0.0226620	54,127
Kerrville Public Utility Board	KPUB	56097	\$ 0.0017032	4,068
Lamar County Electric Coop	LCEC	50036	\$ 0.0041350	9,876
Lone Star Transmission	LST	52480	\$ 1.3587240	3,245,236

Lower Colorado River Authority (LCRA TSC)	LCRA	57699		\$ 8.9470930	21,369,627
Lubbock Power & Light	LPL	54657		\$ 0.5674950	1,355,430
Lyntegar Electric Cooperative	LEC	49943		\$ 0.0113650	27,145
Magic Valley Electric Coop	MVEC	38569		\$ -	0
Medina Electric Coop	MECX	37535		\$ -	0
New Braunfels Utilities	NWBU	56440		\$ 0.0457100	109,176
Oncor Electric Delivery	ONC	57610		\$ 21.4346387	51,195,425
Pedernales Electric Coop	PECX2	57500		\$ 0.4825100	1,152,448
Rayburn Country	RCEC	55466		\$ 0.7926070	1,893,097
Rio Grande Electric Coop	RGEC	50302		\$ 0.0098590	23,548
San Bernard Electric Coop	SBEC	56639		\$ -	0
San Miguel Electric Coop	SMEC	49900		\$ 0.0205010	48,965
Sharyland Utilities	#N/A	51611		\$ 0.5634360	1,345,735
South Texas Electric Coop	STEC	56170		\$ 1.3089150	3,126,270
Southwest Texas Electric Coop	SWTE	50201		\$ 0.0009510	2,271
Taylor Electric Coop	TECX	49853		\$ -	0
Texas Municipal Power Agency	TMPA	51439		\$ 0.4354750	1,040,107
Texas-New Mexico Power Company	TNMP	57578		\$ 2.1598740	5,158,737
Trinity Valley Electric Coop	TVEC	48828		\$ 0.0107130	25,587
Wind Energy Transmission Texas	WETT	56602		\$ 1.4417570	3,443,555
Wood County Electric Coop	WCEC	51546		\$ 0.0018990	4,536
Subtotal				\$72.943398643	174,221,191
Riders					
Lubbock Power & Light Wholesale Credit Rider 5 yr		57033		(\$0.262920000)	(627,969.58)
College Station, City of RCE 2 yr		52728		\$0.003480000	6,607.01
Lower Colorado River Authority (LCRA TSC) RCE 3 yr		55867		\$0.011796000	28,174.08
New Braunfels Utilities		56440		\$0.001164000	2,780.15
Subtotal				(\$0.246480000)	(590,408.35)
TOTAL				\$72.696918643	\$173,630,782
Total ERCOT Postage Stamp Rate \$/KW				\$72.69692	

<---- Different 4CP

Transmission Expense not included in TRAN Function and included in DIST Function Account 565

\$173,630,782.46

TCOS expenses based on Docket No. 58161 - Sept 2025

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
TRANSMISSION COST RECOVERY FACTOR
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-7

Rate Class	Utility's Transmission Expense	4CP Allocator	Class Transmission Expense	Billing Determinan	Type (KW, kWh)	Per Unit Charge	4CP to NCP Ratio
Residential	\$ 173,630,782	37.81%	\$ 65,653,329	3,245,523,850	kWh	\$ 0.020229	
Secondary <5kW	\$ 173,630,782	0.30%	\$ 513,190	47,999,652	kWh	\$ 0.010692	
Secondary > 5kW - Non-IDR	\$ 173,630,782	18.11%	\$ 31,452,939	7,147,690	Actual kW	\$ 4.400434	
Secondary > 5kW - IDR	\$ 173,630,782	2.77%	\$ 4,801,480	1,219,398	Actual kW	\$ 3.937582	69.6%
Primary - Non-IDR	\$ 173,630,782	3.94%	\$ 6,842,456	2,190,180	Actual kW	\$ 3.124152	
Primary - IDR & Primary Substation	\$ 173,630,782	7.83%	\$ 13,599,270	4,564,455	Actual kW	\$ 2.979385	54.1%
Transmission	\$ 173,630,782	29.24%	\$ 50,768,118	19,412,386	Actual kW	\$ 2.615244	44.4%
Lighting**	\$ 173,630,782		\$ -	31,843,627	kWh	\$ -	
		100.00%					

* This sheet is only used for ERCOT Utilities

**Added to Secondary > 5kW - Non-IDR

Share of ERCOT TCOS Calculation Worksheet (a)
TNMP's 4CP kW 2,388,443.6 2024 4CP kW
ERCOT 4CP 81,042,656.60

		(b)	(c)	(d) = (a)*(c)
		From	Current Approved Access Fee (\$/KW)	Utility's Transmission Expense
Transmission Owners/Load Entities		Docket No.		
AEP Texas	AEP	57764	\$ 9.8771130	23,590,927
Austin Energy	AENX	53235	\$ 1.2482200	2,981,303
Bandera Electric Coop	BAND	51420	\$ 0.0794650	189,798
Bluebonnet Electric Coop	BLUE	56400	\$ 0.0590340	140,999
Brazos Electric Coop	BEPC	51019	\$ 1.8899537	4,514,048
Brownsville Public Utilities Board	BPUB	51536	\$ 0.1388730	331,690
Bryan Texas Utilities	BRYN	54945	\$ 0.5336940	1,274,698
CenterPoint Energy Houston Electric	CNP	57779	\$ 9.0013530	21,499,224
Central Texas Electric Coop	CTEC	49357	\$ -	0
Cherokee County Electric Coop	CCECA	51535	\$ 0.0028920	6,907
College Station, City of	COCS	52728	\$ 0.0828200	197,811
CPS Energy	#N/A	54035	\$ 3.1757060	7,584,995
Cross Texas Transmission	#N/A	53894	\$ 0.9859100	2,354,790
Deep East Texas Electric Coop	DETEC	51562	\$ 0.0020920	4,997
Denton Municipal Electric	DMEX	56102	\$ 0.3330630	795,502
East Texas Electric Coop	ETEC	50295	\$ 0.0035300	8,431
Electric Transmission Texas	ETT	56761	\$ 4.5170800	10,788,791
Fannin Electric Coop	FANN	50218	\$ 0.0021920	5,235
Farmers Electric Coop	FECX	47470	\$ 0.0099010	23,648
Fayette Electric Coop	FAYT	55958	\$ 0.0009530	2,276
Floresville Electric Power System	FEPS	50205	\$ 0.0064430	15,389
Garland Power and Light	GPL	51798	\$ 0.9088610	2,170,763
GEUS (Formerly Greenville)	GEUS	56357	\$ 0.0504570	120,514
Golden Spread Electric Coop	GSEC	52828	\$ 0.1019550	243,514
Grayson-Collin Electric Coop	GCEC	51464	\$ 0.0227280	54,285
Guadalupe Valley Electric Coop	GVEC	56601	\$ 0.2870870	685,691
Houston County Electric Coop	HCEC	53652	\$ 0.0226620	54,127
Kerrville Public Utility Board	KPUB	56097	\$ 0.0017032	4,068
Lamar County Electric Coop	LCEC	50036	\$ 0.0041350	9,876
Lone Star Transmission	LST	52480	\$ 1.3587240	3,245,236

Lower Colorado River Authority (LCRA TSC)	LCRA	57699		\$ 8.9470930	21,369,627
Lubbock Power & Light	LPL	54657		\$ 0.5674950	1,355,430
Lyntegar Electric Cooperative	LEC	49943		\$ 0.0113650	27,145
Magic Valley Electric Coop	MVEC	38569		\$ -	0
Medina Electric Coop	MECX	37535		\$ -	0
New Braunfels Utilities	NWBU	56440		\$ 0.0457100	109,176
Oncor Electric Delivery	ONC	57610		\$ 21.4346387	51,195,425
Pedernales Electric Coop	PECX2	57500		\$ 0.4825100	1,152,448
Rayburn Country	RCEC	55466		\$ 0.7926070	1,893,097
Rio Grande Electric Coop	RGEC	50302		\$ 0.0098590	23,548
San Bernard Electric Coop	SBEC	56639		\$ -	0
San Miguel Electric Coop	SMEC	49900		\$ 0.0205010	48,965
Sharyland Utilities	#N/A	51611		\$ 0.5634360	1,345,735
South Texas Electric Coop	STEC	56170		\$ 1.3089150	3,126,270
Southwest Texas Electric Coop	SWTE	50201		\$ 0.0009510	2,271
Taylor Electric Coop	TECX	49853		\$ -	0
Texas Municipal Power Agency	TMPA	51439		\$ 0.4354750	1,040,107
Texas-New Mexico Power Company	TNMP	57578		\$ 2.1598740	5,158,737
Trinity Valley Electric Coop	TVEC	48828		\$ 0.0107130	25,587
Wind Energy Transmission Texas	WETT	56602		\$ 1.4417570	3,443,555
Wood County Electric Coop	WCEC	51546		\$ 0.0018990	4,536
Subtotal				\$72.943398643	174,221,191
Riders					
Lubbock Power & Light Wholesale Credit Rider 5 yr		57033		(\$0.262920000)	(627,969.58)
College Station, City of RCE 2 yr		52728		\$0.003480000	6,607.01
Lower Colorado River Authority (LCRA TSC) RCE 3 yr		55867		\$0.011796000	28,174.08
New Braunfels Utilities		56440		\$0.001164000	2,780.15
Subtotal				(\$0.246480000)	(590,408.35)
TOTAL				\$72.696918643	\$173,630,782
Total ERCOT Postage Stamp Rate \$/KW				\$72.69692	

<---- Different 4CP

Transmission Expense not included in TRAN Function and included in DIST Function Account 565 **\$173,630,782.46**

TCOS expenses based on Docket No. 58161 - Sept 2025

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
PROOF OF REVENUE STATEMENT
ENERGY EFFICIENCY COST RECOVERY FACTOR
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-7

Line	Rate Schedule	Billing Determinant	Type	Energy Efficiency Cost Recovery Factor (EECRF)	Revenue
	(a)	(b)	(c)	(d)	(e)
1	Residential	3,263,294,614	kWh	\$ 0.001273	\$ 4,154,174
2	Secondary < 5 kW	49,723,418	kWh	\$ (0.001871)	\$ (93,033)
3	Secondary > 5 Kw	2,309,877,581	kWh	\$ 0.000961	\$ 2,219,792
4	Primary & Substation	2,992,024,346	kWh	\$ 0.000224	\$ 670,213
5	Transmission	6,813,080,704	kWh	\$ -	\$ -
6	Lighting Service	32,534,786	kWh	\$ (0.000007)	\$ (228)
7	Total				\$ 6,950,920

Source: Docket No. 56657 - Application Of Texas-New Mexico Power Company To Adjust Its Energy Efficiency Cost Recovery Factor (2025 EECRF)

TEXAS-NEW MEXICO POWER COMPANY
ENERGY EFFICIENCY COST RECOVERY FACTOR
2025 EECRF SUMMARY

WP/ IV-J-7 EECRF
Page 1 of 1

Line No.	Description	Residential	Secondary Service Less than 5 kW	Secondary Service Greater than 5 kW	Primary	Transmission	Lighting	Total
1	Bonus Expense 2021	\$ 1,190,623	4,841	\$ 641,160	\$ 69,238	\$ -	\$ -	\$ 1,905,862 *
2	Over-Recovery 2021	(17,932)	(86,915)	(21,631)	138,931	-	(94)	12,358 *
3	Municipal Expenses 2021	8,036	35	4,616	499	-	-	13,186 *
4	Revenues Collected in 2023	(4,559,619)	(63,032)	(2,790,989)	(725,816)	-	(116)	(8,139,572) *
5	Incentive Expense 2023	2,522,476	17,992	1,367,214	442,378	-	-	4,350,060 *
6	Admin Expense 2023	408,483	2,544	193,314	62,549	-	-	666,890 *
7	R&D Expense 2023	72,455	517	39,271	12,707	-	-	124,950 *
8	EM&V Expenses 2023	25,825	276	20,449	5,871	-	-	52,421 *
9								
10	Remove 2023 TNMP EECRF Expenses from Admin	(32,683)	(233)	(17,715)	(5,732)	-	-	(56,363) *
11	2023 Bonus Achieved	782,825	5,486	416,899	134,892	-	-	1,340,102
12	2025 Incentive Forecast	3,100,000	28,663	2,067,377	428,959	-	-	5,625,000
13	2025 Admin Forecast	559,795	3,486	264,923	85,719	-	-	913,923
14	2025 R&D Forecast	49,289	352	26,715	8,644	-	-	85,000
15	Interest on 2023 (Over)/Under recovery - 2 years	(21,498)	(7,608)	(33,606)	391	-	(13)	(62,334)
16	EM&V Expenses 2025	26,717	283	20,279	5,310	-	-	52,588
17	2023 TNMP EECRF Expenses	32,683	233	17,715	5,732	-	-	56,363
18	2023 Municipal Rate Case Expenses	6,223	44	3,373	1,091	-	-	10,732
19	Total	\$ 4,153,698	\$ (93,036)	\$ 2,219,365	\$ 671,363	\$ -	\$ (223)	\$ 6,951,165
20								
21	2025 Forecasted EECRF Billing kWh	3,263,294,614	49,723,418	2,309,877,581	2,992,024,346	6,813,080,704	32,534,786	
22	2025 EECRF per kWh	\$ 0.0012730	\$ (0.0018710)	\$ 0.000961	\$ 0.000224	\$ -	\$ (0.000007)	
23								
24								
25								

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE CASE EXPENSES
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCH

Rate Class	Rate Case Transmission Expense	ALLOC	Expense	Billing Determinan	Type (KW, kWh)	Per Unit Charge
Retail	\$ 1,413,504					
Residential		47.08%	\$ 665,416	3,245,523,850	kWh	\$ 0.000205
Secondary <5kW		0.43%	\$ 6,148	47,999,652	kWh	\$ 0.000128
Secondary > 5kW		24.88%	\$ 351,657	8,367,088	Per kW	\$ 0.042029
Primary		14.52%	\$ 205,252	6,484,594	Per kW	\$ 0.031652
Primary - Substation		0.40%	\$ 5,587	270,041	Per kW	\$ 0.020689
Transmission		10.43%	\$ 147,456	19,412,386	Per kW	\$ 0.007596
Lighting		1.12%	\$ 15,852	31,843,627	kWh	\$ 0.000498
WDLS		1.14%	\$ 16,137	1,816,576	Per kW	\$ 0.008883
Retail Total		100.00%				
Wholesale	\$ 526,933	100.00%	\$ 526,933	81,042,657	Per kW	\$ 0.006502
Total	\$ 1,940,437		\$ 1,940,437			

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
PROOF OF REVENUE STATEMENT
SYSTEM BENEFIT FUND - RIDER SBF
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-7

\$0.00000 Per kWh

RATE CLASS	ESTIMATED KWH	SYSTEM BENEFIT FUND AMOUNT	SBF/kWh
Residential	3,245,523,850	\$ -	\$ -
Secondary (Small)	47,999,652	\$ -	\$ -
Secondary (Large)	2,390,051,515	\$ -	\$ -
Primary	3,289,186,998	\$ -	\$ -
Transmission	9,865,984,724	\$ -	\$ -
<u>Lighting Service</u>	<u>31,843,627</u>	<u>\$ -</u>	<u>\$ -</u>
TOTAL	18,870,590,366	\$ -	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
RATE DESIGN ANALYSIS DATA
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

SCHEDULE IV-J-8
PAGE 1 OF 1

This schedule is not applicable as TNMP does not have tariffs defined for on-peak or off-peak periods.

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WP/IV-J-7-SECONDARY SERVICE - LOAD FACTOR ADJUSTMENT
SPONSOR: STACY R. WHITEHURST

Line No.				
1				
2				
3	<u>CLASS BILLING STATISTICS - Secondary Service > 5kW NIDR & IDR</u>	<u>ESTIMATED BILLING (Billed KW)</u>	<u>Revenue Check</u>	
4	Billed kW for Ratchet & <20 kW	6,464,467	62,463,824.01	8,974,855
5	Billed kW for LF Nonratchet	2,531,089	24,457,007.33	
6	Total Billed kW	8,995,556		8,985,842
7	DIST Amount	86,920,831	86,920,831	
8				
9	FACILITIES CHARGE	9.6626		
10	Schedule IV-J-7 - Sec >5kw Charge	9.6632		
11				
12				
13				
14				
15	<u>CLASS BILLING STATISTICS</u>	<u>REVENUE</u>		
16	Billed kW for Ratchet & <20 kW	62,463,824		
17	Billed kW for LF Nonratchet	24,457,007		
18	Total Billed kW	86,920,831		
19				
20		<u>ESTIMATED BILLING</u>		
21		<u>UNITS</u>		
22	<u>CLASS BILLING STATISTICS</u>			
23				
24	Actual kW for LF Nonratchet	2,461,432		
25	Revenue for LF Non-Ratchet	24,457,007		
26				
27	FACILITIES CHARGE for LOAD FACTOR NON-RATCHET	9.9361		

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
SUMMARY OF BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

Line no.	Description	Secondary Svc > 5kW NIDR	Secondary Svc > 5kW IDR	Total
1	Unadjusted Billed kW			
2	Less than 20 kW	1,526,461	16,644	1,543,105
3	LF < 25%	2,266,390	264,700	2,531,089
4	Subject to Ratchet	3,825,588	1,086,060	4,911,648
5				
6	Total Unadjusted Billed kW	7,618,439	1,367,403	8,985,842
7	Unadjusted billed KW from WP II-H-4-1-4	7,618,439	1,367,403	8,985,842
8				
9	Adjustments to Billed kW			
10	Less than 20 kW Effects	-	-	-
11	LF < 25%	-	-	-
12	Subject to Ratchet - ESI annualized/Weather	(10,466)	20,180	9,714
13				-
14				
15	Adjusted Billed Kw			
16	Less than 20 kW	1,526,461	16,644	1,543,105
17	LF < 25%	2,266,390	264,700	2,531,089
18	Subject to Ratchet	3,815,122	1,106,240	4,921,362
19				
20	Total Adjusted Billed Kw	7,607,973	1,387,583	8,995,556
21	Total Adjusted Billed Kw from Schedule II-H-4-1	7,618,439	1,367,403	8,985,842
22		10,466	(20,180)	
23				
24				
25	Percent of Total Billed Kw			
26	Less than 20 kW	20.06%	1.20%	17%
27	LF < 25%	29.79%	19.08%	28%
28	Subject to Ratchet	50.15%	79.72%	55%
29		100.00%	100.00%	100.00%
30				
31	Non-Ratchet	49.85%	20.28%	45.29%
32	Ratchet	50.15%	79.72%	54.71%
33	Total	100.00%	100.00%	100.00%
34				
35				
36	Non-Ratchet	3,792,851	281,343	4,074,194
37	Ratchet	3,825,588	1,086,060	4,911,648
38	Total	7,618,439	1,367,403	8,985,842
39				
40				
41				

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
SUMMARY OF BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

42	Unadjusted Actual kW			
43	Less than 20 kW	1,523,678	15,977	1,539,655
44	LF < 25%	2,220,448	240,984	2,461,432
45	Subject to Ratchet	3,407,068	955,818	4,362,886
46	Total Unadjusted Actual kW	7,151,194.58	1,212,778	8,363,973
47	Unadjusted billed KW from WP II-H-4-1-6	7,151,194.58	1,212,778	8,363,973
48				
49	Adjustments to Actual kW			
50	Less than 20 kW	-	-	-
51	LF < 25%	0	-	-
52	Subject to Ratchet - ESI annualized/Weather	(3,505)	6,620	3,115
53	Total Adjustments to Actual kW	(3,505)	6,620	3,115
54				
55	Adjusted Actual kW			
56	Less than 20 kW	1,523,678	15,977	1,539,655
57	LF < 25%	2,220,448	240,984	2,461,432
58	Subject to Ratchet	3,403,564	962,437	4,366,001
59				
60	Total Adjusted Actual Kw	7,147,690	1,219,398	8,367,088
61	Total Adjusted Billed Kw from Schedule II-H-4-1	7,147,690	1,219,398	8,367,088

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025**

DCRF Baseline Values

	DIST	Residential	Secondary < 5 KW	Secondary > 5 KW	Primary	Primary Substation	Transmission	Lighting	WDLS
ALLOCLASS	100.00%	51.53%	0.80%	27.02%	15.63%	0.01%	1.29%	1.67%	2.05%
BDRC-CLASS		3,245,523,850	47,999,652	8,995,036	7,116,096	296,342	19,470,290	31,843,627	1,835,655
BDRC-CLASS BASIS		kWh	kWh	kW	kW	kW	kW	kWh	kW

DIC_{RC} & DIC_{RC-CLASS}

DIST	Residential	Secondary < 5 KW	Secondary > 5 KW	Primary	Primary Substation	Transmission	Lighting	WDLS
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<u>Intangible Plant (Original Cost)</u>									
A301	Organization	0	0	0	0	0	0	0	0
A302	Franchise & Consents	0	0	0	0	0	0	0	0
A303	Miscellaneous Intangible Plant	0	0	0	0	0	0	0	0
A303.6	Miscellaneous Intangible Plant-AMS	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	0	0	0
<u>Transmission Plant (Original Cost)</u>									
A353.1	Transmission Meters	22,524,786	0	0	0	0	22,524,786	0	0
<u>Distribution Plant (Original Cost)</u>									
A360	Land and Land Rights	13,166,696	6,857,318	103,963	3,640,139	2,048,509	764	10,711	252,174
A361	Structures and Improvements	19,893,985	10,360,943	157,081	5,500,004	3,095,159	1,155	16,184	381,017
A362	Station Equipment	491,707,144	219,230,123	2,068,964	123,811,303	116,984,284	0	0	2,209,817
A363	Storage Battery Equipment	0	0	0	0	0	0	0	0
A363.01	Computer Hardware	3,999,421	1,783,162	16,828	1,007,050	951,521	0	0	17,974
A363.016	Computer Hardware AMS	0	0	0	0	0	0	0	0
A363.02	Computer Software	19,863,362	8,856,181	83,579	5,001,572	4,725,783	0	0	89,269
A363.025	Computer Software CCA	1,126,621	502,310	4,741	283,682	268,040	0	0	5,063
A363.026	Computer Software AMS	1,895,055	1,499,663	115,828	244,459	16,641	233	0	4,777
A363.03	Communication equipment	12,657,526	5,643,422	53,259	3,187,151	3,011,410	0	0	56,885
A364	Poles, Towers & Fixtures	452,840,328	233,907,752	2,207,483	132,100,567	81,285,685	0	0	2,357,765
A365	O.H. Conductors & Devices	403,736,277	208,543,805	1,968,113	117,776,152	72,471,416	0	0	2,102,100
A366	Underground Conduits	76,019,068	41,947,389	395,875	23,689,997	7,748,061	0	0	422,825
A367	U.G. Conductors & Devices	169,575,082	93,571,679	883,074	52,845,072	17,283,532	0	0	943,193
A368	Line Transformers	206,861,693	129,201,208	1,219,325	72,967,026	2,045,787	101,322	0	1,302,335
A369	Services	109,606,732	85,464,572	6,600,921	13,931,546	948,356	13,277	1,609,094	272,211
A370	Meters	5,842,300	4,623,339	357,087	753,649	51,303	718	0	14,726
A370.1	Meters- Load Research	9,042	7,716	521	767	23	1	0	16
A370.2	Meters -AMS	0	0	0	0	0	0	0	0
A370.3	Meters Non Analog	5,320,231	4,402,543	317,127	568,202	20,352	329	0	11,567
A370.04	5G Meters	62,920,781	52,067,564	3,750,567	6,719,954	240,698	3,896	0	136,804

A371	Install. on Customer Prem.	4,096,619	0	0	0	0	0	0	4,096,619	0
A372	Leased Prop. on Cust. Premises	0	0	0	0	0	0	0	0	0
A373	Street Lights	28,098,966	0	0	0	0	0	0	28,098,966	0
A374	Distribution Plant ARO	6,320	2,818	27	1,591	1,504	-	-	28	352
Total		2,089,243,251	1,108,473,509	20,304,363	564,029,883	313,198,062	121,695	1,635,989	42,776,130	38,703,620
General Plant (Original Cost)										
A388	Land Owned in Fee	0	0	0	0	0	0	0	0	0
A389	Land and Land Rights	3,706,209	1,911,525	29,651	1,002,870	579,170	207	47,147	60,097	75,542
A390	Structures and Improvements	64,256,374	34,845,246	872,754	16,275,650	8,958,033	3,964	1,157,942	940,724	1,202,061
A391.0	Office Furniture & Equip.	2,700,715	1,464,556	36,682	684,071	376,509	167	48,669	39,539	50,523
A391.1	Office Furniture & Equip. - Computer Equipment	0	0	0	0	0	0	0	0	0
A391.2	Office Furniture & Equip. - Application Software	0	0	0	0	0	0	0	0	0
A391.3	Office Furniture & Equip. - Networks	147	80	2	37	20	0	3	2	3
A391.4	Office Furniture & Equip. - Aztec	0	0	0	0	0	0	0	0	0
A391.5	Office Furniture & Equip. - Mainframe Equip.	0	0	0	0	0	0	0	0	0
A392	Transportation Equipment	2,474,204	1,276,102	19,795	669,499	386,644	139	31,475	40,120	50,430
A393	Store Equipment	91,702	47,297	734	24,814	14,330	5	1,167	1,487	1,869
A394	Tools, Shop & Garage Equip.	9,777,041	5,042,635	78,221	2,645,587	1,527,860	547	124,374	158,536	199,281
A395	Laboratory Equipment	0	0	0	0	0	0	0	0	0
A396	Power Operated Equipment	1,429,477	737,271	11,436	386,805	223,385	80	18,184	23,179	29,136
A397.1	Computer Hardware	19,691,707	10,565,056	244,674	5,052,363	2,810,746	1,188	348,823	294,390	374,468
A397.2	Computer Software	29,616,158	15,296,494	241,542	7,999,317	4,614,057	1,662	381,939	478,915	602,232
A398	Misc. Equipment	183,826	95,145	1,542	49,513	28,507	10	2,423	2,960	3,725
A399	Other Tangible Property	0	0	0	0	0	0	0	0	0
A399.1	Asset Retirement Costs for General Plant	12,039	6,439	145	3,107	1,735	1	199	182	231
A397	Total Communication Equipment	-17	-9	0	-5	-3	0	0	0	0
A397.3	Communication Equipment	2,121,380	1,094,129	16,972	574,028	331,508	119	26,986	34,398	43,239
Total		136,060,960	72,381,966	1,554,150	35,367,656	19,852,502	8,088	2,189,331	2,074,528	2,632,739
Distribution Invested Capital (Original Cost)		2,247,828,997	1,180,855,475	21,858,513	599,397,538	333,050,564	129,783	26,350,106	44,850,659	41,336,359

<u>Intangible Plant (Depreciation Reserve)</u>										
A301	Organization	0	0	0	0	0	0	0	0	0
A302	Franchise & Consents-Merger assets-Other	0	0	0	0	0	0	0	0	0
A303	Miscellaneous Intangible Plant	0	0	0	0	0	0	0	0	0
A303.6	Miscellaneous Intangible Plant-AMS	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	0	0	0	0
<u>Transmission Plant (Depreciation Reserve)</u>										
A353.1	Transmission Meters	-3,288,054	0	0	0	0	0	-3,288,054	0	0
Total		-3,288,054	0	0	0	0	0	-3,288,054	0	0
<u>Distribution Plant (Depreciation Reserve)</u>										
A360	Land and Land Rights	-154,067	-80,239	-1,216	-42,594	-23,970	-9	-125	-2,951	-2,962
A361	Structures and Improvements	-10,336,189	-5,383,168	-81,614	-2,857,601	-1,608,132	-600	-8,408	-197,963	-198,703
A362	Station Equipment	-57,925,809	-25,826,516	-243,735	-14,585,653	-13,781,393	0	0	-260,329	-3,228,183
A363	Storage Battery Equipment	0	0	0	0	0	0	0	0	0
A363.01	Computer Hardware	-1,878,585	-837,577	-7,905	-473,026	-446,943	0	0	-8,443	-104,693
A363.016	Computer Hardware AMS	0	0	0	0	0	0	0	0	0
A363.02	Computer Software	-5,195,165	-2,316,291	-21,860	-1,308,137	-1,236,005	0	0	-23,348	-289,525
A363.025	Computer Software CCA	-134,700	-60,057	-567	-33,917	-32,047	0	0	-605	-7,507
A363.026	Computer Software AMS	-946,115	-748,714	-57,827	-122,048	-8,308	-116	0	-2,385	-6,717
A363.03	Communication equipment	-5,042,329	-2,248,148	-21,217	-1,269,653	-1,199,643	0	0	-22,661	-281,007
A364	Poles,Towers & Fixtures	-112,185,252	-57,947,578	-546,875	-32,726,183	-20,137,462	0	0	-584,105	-243,048
A365	O.H. Conductors & Devices	-131,443,248	-67,895,001	-640,753	-38,344,040	-23,594,309	0	0	-684,374	-284,771
A366	Underground Conduits	-29,475,801	-16,264,773	-153,497	-9,185,611	-3,004,250	0	0	-163,947	-703,722
A367	U.G. Conductors & Devices	-51,384,549	-28,354,039	-267,589	-16,013,085	-5,237,247	0	0	-285,806	-1,226,784
A368	Line Transformers	-48,070,028	-30,023,470	-283,344	-16,955,904	-475,395	-23,545	0	-302,633	-5,738
A369	Services	-82,594,908	-64,402,417	-4,974,170	-10,498,213	-714,640	-10,005	-1,212,544	-205,126	-577,793
A370	Meters	-4,736,081	-3,747,926	-289,474	-610,948	-41,589	-582	0	-11,937	-33,625
A370.1	Meters- Load Research	11,582	9,883	667	982	29	1	0	20	0
A370.2	Meters -AMS	0	0	0	0	0	0	0	0	0
A370.3	Meters Non Analog	9,459,623	7,827,931	563,867	1,010,290	36,187	586	0	20,567	195
A370.04	5G Meters	-16,499,940	-13,653,862	-983,524	-1,762,197	-63,119	-1,022	0	-35,875	-341
A371	Install. on Customer Prem.	-2,812,174	0	0	0	0	0	0	-2,812,174	0
A372	Leased Prop. on Cust. Premises	0	0	0	0	0	0	0	0	0
A373	Street Lights	-10,837,442	0	0	0	0	0	0	-10,837,442	0
A374	Distribution Plant ARO	-6,253	-2,788	-26	-1,575	-1,488	0	0	-28	-348
Total		-562,187,431	-311,954,749	-8,010,659	-145,779,113	-71,569,724	-35,293	-1,221,078	-16,421,545	-7,195,271
<u>General Plant (Depreciation Reserve)</u>										
A388	Land Owned in Fee	0	0	0	0	0	0	0	0	0
A389	Land and Land Rights	10,743	5,541	86	2,907	1,679	1	137	174	219
A390	Structures and Improvements	-9,750,690	-5,287,650	-132,438	-2,469,776	-1,359,352	-601	-175,714	-142,752	-182,409
A391	Office Furniture & Equip.	-963,902	-522,709	-13,092	-244,149	-134,378	-59	-17,370	-14,112	-18,032
A391.1	Office Furniture & Equip. - Computer Equipment	0	0	0	0	0	0	0	0	0
A391.2	Office Furniture & Equip. - Application Software	0	0	0	0	0	0	0	0	0
A391.3	Office Furniture & Equip. - Networks	-12	-6	0	-3	-2	0	0	0	0
A391.4	Office Furniture & Equip. - Aztec	0	0	0	0	0	0	0	0	0
A391.5	Office Furniture & Equip. - Mainframe Equip.	0	0	0	0	0	0	0	0	0
A392	Transportation Equipment	-1,402,201	-723,203	-11,218	-379,424	-219,122	-78	-17,837	-22,737	-28,580
A393	Store Equipment	-10,531	-5,431	-84	-2,850	-1,646	-1	-134	-171	-215
A394	Tools, Shop & Garage Equip.	-3,498,264	-1,804,275	-27,988	-946,601	-546,674	-196	-44,502	-56,725	-71,303
A395	Laboratory Equipment	0	0	0	0	0	0	0	0	0
A396	Power Operated Equipment	-644,010	-332,157	-5,152	-174,264	-100,640	-36	-8,193	-10,443	-13,127
A397	Communication Equipment	1	0	0	0	0	0	0	0	0
A397.1	Computer Hardware	-7,221,492	-3,916,104	-98,085	-1,829,149	-1,006,754	-445	-130,136	-105,724	-135,094
A397.2	Computer Software	-15,756,355	-8,141,209	-129,145	-4,253,973	-2,452,926	-885	-203,368	-254,620	-320,228
A397.3	Communication Equipment	-717,506	-370,063	-5,740	-194,151	-112,125	-40	-9,127	-11,634	-14,625
A398	Misc. Equipment	-82,736	-42,823	-694	-22,285	-12,830	-5	-1,091	-1,332	-1,676

A399.0	Other Tangible Property	0	0	0	0	0	0	0	0
A399.1	Asset Retirement Costs for General Plant	-9,826	-5,256	-118	-2,536	-1,416	-1	-163	-148
	Total	-40,046,780	-21,145,345	-423,669	-10,516,254	-5,946,185	-2,347	-607,498	-620,224
	Distribution Invested Capital (Depreciation Reserve)	-605,522,265	-333,100,094	-8,434,328	-156,295,366	-77,515,909	-37,640	-5,116,630	-17,041,768
	Accumulated Deferred Federal Income Taxes (Distribution-Related)								
	ADIT	-131,465,680	-69,168,144	-1,308,771	-34,908,286	-19,360,923	-7,583	-1,742,914	-2,566,404
	Total before revenue distribution adjustment	1,510,841,052	778,587,237	12,115,415	408,193,886	236,173,732	84,560	19,490,562	25,242,487
	Revenue Distribution Adjustment	0							
	Total after revenue distribution adjustment before normalization	1,510,841,052	778,587,237	12,115,415	408,193,886	236,173,732	84,560	19,490,562	25,242,487
	DIC_{RC} or DIC_{RC-CLASS}	1,510,841,052	778,587,237	12,115,415	408,193,886	236,173,732	84,560	19,490,562	25,242,487

DEPR_{RC} & DEPR_{RC-CLASS}

DIST	Residential	Secondary < 5 KW	Secondary > 5 KW	Primary	Primary Substation	Transmission	Lighting	WDL5
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Intangible Plant (Depreciation Expense)

A301	Organization	0	0	0	0	0	0	0	0
A302	Franchise and Consents/Reg. Assets/Liabilities	0	0	0	0	0	0	0	0
A303	Miscellaneous Intangible Plant	734,333	378,991	5,980	198,220	114,341	41	9,468	12,368
A303.6	Miscellaneous Intangible Plant-AMS	221,419	112,716	1,298	62,271	36,522	12	63	3,773
	Total	955,752	491,707	7,278	260,491	150,863	54	9,531	16,140

Transmission Plant (Depreciation Reserve)

A353.1	Transmission Meters	608,169	0	0	0	0	0	608,169	0
	Total	608,169	0	0	0	0	0	608,169	0

Distribution Plant (Depreciation Expense)

A360	Land and Land Rights	226,467	117,946	1,788	62,610	35,234	13	184	4,337
A361	Structures and Improvements	497,350	259,024	3,927	137,500	77,379	29	405	9,525
A362	Station Equipment	14,111,995	6,291,905	59,379	3,553,384	3,357,449	0	0	63,422
A363	Storage Battery Equipment	0	0	0	0	0	0	0	0
A363.01	Computer Hardware	864,677	385,520	3,638	217,725	205,719	0	0	3,886
A363.016	Computer Hardware AMS	0	0	0	0	0	0	0	0
A363.02	Computer Software	1,908,203	850,782	8,029	480,483	453,989	0	0	8,576
A363.025	Computer Software CCA	114,730	51,153	483	28,889	27,296	0	0	516
A363.026	Computer Software AMS	455,491	360,456	27,840	58,758	4,000	56	0	1,148
A363.03	Communication equipment	1,354,821	604,054	5,701	341,142	322,332	0	0	6,089
A364	Poles, Towers & Fixtures	20,694,803	10,689,584	100,882	6,036,996	3,714,756	0	0	107,750
A365	O.H. Conductors & Devices	16,755,055	8,654,568	81,677	4,887,710	3,007,564	0	0	87,237
A366	Underground Conduits	2,151,340	1,187,111	11,203	670,427	219,270	0	0	11,966
A367	U.G. Conductors & Devices	6,104,703	3,368,580	31,791	1,902,423	622,207	0	0	33,955
A368	Line Transformers	4,054,489	2,532,344	23,899	1,430,154	40,097	1,986	0	25,526
A369	Services	5,028,502	3,920,916	302,835	639,147	43,508	609	73,822	12,488
A370	Meters	179,359	141,936	10,963	23,137	1,575	22	0	452
A370.1	Meters	0	0	0	0	0	0	0	0
A370.2	Meters	0	0	0	0	0	0	0	0
A370.3	Meters	0	0	0	0	0	0	0	0
A370.04	Meters	3,794,123	3,139,674	226,159	405,213	14,514	235	0	8,249
A371	Install. on Customer Prem.	154,729	0	0	0	0	0	0	154,729
A372	Leased Prop. on Cust. Premises	0	0	0	0	0	0	0	0
A373	Street Lights	1,264,453	0	0	0	0	0	0	1,264,453
A374	Distribution Plant ARO	134	60	1	34	32	0	0	1

Total	79,715,425	42,555,613	900,194	20,875,732	12,146,922	2,950	74,410	1,804,306	1,355,298
General Plant (Depreciation Expense)									
A389.1 Land and Land Rights	0	0	0	0	0	0	0	0	0
A390 Structures and Improvements	0	0	0	0	0	0	0	0	0
A391 A391 Office Furniture	1,714,463	929,727	23,286	434,260	239,015	106	30,896	25,100	32,073
A392 Transportation equipment	150,059	81,375	2,038	38,009	20,920	9	2,704	2,197	2,807
A393 Store Equipment	4,674	2,411	37	1,265	730	0	59	76	95
A394 Tools, Shop & Garage Equip	3,164	1,632	25	856	494	0	40	51	64
A395 Lab Equip	337,141	173,885	2,697	91,228	52,685	19	4,289	5,467	6,872
A396 Power Operated Equipment	0	0	0	0	0	0	0	0	0
A397 Communication equi	764	394	6	207	119	0	10	12	16
A397.1 Computer Hardware	-3	-1	0	-1	0	0	0	0	0
A397.2 Computer Software	1,094,466	593,512	14,865	277,220	152,580	68	19,723	16,023	20,474
A397.3 Communication Equipment	2,802,570	1,448,070	22,971	756,651	436,300	157	36,173	45,289	56,959
A398 Misc Equip	265,172	136,766	2,122	71,753	41,439	15	3,373	4,300	5,405
A399 Other Intangible Prop - Depr	9,191	4,757	77	2,476	1,425	1	121	148	186
A399 Other Intangible Prop - Depletable	0	0	0	0	0	0	0	0	0
Total	6,381,661	3,372,527	68,126	1,673,923	945,707	375	97,388	98,663	124,951
Total before revenue distribution adjustment	87,052,838	46,419,846	975,597	22,810,147	13,243,492	3,378	181,330	1,919,109	1,499,938
Revenue Distribution Adjustment	0								
Total after revenue distribution adjustment before normalization	87,052,838	46,419,846	975,597	22,810,147	13,243,492	3,378	181,330	1,919,109	1,499,938
DEPRRC & DEPRRC-CLASS	87,052,838	46,419,846	975,597	22,810,147	13,243,492	3,378	181,330	1,919,109	1,499,938

FIT_{RC} & FIT_{RC-CLASS}

DIST	Residential	Secondary < 5 KW	Secondary > 5 KW	Primary	Primary Substation	Transmission	Lighting	WDLS
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DIC_{RC} or DIC_{RC-CLASS}	1,510,841,052	778,587,237	12,115,415	408,193,886	236,173,732	84,560	19,490,562	25,242,487	30,953,173
Rate of Return		7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
Return on DIC	119,067,842	61,359,666	954,803	32,169,344	18,612,611	6,664	1,536,031	1,989,335	2,439,388
Deductions:									
Synchronized Interest	-45,424,034	-23,533,337	-388,312	-12,186,421	-7,068,249	-2,743	-562,926	-749,709	-932,336
ITC Amortization	0	0	0	0	0	0	0	0	0
Amortization of Protected Excess DFIT	-1,457,592	-753,041	-11,901	-393,612	-228,964	-88	-15,496	-24,283	-30,206
AFUDC Equity	-301,276	-155,649	-2,460	-81,357	-47,326	-18	-3,203	-5,019	-6,243
Protected Excess Reserve Adjustment	1,188,366	613,950	9,703	320,910	186,673	72	12,634	19,798	24,627
Amortization of reserved non ratable net excess	0	0	0	0	0	0	0	0	0
Depletion	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Subtotal	-45,994,536	-23,828,078	-392,971	-12,340,481	-7,157,865	-2,778	-568,991	-759,214	-944,159
Additions:									
Depreciation adjustment	110,728	57,206	904	29,901	17,394	7	1,177	1,845	2,295
Meals and Entertainment	22,763	11,760	186	6,147	3,576	1	242	379	472
Lobbying	0	0	0	0	0	0	0	0	0
Fines and Penalties	0	0	0	0	0	0	0	0	0
prior year adjustments	0	0	0	0	0	0	0	0	0
provision for contingencies	0	0	0	0	0	0	0	0	0

Taxable Component of Return	76,053,278	39,402,405	650,318	20,402,906	11,833,694	4,593	943,274	1,255,168	1,560,920
Tax Factor (1/1-.21)(.21)	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582
Federal Income Taxes Before Adjust.	20,216,694	10,474,057	172,869	5,423,557	3,145,666	1,221	250,744	333,652	414,928
Tax Credits									
ITC Amortization	0	0	0	0	0	0	0	0	0
Amort of protected excess DFIT	-1,457,592	-753,041	-11,901	-393,612	-228,964	-88	-15,496	-24,283	-30,206

Amortiz. Of excess deferred taxes	0	0	0	0	0	0	0	0	0
protected excess revenue	1,188,366	613,950	9,703	320,910	186,673	72	12,634	19,798	24,627
amort of reserved non-ratable net excess	0	0	0	0	0	0	0	0	0
Subtotal	-269,226	-139,091	-2,198	-72,703	-42,291	-16	-2,862	-4,485	-5,579

Total Before Gross Up	19,947,468	10,334,966	170,671	5,350,855	3,103,375	1,205	247,882	329,167	409,349
Revenue Distribution Adjustment									
Subtotal after revenue distribution adjustment	19,947,468	10,334,966	170,671	5,350,855	3,103,375	1,205	247,882	329,167	409,349
FIT_{RC} & FIT_{RC-CLASS}	19,947,468	10,334,966	170,671	5,350,855	3,103,375	1,205	247,882	329,167	409,349

OT_{RC} & OT_{RC-CLASS}

DIST	Residential	Secondary < 5 KW	Secondary > 5 KW	Primary	Primary Substation	Transmission	Lighting	WDLS
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Other Taxes

Ad Valorem	17,458,425	9,185,415	173,803	4,635,763	2,571,098	1,007	231,456	340,814	319,069
Gross Receipts Tax	0	0	0	0	0	0	0	0	0
Texas Margin Tax	2,702,062	1,397,085	22,198	730,039	424,480	166	26,306	45,721	56,067

Total Before Adjustments	20,160,486	10,582,500	196,000	5,365,802	2,995,579	1,173	257,762	386,536	375,136
Revenue Distribution Adjustment	0								
Subtotal after revenue distribution adjustment	20,160,486	10,582,500	196,000	5,365,802	2,995,579	1,173	257,762	386,536	375,136
OT_{RC} & OT_{RC-CLASS}	20,160,486	10,582,500	196,000	5,365,802	2,995,579	1,173	257,762	386,536	375,136

ALLOC_{CLASS}

DIST	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Primary Substation	Transmission	Lighting	WDLS
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Net Distribution Invested Capital	1,510,841,052	778,587,237	12,115,415	408,193,886	236,173,732	84,560	19,490,562	25,242,487	30,953,173
ALLOC_{CLASS}	100.000000%	51.533365%	0.801899%	27.017659%	15.631938%	0.005597%	1.290047%	1.670757%	2.048738%

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
PROOF OF REVENUE STATEMENT
SYSTEM BENEFIT FUND - RIDER SBF
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

CALCULATION OF STANDARD ALLOWANCE FACTORS

LINE NO.	(a)	(b)	(c)	(d)
1	Total Return on Investment	\$ 121,914,323	Sched II-I	
2	Total Depreciation Expense	\$ 87,661,007	Sched II-I	
3	Total Federal Income Tax	\$ 19,947,468	Sched II-I	
4	<u>Total Taxes Other than FIT</u>	<u>\$ 4,408,608</u>	Sched II-I	
5	Total	\$ 233,931,406		
6				
7	Total Plant In Service	\$ 2,247,828,997	Sched II-I	
8				
9	Return Factor	10.4%	Line (5) / Line (7)	
10				
11				
12	DIST Function:	<u>Secondary > 5 kW</u>	<u>Primary</u>	
13				
14	Total Distribution Plant - Net	\$ 411,570,072	\$ 241,466,930	
15	Less: Land and Land Rights - Net	\$ 3,597,545	\$ 2,025,295	
16	Less: Structures and Improvements - Net	\$ 2,642,403	\$ 1,487,582	
17	Less: Station Equipment - Net	\$ 109,225,650	\$ 103,202,891	
18	Net Plant pertaining to Allowance	\$ 296,104,474	\$ 134,751,162	
19				
20				
21	Class Maximum Diversified Demand	831,546	598,695	
22	Investment / Max Demand (\$ / kW)	\$ 356.09	\$ 225.07	
23				
24	Standard Allowance Factor (\$ /kW) Rounded to	\$ 356	\$ 225	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
VK-1 AFFILIATE EXPENSES BY FERC ACCOUNT
TEST YEAR ENDING 06/30/2025
DOCKET# 55954

Line No.	FERC Account	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
		Accounting	BTS	Environmental Services	Executive Management	Finance	General Counsel	Human Resources	Indirect Effects	Internal Audit	Payroll Tax Expense	Public Policy	Supply Chain	Tax Compliance	Treasury & Strategy	Grand Total
1	403000 - Depreciation Exp	-	-	-	-	-	-	-	4,868,713	-	-	-	-	-	-	4,868,713
2	403140 - Financing Lease Depr	-	-	-	-	-	-	-	262	-	-	-	-	-	-	262
3	403205 - Software Depr Exp	-	-	-	-	-	-	-	2,968,123	-	-	-	-	-	-	2,968,123
4	403206 - Cloud Computing Depr Exp	-	-	-	-	-	-	-	1,272,017	-	-	-	-	-	-	1,272,017
5	404000 - Amortization-Software Else	-	-	-	-	-	-	-	2,943,798	-	-	-	-	-	-	2,943,798
6	404200 - Cloud Computing AmortExp	-	-	-	-	-	-	-	1,147,109	-	-	-	-	-	-	1,147,109
7	408102 - Oth Taxes - Other than Income	-	-	-	-	-	-	(220,188)	110,383	-	1,922,900	-	-	-	-	1,813,095
8	408104 - Tax - Incentive Comp	-	-	-	-	-	-	208,836	(98,408)	-	-	-	-	-	-	208,836
9	408998 - Payroll Taxes Load Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(98,408)
10	409100 - Income Taxes Current-FT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	409101 - Income Tax Current-SIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	409200 - Income Taxes Current Other FT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	409201 - Income Taxes Current Other SIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	410100 - Deferred Income Taxes-FT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	410101 - Deferred Income Taxes-SIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	411100 - Def Inc Tax - Fed - Op	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	411111 - Def Inc Tax - State - Op	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	418000 - Nonoperating Rental Income	-	-	-	-	-	-	-	(2,071)	-	-	-	(26,708)	-	-	(28,779)
19	419300 - Interest Income - Assoc Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	421000 - Misc Non-Operating Inc/Exp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	421100 - Gain/Loss on Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	421200 - Loss on Disposition of Pr	-	-	-	-	-	-	-	10,805	-	-	17,581	-	-	-	5,116
23	426100 - Donations-Environmental	-	-	-	-	-	-	-	-	1,466	-	-	-	-	-	1,466
24	426101 - Donations-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	426102 - Donations-United Way	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	426103 - Donations-Voluntary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	426106 - Donations-Employee Engagement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	426107 - Donations-Education	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	426300 - Penalties	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	426400 - Political-Civic-Social-Comm	-	-	-	-	-	-	-	2,065	-	-	-	-	-	-	2,065
31	427000 - Interest Expense-LTD	-	-	-	-	-	-	-	(204,577)	-	-	-	-	-	-	(204,577)
32	430000 - Interest on Debt-Assoc Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	431200 - Escalation Liability	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	431540 - Financing Lease Interest Exp	-	-	-	-	-	-	-	4	-	-	-	-	-	-	4
35	912000 - Demo & Selling Expenses	1,397,266	4,184,619	801,486	1,267,821	181,073	623,089	1,641,855	242,004	271,805	-	27,050	130,738	423,931	1,187,832	12,380,569
36	920000 - Admin and Gen Salaries	54,471	3,476,979	157,120	55,037	172	59,052	175,730	(32,084)	19,549	-	2,001	88,984	3,724	368,316	6,160,419
37	920002 - Labor - Incentive Comp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,111,111
38	920003 - Labor - Outside Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,111,111
39	921001 - AS&G - Employee Benefits	926,118	3,624,636	109,550	166,249	-	543,839	440,951	207,272	52,306	-	11,163	67,184	64,871	295,582	6,509,719
41	924000 - Property Insurance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	44,682
42	925002 - Insurance Premiums Claims-WC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	44,682
43	925003 - Insurance Premium Claims-DO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,253
44	925004 - Insurance Premium Claims-Lab	-	-	-	-	-	-	-	-	-	-	-	-	-	-	93,384
45	925998 - Injuries and Damages (ID) Load	-	-	-	-	-	-	-	(30,504)	-	-	-	-	-	-	260,938
46	926000 - Employee Benefits-LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(30,504)
47	926001 - Vision	-	-	-	-	-	-	372,786	-	-	-	-	-	-	-	372,786
48	926003 - Group Life	-	-	-	-	-	-	4,388	-	-	-	-	-	-	-	4,388
49	926004 - Service Life	-	-	-	-	-	-	140,877	-	-	-	-	-	-	-	140,877
50	926005 - Management Life	-	-	-	-	-	-	2,056	-	-	-	-	-	-	-	2,056
51	926006 - Health	-	-	-	-	-	-	1,427,413	-	-	-	-	-	-	-	1,427,413
52	926009 - LifeStyles	-	-	-	-	-	-	14,878	-	-	-	-	-	-	-	14,881
53	926010 - Travel Accident	-	-	-	-	-	-	1,718	-	-	-	-	-	-	-	1,718
54	926011 - AD and D	-	-	-	-	-	-	17,927	-	-	-	-	-	-	-	17,927
55	926015 - H and W-Admin and Consulting	-	-	-	-	-	-	282,587	54,173	-	-	-	-	-	-	336,760
56	926018 - Short Term Illness - Employee	-	-	-	-	-	-	(69,131)	-	-	-	-	-	-	-	(69,131)
57	926019 - Short Term Illness - Payments	-	-	-	-	-	-	25,058	-	-	-	-	-	-	-	25,058
58	926021 - Exec Tax Reimb	-	-	-	-	-	-	54,230	-	-	-	-	-	-	-	54,230
59	926023 - Comp Health Plan Co Match	-	-	-	-	-	-	47,340	-	-	-	-	-	-	-	47,340
60	926045 - Delta Premier	-	-	-	-	-	-	62,803	-	-	-	-	-	-	-	62,803
61	926046 - Mental Health	-	-	-	-	-	-	9,345	-	-	-	-	-	-	-	9,345
62	926051 - 401K - 3 Fct	-	-	-	-	-	-	1,115,166	(11,215)	-	-	-	-	-	-	1,103,951
63	926052 - 401K - Variable	-	-	-	-	-	-	624,808	5,799	-	-	-	-	-	-	630,607
64	926054 - Benefits - Incentive Comp	-	-	-	-	-	-	263,805	-	-	-	-	-	-	-	263,805
65	926066 - MESEP	-	-	-	-	-	-	3,926	-	-	-	-	-	-	-	3,926
66	926067 - Executive Savings - 3-yr Match	-	-	-	-	-	-	78,443	-	-	-	-	-	-	-	78,443
67	926068 - Exec Sav 75pct on opet Contrib	-	-	-	-	-	-	40,731	-	-	-	-	-	-	-	40,731
68	926069 - Exec Savings Rate of Return	-	-	-	-	-	-	1,637,370	-	-	-	-	-	-	-	1,637,370
69	926098 - Pension and Benefits (PB) Load	-	-	-	-	-	-	-	(282,310)	-	-	-	-	-	-	(282,310)
70	928000 - Regulatory Comm Exp	-	-	-	-	-	-	-	(505)	-	-	-	-	-	-	(505)
71	930200 - Misc General-Annual Meeting	-	-	-	474,634	-	643,138	-	1,165	-	-	-	-	-	-	1,118,936
72	931000 - Rent Expense	-	-	-	-	-	22,916	-	53,437	-	-	-	-	-	-	76,354
73	935000 - Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	161,793
74	935020 - Maintenance-Comp Sftw-A&G	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,286,091
75	935030 - Maintenance-Comm Exp-A&G	-	-	-	-	-	-	-	885	-	-	-	-	-	-	885
76	Grand Total	2,377,854	12,571,551	1,068,156	2,007,167	181,245	1,892,033	14,671,691	13,222,460	345,125	1,922,900	57,795	425,095	492,526	2,293,088	\$3,529,516

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-1B PNM UTILITY BILLINGS TO TNMP
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	FERC Account	Description	Call Center	Customer Care	Other	Grand Total
1	455000	Interdepartmental Rent			(160,384)	(160,384)
2	901000	Supervision Customer Acct	366,602		(109,661)	256,940
3	903000	Customer Records and Collect		48,550		48,550
4						
5	Grand Total		366,602	48,550	(270,046)	145,105

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-2 ADJUSTED AFFILIATE EXPENSES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	Service Category	FERC Account	Per Books	Pro-Forma Adjustments	Adjusted Basis
1	Accounting	920000 - Admin and Gen Salaries	1,397,266	26,461	1,423,726
2		921000 - A-G Office Supplies - Exps	54,471	(2,803)	51,667
3		921001 - A&G Expense Accruals	-	-	-
4		923000 - Outside Services Employed	926,118	-	926,118
5	Accounting Total		2,377,854	23,657	2,401,511
6	BTS	403140 - Financing Lease Depr	-	-	-
7		431540 - Financing Lease Interest Exp	-	-	-
8		920000 - Admin and Gen Salaries	4,184,619	446,272	4,630,892
9		921000 - A-G Office Supplies - Exps	3,476,979	(17,940)	3,459,039
10		921001 - A&G Expense Accruals	-	-	-
11		923000 - Outside Services Employed	3,624,636	-	3,624,636
12		935020 - Maintenance-Comp Sftw-A&G	1,285,224	-	1,285,224
13		935030 - Maintenance-Comm Eqp-A&G	93	-	93
14	BTS Total		12,571,551	428,332	12,999,884
15	Environmental Services	403140 - Financing Lease Depr	-	-	-
16		431540 - Financing Lease Interest Exp	-	-	-
17		920000 - Admin and Gen Salaries	801,486	65,259	866,745
18		921000 - A-G Office Supplies - Exps	157,120	(27,295)	129,825
19		921001 - A&G Expense Accruals	-	-	-
20		923000 - Outside Services Employed	109,550	-	109,550
21	Environmental Services Total		1,068,156	37,964	1,106,119
22	Executive Management	426100 - Donations-Environmental	5,116	(5,116)	-
23		426101 - Donations-Other	-	-	-
24		426103 - Donations-Economic Vitality	-	-	-
25		426107 - Donations-Education	-	-	-
26		426400 - Political-Civic-Social-Comm	38,309	(38,309)	-
27		920000 - Admin and Gen Salaries	1,267,821	(162,683)	1,105,139
28		921000 - A-G Office Supplies - Exps	55,037	(46,824)	8,214
29		921001 - A&G Expense Accruals	-	-	-
30		923000 - Outside Services Employed	166,249	(64,579)	101,670
31		930200 - Misc General-Annual Meeting	474,634	(474,634)	-
32		935020 - Maintenance-Comp Sftw-A&G	-	-	-
33	Executive Management Total		2,007,167	(792,144)	1,215,023
34	Finance	920000 - Admin and Gen Salaries	181,073	39,173	220,246
35		921000 - A-G Office Supplies - Exps	172	(33)	139
36		921001 - A&G Expense Accruals	-	-	-
37		923000 - Outside Services Employed	-	-	-
38	Finance Total		181,245	39,140	220,385
39	General Counsel	912000 - Demo & Selling Expenses	-	-	-
40		920000 - Admin and Gen Salaries	623,089	216,513	839,602
41		921000 - A-G Office Supplies - Exps	59,052	(2,514)	56,538
42		921001 - A&G Expense Accruals	-	-	-
43		923000 - Outside Services Employed	543,839	(60,274)	483,565
44		930200 - Misc General-Annual Meeting	643,138	(107,405)	535,733
45		931000 - Rent Expense	22,916	-	22,916
46	General Counsel Total		1,892,033	46,320	1,938,353

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-2 ADJUSTED AFFILIATE EXPENSES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	Service Category	FERC Account	Per Books	Pro-Forma Adjustments	Adjusted Basis
47	Human Resources	408102 - Oth Taxes - Other than Income	(220,188)	-	(220,188)
48		408104 - Tax - Incentive Comp	208,836	(198,934)	9,903
49		426102 - Donations-United Way	-	-	-
50		920000 - Admin and Gen Salaries	1,641,855	110,006	1,751,861
51		920002 - Labor - Incentive Comp	6,160,419	(1,172,892)	4,987,527
52		921000 - A-G Office Supplies - Exps	175,730	(6,948)	168,783
53		921001 - A&G Expense Accruals	-	-	-
54		923000 - Outside Services Employed	440,951	(8,609)	432,341
55		926000 - Employee Benefits-LTD	372,786	-	372,786
56		926001 - Vision	4,388	-	4,388
57		926003 - Group Life	140,877	-	140,877
58		926004 - Service Life	2,036	-	2,036
59		926005 - Management Life	68,987	-	68,987
60		926006 - Medical	1,427,413	-	1,427,413
61		926009 - Lifestyles	14,878	(1,790)	13,088
62		926010 - Travel Accident	1,718	-	1,718
63		926011 - AD and D	17,927	-	17,927
64		926015 - H and W-Admin and Consulting	282,587	-	282,587
65		926018 - Short Term Illness & Employee	(69,131)	-	(69,131)
66		926019 - Short Term Illness & Payments	25,058	(25,058)	-
67		926021 - Exec Tax Reimb	54,230	-	54,230
68		926023 - Comp Health Plan Co Match	47,340	-	47,340
69		926045 - Delta Premier	62,803	-	62,803
70		926046 - Mental Health	9,345	-	9,345
71		926051 - 401K - 3 Pct	1,151,766	-	1,151,766
72		926053 - 401K - Variable	624,803	-	624,803
73		926054 - Benefits - Incentive Comp	263,805	-	263,805
74		926066 - MESP	3,926	-	3,926
75		926067 - Executive Savings - 3pct Match	78,443	-	78,443
76		926068 - Exec Sav 75pct on 6pct Contrib	40,731	-	40,731
77		926069 - Exec Savings Rate of Return	1,637,370	(1,637,370)	-
78	Human Resources Total		14,671,691	(2,941,595)	11,730,096
79	Indirect Effects	403000 - Depreciation Exp	4,868,713	(4,868,713)	-
80		403140 - Financing Lease Depr	262	(262)	-
81		403205 - Software Depr Exp	2,968,123	(2,968,123)	-
82		403206 - Cloud Computing Depr Exp	1,272,017	(1,272,017)	-
83		404000 - Amortization-Software Elec	2,943,798	(2,943,798)	-
84		404200 - Cloud Computing AmortExp	1,147,109	(1,147,109)	-
85		408102 - Oth Taxes - Other than Income	110,383	(10,148)	100,236
86		408998 - Payroll Taxes Load Amt	(98,408)	98,408	0
87		418000 - Nonoperating Rental Income	(2,071)	-	(2,071)
88		419300 - Interest Income - Assoc Co	-	-	-
89		421000 - Misc Non-Operating Inc/Exp	-	-	-
90		426101 - Donations-Other	10,805	(3,413)	7,392
91		426102 - Donations-United Way	-	-	-
92		426300 - Penalties	-	-	-
93		426400 - Political-Civic-Social-Comm	2,065	(2,065)	0
94		427000 - Interest Expense-LTD	(204,577)	204,577	-
95		430000 - Interest on Debt-Assoc Co	-	-	-
96		431200 - Escheatment Liability	-	-	-
97		431540 - Financing Lease Interest Exp	4	(4)	-
98		920000 - Admin and Gen Salaries	242,004	(230,166)	11,837
99		920002 - Labor - Incentive Comp	-	-	-
100		921000 - A-G Office Supplies - Exps	(32,084)	-	(32,084)
101		921001 - A&G Expense Accruals	-	-	-
102		923000 - Outside Services Employed	207,272	(207,736)	(464)
103		925998 - Injuries and Damages (ID) Load	(30,504)	-	(30,504)
104		926009 - Lifestyles	3	-	3
105		926015 - H and W-Admin and Consulting	54,173	(53,510)	663
106		926046 - Mental Health	28	-	28
107		926051 - 401K - 3 Pct	(11,113)	-	(11,113)
108		926053 - 401K - Variable	5,799	-	5,799
109		926998 - Pension and Benefits (PB) Load	(282,310)	-	(282,310)
110		928000 - Regulatory Comm Exp	(505)	505	-
111		930200 - Misc General-Annual Meeting	1,165	(988)	177
112		931000 - Rent Expense	53,437	-	53,437
113		935000 - Maintenance of General Plant	(4,005)	4,340	335
114		935020 - Maintenance-Comp Sftw-A&G	885	-	885
115		935030 - Maintenance-Comm Eqp-A&G	0	-	0
116	Indirect Effects Total		13,222,469	(13,400,222)	(177,753)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-2 ADJUSTED AFFILIATE EXPENSES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	Service Category	1 FERC Account	2 Per Books	3 Pro-Forma Adjustments	4 Adjusted Basis
117	Internal Audit	426101 - Donations-Other	1,466	(1,466)	-
118		920000 - Admin and Gen Salaries	271,805	(29,676)	242,129
119		921000 - A-G Office Supplies - Exps	19,549	(10,896)	8,653
120		921001 - A&G Expense Accruals	-	-	-
121		923000 - Outside Services Employed	52,306	-	52,306
122	Internal Audit Total		345,125	(42,037)	303,088
123	Payroll Tax Expense	408102 - Oth Taxes - Other than Income	1,922,900	(1,906,161)	16,739
124		409100 - Income Taxes Current-FIT	-	-	-
125		409101 - Income Tax Current-SIT	-	-	-
126		409200 - Income Taxes Current Other FIT	-	-	-
127		409201 - Income Taxes Current Other SIT	-	-	-
128		410100 - Deferred Income Taxes-FIT	-	-	-
129		410101 - Deferred Income Taxes-SIT	-	-	-
130		411110 - Def Inc Tax - Fed - Op	-	-	-
131		411111 - Def Inc Tax - State - Op	-	-	-
132	Payroll Tax Expense Total		1,922,900	(1,906,161)	16,739
133	Public Policy	403140 - Financing Lease Depr	-	-	-
134		426100 - Donations-Environmental	-	-	-
135		426101 - Donations-Other	17,581	(17,581)	-
136		426103 - Donations-Economic Vitality	-	-	-
137		426106 - Donations-Employee Engagement	-	-	-
138		426107 - Donations-Education	-	-	-
139		426400 - Political-Civic-Social-Comm	-	-	-
140		431540 - Financing Lease Interest Exp	-	-	-
141		920000 - Admin and Gen Salaries	27,050	(27,050)	(0)
142		921000 - A-G Office Supplies - Exps	2,001	(1,919)	83
143		921001 - A&G Expense Accruals	-	-	-
144		923000 - Outside Services Employed	11,163	(11,163)	-
145	Public Policy Total		57,795	(57,713)	83
146	Supply Chain	418000 - Nonoperating Rental Income	(26,708)	-	(26,708)
147		421100 - Gain/Loss on Disposition	-	-	-
148		421200 - Loss on Disposition of Pr	-	-	-
149		920000 - Admin and Gen Salaries	130,738	236,919	367,657
150		921000 - A-G Office Supplies - Exps	88,984	16,880	105,864
151		921001 - A&G Expense Accruals	-	-	-
152		923000 - Outside Services Employed	67,184	-	67,184
153		935000 - Maintenance of General Plant	165,798	(4,340)	161,458
154	Supply Chain Total		425,995	249,459	675,454
155	Tax Compliance	920000 - Admin and Gen Salaries	423,931	48,577	472,508
156		921000 - A-G Office Supplies - Exps	3,724	-	3,724
157		921001 - A&G Expense Accruals	-	-	-
158		923000 - Outside Services Employed	64,871	-	64,871
159	Tax Compliance Total		492,526	48,577	541,103
160	Treasury & Strategy	920000 - Admin and Gen Salaries	1,187,832	51,531	1,239,364
161		921000 - A-G Office Supplies - Exps	368,336	(55,332)	313,004
162		921001 - A&G Expense Accruals	1	-	1
163		923000 - Outside Services Employed	295,582	(26,571)	269,011
164		924000 - Property Insurance	44,682	-	44,682
165		925002 - Insurance Premiums Claims-WC	42,253	-	42,253
166		925003 - Insurance Premium Claims-D-O	93,384	-	93,384
167		925004 - Insurance Premium Claims-Liab	260,938	-	260,938
168	Treasury & Strategy Total		2,293,008	(30,371)	2,262,637
169					
170	Grand Total		53,529,516	(18,296,796)	35,232,720

Note: Please see schedule V-K-1B for the pro-forma adjustments to the billings from PNM to TNMP.

Please refer to the testimony of TNMP Witness Emmanuel J. Lopez for discussion of pro-forma adjustments.

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-4B DESCRIPTION OF SERVICES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	Service Category	Project Code	Project Description	Per Books	Pro-Forma Adjustments	Adjusted Basis
1	Accounting		- Blank Work Order	-	-	-
2		BLKSTONE	Blackstone	937	21,167	22,104
3		SSFC0010	Asset Management	169	4,676	4,845
4		SSFI001A	Performing General Accounting	281,881	(43,998)	237,883
5		SSFI001C	Revenue Accounting	209,168	12,665	221,833
6		SSFI001D	Revenue Accounting	234,545	60,210	294,755
7		SSFI001E	Manage Systems & Databases	54,859	(12,233)	42,627
8		SSFI002A	Manage Acctg Policies & Procedures	186	(186)	-
9		SSFI004A	Payroll Employee Services	1,392	(873)	519
10		SSFI004B	Payroll Processing	71,261	(10,672)	60,590
11		SSFI004C	Time Management	16,693	29,571	46,264
12		SSFI004E	Time Entry Corrections	916	(111)	804
13		SSFI005A	Inv Processing Pymts Under POs	32,039	7,975	40,014
14		SSFI005B	Expense Reimbursements	2,028	(749)	1,279
15		SSFI005C	Other Accounts Payable	82,219	(9,760)	72,459
16		SSFI005D	Inv Proc. Pymts Not Covered by PO	30,376	1,927	32,302
17		SSFI0060	External Reporting	996,008	(55,942)	940,066
18		SSFI012A	Managerial Rptg & Analysis-BU Level	12,026	(12,026)	-
19		SSFI017A	Investor Relations	-	-	-
20		SSFI020A	Insurance Policies	19,774	-	19,774
21		SSFI021B	Credit Risk Management	1,914	-	1,914
22		SSFI021C	Commodity Trading Risk Management	1,986	-	1,986
23		SSIT0010	Maint of the Application Portfolio	66,375	-	66,375
24		SSPM0001	Oversight & Management Expenses	56,507	20,863	77,370
25		SSPM0002	PCD Cell Phone Reimbursements	834	-	834
26		SSPM0005	Time Off	195,856	8,804	204,660
27		SSRA001A	Revenue Requirement Activities	-	-	-
28		SSSC001H	Procure of Mat & Svcs-Trans Procure	2,134	(162)	1,972
29		SSSC008D	Supply Chain Sup-Master Data Govern	5,772	2,510	8,282
30	Accounting Total			2,377,854	23,657	2,401,511
31	BTS		- Blank Work Order	-	-	-
32		E2912021	Additional O&M Spend	22,055	-	22,055
33		L0000000	Legal Funding Project	(2,015)	-	(2,015)
34		N0000000	N0000000 - O & M Project	3,833	(3,833)	-
35		N1133000	Prod-PNM Co I	-	-	-
36		N1134000	Prod-TNMP T&D	16,147	(367)	15,780
37		N1137000	Prod-PNM Resources	448	(448)	-
38		N1164000	Information Security Program	399,579	72,072	471,651
39		N1169000	O&M Project BI M&CS Billing Project	-	-	-
40		N1172000	Disaster Recover	99	(99)	-
41		N3701000	Docs/Ebiz/Elec Svcs/Passport	180	(180)	-
42		NBTS0011	EASE Replacement Upgrade Project	-	-	-
43		NBTS0019	NERC CIP v5 Planning & Implement	1,510	50,844	52,354
44		NBTS0020	NERC CIP Daily Operations	4,813	72,033	76,846
45		NBTS1117	NERC CIP Change Management	183	(183)	(0)
46		NBTS1123	CPR Telecom	6,284	-	6,284
47		NBTS1250	Lifecycle Management Program	50	(50)	-
48		NBTS4400	Proj O&M-BTS Strategic Initiatives	-	-	-
49		NBTS0040	BTS O&M CAPS FP	79,668	106,745	186,412
50		PSPS0000	PSPS (wildfire safety program)	-	-	-
51		REBRAND1	PNMR Rebrand	3,960	(3,960)	-
52		SSCAS060	Records Management	216,030	16,864	232,894
53		SSEA004A	Land Management - Existing	386	-	386
54		SSFC0010	Asset Management	103	(5)	97
55		SSFI004B	Payroll Processing	-	-	-
56		SSFI020A	Insurance Policies	362	-	362
57		SSHR002A	Recruiting	2,514	-	2,514
58		SSIT0010	Maint of the Application Portfolio	5,422,189	11,827	5,434,016
59		SSIT0020	Data Center Ops & Production Ctrl	142,467	(4,324)	138,143
60		SSIT0030	Computing Engineering	11,695	-	11,695
61		SSIT0040	Process & Project Management	529,478	(57,949)	471,529
62		SSIT0050	Development of Solutions	370,520	19,294	389,814
63		SSIT0060	Enterprise Architecture	510,203	28,374	538,577
64		SSIT0070	Help Desk	1	(1)	-
65		SSIT0090	Business Engagement	234,677	41,569	276,246
66		SSIT0100	Network & Infrastructure Sec Admin	585,718	25,875	611,593
67		SSIT0110	Performance Measurement & Analysis	30,945	49,772	80,716
68		SSIT0120	Utility Operational Tech System	414,432	18,316	432,748
69		SSIT0130	Telecom Infrastructure	179,889	51,692	231,581
70		SSIT0140	Provide Telephony Services	1,456,252	15,604	1,471,857
71		SSIT0170	Cyber Security	157,710	(26,733)	130,977
72		SSLG0100	Corporate Legal & Reg Compliance	218,470	47,412	265,882
73		SSMP0001	GIS	37,221	8,336	45,557
74		SSPM0001	Oversight & Management Expenses	167,655	(44,061)	123,594
75		SSPM0002	PCD Cell Phone Reimbursements	21,384	(319)	21,065
76		SSPM0005	Time Off	543,044	(71,136)	471,908
77		SSSE0010	Security Related Govmt Coordination	71,478	13,545	85,023
78		SSSE004A	Physical Secur & Ops-Manned Co Fac	304,078	(4)	304,074
79		SSSE004B	Phys Sec & Ops-Unmanned Co Fac-Asts	36,838	-	36,838
80		SSSE0060	Personnel Security and Safety	98,073	(1,355)	96,718
81		TAMS1000	O&M Funding Project-AMS	270,951	(6,837)	264,114
82	BTS Total			12,571,551	428,332	12,999,884
83	Environmental Services		- Blank Work Order	-	-	-
84		NSFTY000	Safety Day	26,977	(25,106)	1,871
85		SSEA0010	Corporate Policy and Strategy	91,242	3,032	94,273
86		SSEA0020	Air Permit, Compliance & Reporting	8,779	17,912	26,692
87		SSEA0030	Water Permit, Compliance, Reporting	33,805	(16,402)	17,403
88		SSEA004A	Land Management - Existing	32	(32)	-
89		SSEA004C	Archaeological/Avian & Biologic Mgmt	33,744	(6,293)	27,451
90		SSEA0050	Chemical & Waste Permit, Comp, Rptg	7,546	-	7,546
91		SSEA012B	Environ Sup Elec Spill-Waste Mgmt	816	(578)	237
92		SSHR0010	Workforce Planning	113	(2,095)	(1,981)
93		SSHR0060	Labor Relations	-	-	-
94		SSHR0080	Training and Development	-	-	-
95		SSHS0010	Occupational Health, Pol-Compliance	373,466	38,057	411,523
96		SSHS0020	Safety Policy, Investigations & Rpt	254,356	34,810	289,166
97		SSPM0001	Oversight & Management Expenses	93,618	(13,719)	79,899
98		SSPM0002	PCD Cell Phone Reimbursements	4,051	-	4,051
99		SSPM0005	Time Off	139,611	8,377	147,988
100	Environmental Services Total			1,068,156	37,964	1,106,119

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-4B DESCRIPTION OF SERVICES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	Service Category	Project Code	Project Description	Per Books	Pro-Forma Adjustments	Adjusted Basis
101	Executive Management		- Blank Work Order	340,729	(340,729)	-
102		L0000000	Legal Funding Project	4,850	(854)	3,996
103		N0000000	N0000000 - O & M Project	8,564	(3,893)	4,671
104		PSPS0000	PSPS (wildfire safety program)	-	-	-
105		REVENEW0	Revenew International LLC	(3,309)	-	(3,309)
106		SSCA0010	Media Relations	61	(61)	-
107		SSCA0020	Corporate Awareness	-	-	-
108		SSCA006A	Chrtble Contrib, Spnsr Spd, Found Dis	-	-	-
109		SSCA006B	Admin-Chrtble Contrib-Corp Sponsor	-	-	-
110		SSF01016A	Debt Placement Timing & Analysis	5,038	(5,259)	(221)
111		SSF01016C	Debt Compliance	4,622	(4,622)	-
112		SSF0222B	Internal Audit	32,166	11,843	44,009
113		SSGA002A	State Gov Affairs-Non Lobbying Cost	-	-	-
114		SSHR0022B	Relocation Costs	84,250	(58,613)	25,636
115		SSIT0010	Maint of the Application Portfolio	-	-	-
116		SSPM0001	Oversight & Management Expenses	1,425,795	(297,176)	1,128,619
117		SSPM0002	PCD Cell Phone Reimbursements	5,714	(1,752)	3,962
118		SSPM0005	Time Off	98,688	(91,029)	7,659
119		SSRA001A	Revenue Requirement Activities	-	-	-
120	Executive Management Total			2,007,167	(792,144)	1,215,023
121	Finance		- Blank Work Order	-	-	-
122		SSPM0001	Oversight & Management Expenses	-	-	-
123		SSPM0002	PCD Cell Phone Reimbursements	-	-	-
124		SSPM0005	Time Off	20,089	(16,179)	3,910
125		SSRA001A	Revenue Requirement Activities	161,156	55,319	216,474
126	Finance Total			181,245	39,140	220,385
127	General Counsel		- Blank Work Order	-	-	-
128		AVANGRID	Avangrid Transition Costs	-	-	-
129		BLKSTONE	Blackstone	3,424	69,772	73,196
130		GCTA0000	GCTA	8,890	-	8,890
131		L0000000	Legal Funding Project	1,063,098	118,684	1,181,782
132		NBTS0045	Potential Cyber Breach Issues	201	-	201
133		SSLG0050	Corporate Ethics Compliance	65,805	(51,534)	14,271
134		SSLG0090	Corporate Secretary	670,465	(82,971)	587,493
135		SSPM0001	Oversight & Management Expenses	3,721	(3,623)	98
136		SSPM0002	PCD Cell Phone Reimbursements	299	-	299
137		SSPM0005	Time Off	76,129	(4,006)	72,123
138	General Counsel Total			1,892,033	46,320	1,938,353
139	Human Resources		- Blank Work Order	4,748,329	(1,602,306)	3,146,023
140		E1460000	PNM/IBEW Negotiations	44	(44)	-
141		HRFTNESS	Downtown Fitness Program	85	-	85
142		N0992000	United Way Campaign	-	-	-
143		N1019000	Forerunners	17,451	(1,083)	16,368
144		N1270004	Annual Incentive Plan	1,508,296	24,405	1,532,701
145		N1270005	Customer Service Incentive Plan	19,774	(19,774)	-
146		N1270006	Restricted Stock Plan Officers	820,927	(621,465)	199,462
147		N1270007	RESTRICTED STOCK PLAN NON OFFICERS	767,391	253,911	1,021,302
148		N1270008	Restricted Stock Plan Board Members	440,667	(440,667)	-
149		N1270009	Business Unit Incentive	1,112,330	240,896	1,353,226
150		N1270010	Officer Incentive Plan	1,193,211	(359,686)	833,524
151		NBTS4600	Record Liaisons	5,122	365	5,487
152		NPRIC000	Prior Year Incentive Comp True Up	(446,969)	-	(446,969)
153		NSTAFF00	Staffing Vendor Tracking	754	-	754
154		PERG2025	Performance 2025 Earnings Growth	83,530	(83,530)	-
155		PERG2026	Performance 2026 Earnings Growth	(221,966)	278,024	56,058
156		PERG2027	Performance Stock 2027 EPS	288,903	(210,480)	78,422
157		PERG2028	Performance 2028 Earnings Growth	124,198	2,220	126,418
158		PFST2025	Performance Stock 2025	(225,932)	225,932	-
159		PFST2026	Performance Stock 2026	259,063	(259,063)	-
160		PFST2027	Performance Stock 2027	144,451	(144,451)	-
161		PFST2028	Performance Stock 2028	62,099	(62,099)	-
162		PTSR2026	Performance 2026	-	-	-
163		PTSR2027	PERF STOCK 2027 & TSR	126,538	(126,538)	-
164		PTSR2028	Performance 2028 TSR	149,355	(149,355)	-
165		SSCA0010	Media Relations	-	-	-
166		SSCA0020	Corporate Awareness	43	-	43
167		SSCA0050	Energy Conserv & Gen Mktg & Comm	8	-	8
168		SSCA0050	Continuous Improvement Initiatives	148,610	15,165	163,775
169		SSFL001B	CDL Policy and Compliance	18,964	(622)	18,343
170		SSHR0010	Workforce Planning	33,989	5,650	39,639
171		SSHR002A	Recruiting	240,508	11,161	251,669
172		SSHR0030	Compensation	219,166	14,566	233,732
173		SSHR0040	Benefits	1,640,486	14,458	1,654,944
174		SSHR0060	Labor Relations	182,958	(105,075)	77,883
175		SSHR0070	Employee Relations	131,636	26,223	157,859
176		SSHR0080	Training and Development	174,752	(606)	174,146
177		SSHR010A	HR Process & Technology (HRPT)	33,546	10,373	43,919
178		SSHR010B	Employee Information Management	28,679	(5,734)	22,946
179		SSHR012A	Medical Services	38,765	(1,222)	37,543
180		SSHR012B	Worker's Compensation	320	(320)	-
181		SSHR0130	HR Business Partners	148,142	46,348	194,489
182		SSHR0140	HR Generalists	73,973	14,087	88,060
183		SSHR0150	Employee Engagement	967	(967)	-
184		SSHS0020	Safety Policy, Investigations & Rpt	628	5,486	6,114
185		SSIT0090	Business Engagement	238	(238)	-
186		SSIT0120	Utility Operational Tech System	126,834	32,130	158,964
187		SSPM0001	Oversight & Management Expenses	246,953	26,867	273,820
188		SSPM0002	PCD Cell Phone Reimbursements	2,041	-	2,041
189		SSPM0005	Time Off	201,835	5,464	207,299
190	Human Resources Total			14,671,691	(2,941,595)	11,730,096

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Line No.	Service Category	Project Code	Project Description	Per Books	Pro-Forma Adjustments	Adjusted Basis
191	Indirect Effects		- Blank Work Order	12,551,659	(12,898,503)	(346,845)
192		AVANGRID	Avangrid Transition Costs	-	-	-
193		BLKSTONE	Blackstone	1,532	(2,972)	(1,441)
194		E0000000	O&M FP	-	-	-
195		E1460000	PNM/IBEW Negotiations	-	-	-
196		INTCL708	PNM SVCS Loan to PNMR	-	-	-
197		INTCL807	PNMR Loan to PNM SVCS	-	-	-
198		L0000000	Legal Funding Project	152,957	(152,653)	304
199		MASLEASE	MASTHEAD LEASE	-	-	-
200		N0000000	N0000000 - O & M Project	26,786	(6,299)	20,488
201		N0992000	United Way Campaign	-	-	-
202		N1110000	Good Neighbor Fund	-	-	-
203		N1133000	Prod-PNM Co 1	-	-	-
204		N1134000	Prod-TNMP T&D	2,455	(2,455)	-
205		N1137000	Prod-PNM Resources	(198)	198	-
206		N1164000	Information Security Program	56,821	(56,821)	-
207		N1169000	O&M Project BLM&CS Billing Project	-	-	-
208		N1172000	Disaster Recover	15	(15)	-
209		N1210100	Strategic Alliance Initiative	-	-	-
210		N1254240	Payroll Accrual	218,802	(218,401)	401
211		N1270007	RESTRICTED STOCK PLAN NON OFFICERS	-	-	-
212		N3701000	Docs/Ebiz/Elec Svs/Passport	27	(27)	-
213		NBTS0011	EASE Replacement Upgrade Project	-	-	-
214		NBTS0019	NERC CIP v5 Planning & Implement	5,811	(5,811)	-
215		NBTS0020	NERC CIP Daily Operations	9,113	(9,109)	4
216		NBTS1117	NERC CIP Change Management	393	(393)	-
217		NBTS1250	Lifecycle Management Program	8	(8)	-
218		NBTS4400	Proj O&M-BTS Strategic Initiatives	-	-	-
219		NBTS4600	Record Liaisons	779	(779)	-
220		NBTS0030	BTS O&M CAPS FP	12,360	(12,360)	-
221		NSTAFF00	Staffing Vendor Tracking	20,250	(20,193)	57
222		PSPS0000	PSPS (wildfire safety program)	-	-	-
223		REBRAND1	PNMR Rebrand	(3,960)	(9,487)	(13,447)
224		SSCA0010	Media Relations	34	-	34
225		SSCA0020	Corporate Awareness	-	-	-
226		SSCA0030	External Info & Ed Communications	-	-	-
227		SSCA006B	Admin-Chrtible Contrib-Corp Sponsor	-	-	-
228		SSCA0070	Internal & Intranet Communications	-	-	-
229		SSCA0080	Graphics/Print Shop	276	(276)	0
230		SSCA0090	Continuous Improvement Initiatives	7,806	(7,610)	196
231		SSCA0100	Records Management	7,926	(7,472)	454
232		SSEA0010	Corporate Policy and Strategy	8,471	(8,459)	12
233		SSEA0020	Air Permit, Compliance & Reporting	992	(992)	-
234		SSEA0030	Water Permit, Compliance, Reporting	4,769	(4,769)	-
235		SSEA004A	Land Management - Existing	6	(5)	1
236		SSEA004C	Archeological/Avian & Biologic Mgmt	4,855	(4,854)	1
237		SSEA0050	Chemical & Waste Permit, Comp, Rptg	12	-	12
238		SSEA012B	Environ Sup Elec Spill-Waste Mgmt	88	(88)	0
239		SSFC0010	Asset Management	2,115	(2,107)	9
240		SSFC002A	Janitorial Services	191	-	191
241		SSFC002F	Other Facilities Costs	4	-	4
242		SSFCAZ01	Preventative Maint. Aztec/DC	558	(540)	18
243		SSFCBL01	Preventative Maint. Belen	-	-	-
244		SSFCES01	Preventative Maint. Edith SC	0	-	0
245		SSFCHQ01	Preventative Maint. Headquarters	11,680	(11,413)	267
246		SSFCPO01	Preventative Maint. Power Ops	3	-	3
247		SSFCPS01	Preventative Maint. Parking Struct.	28	-	28
248		SSFCFS01	Preventative Maint. Santa Fe SC	-	-	-
249		SSFI001A	Performing General Accounting	39,956	(39,894)	61
250		SSFI001C	Revenue Accounting	30,336	(30,336)	-
251		SSFI001D	Revenue Accounting	34,994	(34,994)	-
252		SSFI001E	Manage Systems & Databases	3,578	(3,485)	93
253		SSFI002A	Manage Acctg Policies & Procedures	(186)	186	-
254		SSFI003A	Prop Tax Declaration, Pymts & Acctg	23,887	-	23,887
255		SSFI003B	Tax Strategy and Planning	0	-	0
256		SSFI003C	Tax Accounting	20,262	(29,040)	(8,777)
257		SSFI003D	Tax Compliance	135,839	(27,884)	107,955
258		SSFI003F	Rate Case Related Tax Activities	33	(33)	-
259		SSFI004A	Payroll Employee Services	22	(22)	-
260		SSFI004B	Payroll Processing	10,678	(10,677)	2
261		SSFI004C	Time Management	2,375	(2,375)	-
262		SSFI004E	Time Entry Corrections	139	(139)	-
263		SSFI005A	Inv Processing Pymts Under POs	4,860	(4,860)	-
264		SSFI005B	Expense Reimbursements	275	(275)	-
265		SSFI005C	Other Accounts Payable	11,716	(11,716)	(0)
266		SSFI005D	Inv Proc. Pymts Not Covered by PO	4,611	(4,611)	-
267		SSFI0060	External Reporting	24,724	(24,715)	10
268		SSFI009A	Corporate Strategy	-	-	-
269		SSFI011A	Operational Planning & Analysis-BU	31,601	(31,576)	26
270		SSFI011B	Oper Png & Anly-Consol Corp Plans	24,115	(24,115)	-
271		SSFI012A	Managerial Rptg & Analysis-BU Level	1,746	(1,746)	-
272		SSFI012B	Managerial Rptg & Anly-Corp Level	4,033	(4,033)	-
273		SSFI012C	Forecasting-Business Unit Level	6,596	(6,596)	-
274		SSFI012D	Forecasting-Corporate Level	2,614	(2,614)	0
275		SSFI015A	Short Term Borrowing	5,673	(5,620)	53
276		SSFI015C	Compliance/Administration	1,416	(1,416)	-
277		SSFI016A	Debt Placement Timing & Analysis	17,320	(17,320)	-
278		SSFI016C	Debt Compliance	4,742	(4,742)	-
279		SSFI017A	Investor Relations	9,806	(9,522)	284
280		SSFI019A	Pension-Trust Mgmt-Co Costs on IS	7,924	(7,772)	152
281		SSFI019B	Pension-Trust Mgmt-Cost Reimb Trust	325	(325)	-
282		SSFI020A	Insurance Policies	14,179	(14,137)	41
283		SSFI021A	Enterprise Risk Management	3,945	(3,914)	31
284		SSFI021B	Credit Risk Management	6	-	6
285		SSFI021C	Commodity Trading Risk Management	6	-	6
286		SSFI022A	SOX Management and Testing	13,579	(13,579)	-
287		SSFI022B	Internal Audit	26,405	(26,232)	172
288		SSFL001B	CDL Policy and Compliance	1,874	(1,855)	18
289		SSGA001D	Tribal Gov & Cust Engagement	-	-	-

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290		SSGA002A	State Gov Affairs-Non Lobbying Cost	-	-	-
291		SSGA002B	State Gov Affairs-Lobbying Costs	-	-	-
292		SSGA003A	Regional/Local Gov Affairs-General	254	-	254
293		SSGA0040	Political Activities Compliance	-	-	-
294		SSHR0010	Workforce Planning	3,838	(3,821)	16
295		SSHR002A	Recruiting	26,468	(26,292)	177
296		SSHR002B	Relocation Costs	161	-	161
297		SSHR0030	Compensation	94,478	(94,124)	354
298		SSHR0040	Benefits	71,449	(70,753)	696
299		SSHR0060	Labor Relations	26,817	(26,816)	1
300		SSHR0070	Employee Relations	15,355	(15,345)	9
301		SSHR0080	Training and Development	369	-	369
302		SSHR010A	HR Process & Technology (HRPT)	5,100	(5,100)	-
303		SSHR010B	Employee Information Management	4,260	(4,260)	-
304		SSHR012A	Medical Services	2,897	(2,838)	59
305		SSHR012B	Worker's Compensation	49	(49)	-
306		SSHR0130	HR Business Partners	22,077	(22,077)	-
307		SSHR0140	HR Generalists	9,345	(9,316)	29
308		SSHR0150	Employee Engagement	147	(147)	-
309		SSHS0010	Occupational Health Pol-Compliance	38,616	(38,446)	170
310		SSHS0020	Safety Policy, Investigations & Rpt	29,680	(29,614)	67
311		SSIT0010	Maint of the Application Portfolio	97,214	(79,072)	18,142
312		SSIT0020	Data Center Ops & Production Ctrl	13,036	(12,939)	97
313		SSIT0030	Computing Engineering	1	-	1
314		SSIT0040	Process & Project Management	58,334	(58,069)	265
315		SSIT0050	Development of Solutions	55,336	(55,335)	0
316		SSIT0060	Enterprise Architecture	22,674	(22,674)	-
317		SSIT0090	Business Engagement	35,726	(35,726)	-
318		SSIT0100	Network & Infrastructure Sec Admin	4,953	(4,784)	169
319		SSIT0110	Performance Measurement & Analysis	2,437	(2,418)	19
320		SSIT0120	Utility Operational Tech System	73,171	(72,860)	311
321		SSIT0130	Telecom Infrastructure	16,517	(16,421)	96
322		SSIT0140	Provide Telephony Services	12,975	(12,969)	6
323		SSIT0170	Cyber Security	14,575	(14,472)	103
324		SSLG0050	Corporate Ethics Compliance	6,801	(6,771)	30
325		SSLG0090	Corporate Secretary	2,212	(2,035)	177
326		SSLG0100	Corporate Legal & Reg Compliance	29,429	(29,387)	42
327		SSMP0001	GIS	4,545	(4,544)	1
328		SSPM0001	Oversight & Management Expenses	241,501	(241,054)	447
329		SSPM0005	Time Off	(1,548,626)	1,548,626	-
330		SSRA001A	Revenue Requirement Activities	38,842	(38,842)	-
331		SSRA0040	Load Research	-	-	-
332		SSSC001H	Procure of Mat & Svcs-Trans Procure	324	(324)	-
333		SSSC008D	Supply Chain Sup-Master Data Govern	877	(877)	-
334		SSSE0010	Security Related Govmt Coordination	10,869	(10,869)	-
335		SSSE004A	Physical Secur & Ops-Manned Co Fac	832	-	832
336		SSSE004B	Phys Sec & Ops-Unmanned Co Fac-Asts	37	-	37
337		SSSE0060	Personnel Security and Safety	14,026	(14,022)	5
338		TAMS1000	O&M Funding Project-AMS	25,994	(11,657)	14,337
339		TRSLG013	2023 P-Card Vendor Change	5,069	(5,069)	-
340	Indirect Effects Total			13,222,469	(13,400,222)	(177,753)
341	Internal Audit		- Blank Work Order	-	-	-
342		GCTA0000	GCTA	5,097	-	5,097
343		N0000000	N0000000 - O & M Project	1,466	(1,466)	-
344		SSF022A	SOX Management and Testing	89,199	(67,987)	21,212
345		SSF022B	Internal Audit	214,678	57,047	271,725
346		SSHR002A	Recruiting	1,296	(23)	1,273
347		SSPM0001	Oversight & Management Expenses	278	(254)	23
348		SSPM0005	Time Off	33,110	(29,353)	3,757
349	Internal Audit Total			345,125	(42,037)	303,088
350	Payroll Tax Expense		- Blank Work Order	1,922,900	(1,906,161)	16,739
351	Payroll Tax Expense Total			1,922,900	(1,906,161)	16,739
352	Public Policy		- Blank Work Order	-	-	-
353		GCTA0000	GCTA	-	-	-
354		L0000000	Legal Funding Project	(1)	1	-
355		N0000000	N0000000 - O & M Project	17,581	(17,581)	-
356		N1110000	Good Neighbor Fund	-	-	-
357		PSPS0000	PSPS (wildfire safety program)	-	-	-
358		SSCA0010	Media Relations	12,568	(12,568)	-
359		SSCA0020	Corporate Awareness	117	(117)	-
360		SSCA0030	External Info & Ed Communications	59	(59)	-
361		SSCA006A	Chrtble Contrib,Spnsr Spd,Found Dis	-	-	-
362		SSCA006B	Admin-Chrtble Contrib-Corp Sponsor	-	-	-
363		SSCA0070	Internal & Intranet Communications	-	-	-
364		SSFC002B	Routine Prevent & Corrective Maint	-	-	-
365		SSF0009A	Corporate Strategy	-	-	-
366		SSF022B	Internal Audit	(1,021)	1,021	-
367		SSGA001A	Fed Gov Affairs-Non-Lobbying Costs	-	-	-
368		SSGA001D	Tribal Gov & Cust Engagement	-	-	-
369		SSGA002A	State Gov Affairs-Non Lobbying Cost	-	-	-
370		SSGA002B	State Gov Affairs-Lobbying Costs	-	-	-
371		SSGA003A	Regional/Local Gov Affairs-General	(1,566)	1,566	(0)
372		SSGA003C	Reg-Loc Gov Aff-Public Safety Comm	-	-	-
373		SSGA0040	Political Activities Compliance	-	-	-
374		SSHR002B	Relocation Costs	-	-	-
375		SSIT0040	Process & Project Management	-	-	-
376		SSPM0001	Oversight & Management Expenses	21,139	(21,056)	83
377		SSPM0002	PCD Cell Phone Reimbursements	6	(6)	0
378		SSPM0005	Time Off	7,036	(7,036)	-
379		SSRA001A	Revenue Requirement Activities	1,877	(1,877)	0
380		SSRA0040	Load Research	-	-	-
381	Public Policy Total			57,795	(57,713)	83

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Line No.	Service Category	Project Code	Project Description	Per Books	Pro-Forma Adjustments	Adjusted Basis
382	Supply Chain		- Blank Work Order	(2,598)	228,880	226,282
383		N0000000	N0000000 - O & M Project	61,085	28,812	89,897
384		NPRKG000	Bern Co Parking Garage Lease	(24,110)	-	(24,110)
385		SSCAS010	Mail Services	298	-	298
386		SSCAS030	Graphics/Print Shop	123	2,834	2,957
387		SSFC0010	Asset Management	35,214	3,773	38,986
388		SSFC002A	Janitorial Services	68,882	-	68,882
389		SSFC002B	Routine Prevent & Corrective Maint	11,574	-	11,574
390		SSFC002F	Other Facilities Costs	1,333	-	1,333
391		SSFCAZ01	Preventative Maint. Aztec/DC	13,849	2,232	16,081
392		SSFCBL01	Preventative Maint. Belen	-	-	-
393		SSFCES01	Preventative Maint. Edith SC	186	-	186
394		SSFCHQ01	Preventative Maint. Headquarters	211,705	7,735	219,440
395		SSFCPO01	Preventative Maint. Power Ops	996	-	996
396		SSFCPS01	Preventative Maint. Parking Struct.	11,726	-	11,726
397		SSFCFS01	Preventative Maint. Santa Fe SC	122	-	122
398		SSFI020A	Insurance Policies	2,007	-	2,007
399		SSLG0100	Corporate Legal & Reg Compliance	-	-	-
400		SSPM0001	Oversight & Management Expenses	4	-	4
401		SSPM0002	PCD Cell Phone Reimbursements	1,060	-	1,060
402		SSPM0005	Time Off	32,541	(24,807)	7,735
403		SSSE0010	Security Related Govmt Coordination	-	-	-
404	Supply Chain Total			425,995	249,459	675,454
405	Tax Compliance		- Blank Work Order	-	-	-
406		SSFI003A	Prop Tax Declaration, Pymts & Acctg	-	-	-
407		SSFI003B	Tax Strategy and Planning	1,227	-	1,227
408		SSFI003C	Tax Accounting	192,477	(21,852)	170,625
409		SSFI003D	Tax Compliance	249,008	83,029	332,037
410		SSFI003F	Rate Case Related Tax Activities	219	(219)	-
411		SSPM0001	Oversight & Management Expenses	1,440	(1,316)	124
412		SSPM0002	PCD Cell Phone Reimbursements	156	-	156
413		SSPM0005	Time Off	47,999	(11,065)	36,934
414	Tax Compliance Total			492,526	48,577	541,103
415	Treasury & Strategy		- Blank Work Order	(2,738)	-	(2,738)
416		BLKSTONE	Blackstone	5,445	108,331	113,775
417		N0000000	N0000000 - O & M Project	80,334	(3)	80,331
418		N1210100	Strategic Alliance Initiative	-	-	-
419		SSFI001A	Performing General Accounting	26,523	(23,813)	2,710
420		SSFI009A	Corporate Strategy	-	-	-
421		SSFI011A	Operational Planning & Analysis-BU	221,859	(49,268)	172,591
422		SSFI011B	Oper Ping & Anly-Consol Corp Plans	172,034	74,554	246,587
423		SSFI012A	Managerial Rptg & Analysis-BU Level	3,382	11,352	14,734
424		SSFI012B	Managerial Rptg & Anly-Corp Level	26,539	13,051	39,590
425		SSFI012C	Forecasting-Business Unit Level	43,373	(8,518)	34,855
426		SSFI012D	Forecasting-Corporate Level	20,025	14,432	34,458
427		SSFI015A	Short Term Borrowing	58,732	(18,503)	40,229
428		SSFI015C	Compliance/Administration	10,728	(10,717)	11
429		SSFI015G	Bank Fees	58,245	-	58,245
430		SSFI016A	Debt Placement Timing & Analysis	116,943	8,443	125,387
431		SSFI016C	Debt Compliance	26,561	(26,561)	-
432		SSFI016D	Financial Planning & Policy	147	-	147
433		SSFI017A	Investor Relations	166,669	(11,003)	155,666
434		SSFI018B	Rating Agency Relations	234,846	(54,577)	180,269
435		SSFI019A	Pension-Trust Mgmt-Co Costs on IS	109,581	(42,093)	67,488
436		SSFI019B	Pension-Trust Mgmt-Co Reimb Trust	2,166	3,264	5,430
437		SSFI020A	Insurance Policies	577,664	37,580	615,245
438		SSFI021A	Enterprise Risk Management	43,680	(25,723)	17,958
439		SSFI021B	Credit Risk Management	-	-	-
440		SSPM0001	Oversight & Management Expenses	65,285	(21,312)	43,973
441		SSPM0002	PCD Cell Phone Reimbursements	2,023	-	2,023
442		SSPM0005	Time Off	161,434	52,180	213,614
443		SSRA001A	Revenue Requirement Activities	61,529	(61,470)	60
444	Treasury & Strategy Total			2,293,008	(30,371)	2,262,637
445						
446	Grand Total			53,529,516	(18,296,796)	35,232,720

PUBLIC UTILITY COMMISSION OF TEXAS
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V-K-5 CAPITAL PROJECT BY AFFILIATE CLOSED TO PLANT IN SERVICE
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Line No.	Year	Work Order Number	Work Order Title	TNMP Amount
1	2024	340237281	Recruiting Enhancements P/S 2023 - □	3,300
2	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	2,043
3	2024	343859295	Immersion Pod 2023 - Immersion Pod □	121,810
4	2024	343859295	Immersion Pod 2023 - Immersion Pod □	(93,978)
5	2024	349004290	UMT360 2024 - UMT360 2024 □	704
6	2024	351780283	Wireless Controller Refresh 2024 - □	7,049
7	2024	353866283	Conference Room Collaboration Syste□	33,184
8	2024	355547291	FreeportBillBot 2024 - FreeportBill□	35,088
9	2024	356944291	MaxCWOBot 2024 - MaxCWOBot 2024□	22,502
10	2024	272694298	CPR Corp Security 2022 - CPR Corp S□	(36,361)
11	2024	272694298	CPR Corp Security 2022 - CPR Corp S□	28,053
12	2024	305290305	Data Center CRACK Units & Lighting □	857,940
13	2024	310228280	Tripwire ELA 2022 - Tripwire ELA 20□	(85,131)
14	2024	310228280	Tripwire ELA 2022 - Tripwire ELA 20□	65,680
15	2024	316378291	RPA 2023 - RPA 2023□	(19,843)
16	2024	316378291	RPA 2023 - RPA 2023□	15,309
17	2024	316423299	CPR Corporate Security 2023 - CPR C□	(33,248)
18	2024	316423299	CPR Corporate Security 2023 - CPR C□	25,651
19	2024	326437288	Safety Mobile App Project Blue Snow□	(127)
20	2024	326689280	GIS Enterprise Platform Refresh 202□	(6,971)
21	2024	335371280	SigmaFlow Upgrade 2023 - SigmaFlow □	24,572
22	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	713
23	2024	351780283	Wireless Controller Refresh 2024 - □	82
24	2024	353866283	Conference Room Collaboration Syste□	218
25	2024	354495287	Integrated Security Operations Cent□	47,504
26	2024	354495287	Integrated Security Operations Cent□	36,650
27	2024	355547291	FreeportBillBot 2024 - FreeportBill□	8,007
28	2024	356944291	MaxCWOBot 2024 - MaxCWOBot 2024□	97
29	2024	364578294	CISCO ELA 2024 - CISCO ELA 2024□	1,810,572
30	2024	305290305	Data Center CRACK Units & Lighting □	3,919
31	2024	335371280	SigmaFlow Upgrade 2023 - SigmaFlow □	111
32	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	844
33	2024	350081296	CPR Telecom Blanket 2024 - CPR Tele□	164,896
34	2024	350092286	CPR Cybersecurity 2024 - CPR Cybers□	104,727
35	2024	351377280	Maximo Enhancements 2024 - Maximo E□	119,369
36	2024	354495287	Integrated Security Operations Cent□	(907)
37	2024	354495287	Integrated Security Operations Cent□	(700)
38	2024	355547291	FreeportBillBot 2024 - FreeportBill□	10
39	2024	356946291	NSDSOBot 2024 - NSDSOBot 2024□	32,365
40	2024	364578294	CISCO ELA 2024 - CISCO ELA 2024□	8,327
41	2024	305290305	Data Center CRACK Units & Lighting □	47,415
42	2024	332941287	Unified Endpoint Management 2023 - □	38,786
43	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	1,856
44	2024	342272280	PNMR Printer Fleet Replacement 2023□	67,308
45	2024	350081296	CPR Telecom Blanket 2024 - CPR Tele□	16,544
46	2024	350092286	CPR Cybersecurity 2024 - CPR Cybers□	480
47	2024	351377280	Maximo Enhancements 2024 - Maximo E□	78,628
48	2024	353866283	Conference Room Collaboration Syste□	26
49	2024	332941287	Unified Endpoint Management 2023 - □	577
50	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	60
51	2024	349227281	P/S Recruiting Enhancements Ph 2 - □	35,934
52	2024	350081296	CPR Telecom Blanket 2024 - CPR Tele□	921
53	2024	350097290	PeopleTools Upgrade 2024 - PeopleTo□	22,367
54	2024	350097290	PeopleTools Upgrade 2024 - PeopleTo□	71,901
55	2024	351377280	Maximo Enhancements 2024 - Maximo E□	15,546
56	2024	353072281	Integration Portals Platform Upg 20□	22,474
57	2024	353884287	IDM Upgrade and Segmentation 2024 -□	67,259
58	2024	355056289	ITSM 2024 Construction - ITSM 2024 □	304,522
59	2024	356668285	DataStage ETL Upgrade 2024 - DataSt□	41,954
60	2024	356962290	PeopleTools PMDS Enhancements 2024 □	7,775
61	2024	365135287	Enhance PNMR Vulnerability Tools 20□	81,254
62	2024	372196280	Fujitsu ELA 2024 - Fujitsu ELA 2024□	126,998
63	2024	374395281	Anaconda DEV ELA 2024 - Anaconda DE□	9,306
64	2024	305290305	Data Center CRACK Units & Lighting □	17,585
65	2024	331602310	ALB Office Space Master Planning - □	(29,909)
66	2024	339075291	1.METABillBot 2023 - 1.METABillBo□	73,418
67	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	113

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Line No.	Year	Work Order Number	Work Order Title	TNMP Amount
68	2024	344181281	ArcGIS Utility Network Phase 2C - A□	879,236
69	2024	347292280	Tibco Integration Suite Upgrade to □	70,495
70	2024	349227281	P/S Recruiting Enhancements Ph 2 - □	(230)
71	2024	350050291	Robotics Process Automation 2024 Ad□	36,410
72	2024	350081296	CPR Telecom Blanket 2024 - CPR Tele□	5,198
73	2024	350085285	CPR PCs 2024 - CPR PCs 2024□	319,855
74	2024	350087284	CPR Servers Storage 2024 - CPR Serv□	493,601
75	2024	350093281	CPR OT Assets Annual Refresh 2024 -□	125,640
76	2024	350097290	PeopleTools Upgrade 2024 - PeopleTo□	26
77	2024	350097290	PeopleTools Upgrade 2024 - PeopleTo□	85
78	2024	350661299	CPR Corp Security 2024 - CPR Corp S□	205,710
79	2024	351377280	Maximo Enhancements 2024 - Maximo E□	(16,268)
80	2024	353072281	Integration Portals Platform Upg 20□	(62)
81	2024	353884287	IDM Upgrade and Segmentation 2024 -□	50,752
82	2024	354388282	MS Access Conv Program 2024 - MS Ac□	77,436
83	2024	355056289	ITSM 2024 Construction - ITSM 2024 □	223,351
84	2024	355141281	Grid Display Wall Construction 2024□	37,620
85	2024	355142281	Grid Display Wall Video 2024 - Grid□	92,275
86	2024	356668285	DataStage ETL Upgrade 2024 - DataSt□	203
87	2024	356763284	Environmental Social Governance ESG□	102,424
88	2024	356847310	HQ Basement Pump VFD Replacement- 2□	1,949
89	2024	356942310	Office Furniture for Joe Patterson □	3,304
90	2024	356962290	PeopleTools PMDS Enhancements 2024 □	35
91	2024	357958284	Dense Wavelength Div Multi (DWDM) C□	353,432
92	2024	357958284	Dense Wavelength Div Multi (DWDM) C□	272,679
93	2024	358983310	Data Center Warehouse RTU Replaceme□	6,990
94	2024	359229295	Endpoint Compliance and Security 20□	140,075
95	2024	359760295	Internet Tech Stack Upgrade 2024 - □	112,184
96	2024	360184310	Data Center Chiller Compressor - Co□	27,229
97	2024	361231291	TermViewBot RPA 2024 - TermViewBot □	20,753
98	2024	361232291	T2COMPatchBot RPA 2024 - T2COMPatch□	34,481
99	2024	361233291	TXBannerPatchBot RPA 2024 - TXBanne□	34,580
100	2024	365135287	Enhance PNMR Vulnerability Tools 20□	4,023
101	2024	366546280	Physical Security Incident Manageme□	13,643
102	2024	367895291	RPA 2024 HenryBot2 - RPA 2024 Henry□	20,397
103	2024	372196280	Fujitsu ELA 2024 - Fujitsu ELA 2024□	583
104	2024	373506280	Tripwire Upgrade 2024 - Tripwire Up□	11,072
105	2024	374395281	Anaconda DEV ELA 2024 - Anaconda DE□	22
106	2024	374396283	Webex Enabled Conference Rooms 2024□	81,666
107	2024	375042280	Incident Data Storage Management 20□	9,444
108	2024	377532280	Strategic Finance Replacement 2024 □	163,777
109	2024	377921285	UMT 360 CR Import Automation 2024 -□	60,210
110	2024	378034289	ITSM Additional Required Licensing □	42,642
111	2025	339075291	1.METABillBot 2023 - 1.METABillBo□	987
112	2025	342256281	PowerPlan XBRL and Tax Mods 2023 - □	5,112
113	2025	344181281	ArcGIS Utility Network Phase 2C - A□	23,943
114	2025	347292280	Tibco Integration Suite Upgrade to □	745
115	2025	350050291	Robotics Process Automation 2024 Ad□	(20,172)
116	2025	350085285	CPR PCs 2024 - CPR PCs 2024□	6,575
117	2025	350087284	CPR Servers Storage 2024 - CPR Serv□	2,650
118	2025	350093281	CPR OT Assets Annual Refresh 2024 -□	500
119	2025	350097290	PeopleTools Upgrade 2024 - PeopleTo□	(90)
120	2025	350097290	PeopleTools Upgrade 2024 - PeopleTo□	(269)
121	2025	350661299	CPR Corp Security 2024 - CPR Corp S□	814
122	2025	353884287	IDM Upgrade and Segmentation 2024 -□	(50,840)
123	2025	354388282	MS Access Conv Program 2024 - MS Ac□	10,628
124	2025	355056289	ITSM 2024 Construction - ITSM 2024 □	(66,915)
125	2025	355141281	Grid Display Wall Construction 2024□	195
126	2025	355142281	Grid Display Wall Video 2024 - Grid□	(433)
127	2025	356763284	Environmental Social Governance ESG□	569
128	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(14,156)
129	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(10,120)
130	2025	359229295	Endpoint Compliance and Security 20□	(5,517)
131	2025	359760295	Internet Tech Stack Upgrade 2024 - □	745
132	2025	361231291	TermViewBot RPA 2024 - TermViewBot □	76
133	2025	361232291	T2COMPatchBot RPA 2024 - T2COMPatch□	7,728
134	2025	361233291	TXBannerPatchBot RPA 2024 - TXBanne□	7,715
135	2025	365135287	Enhance PNMR Vulnerability Tools 20□	118
136	2025	366546280	Physical Security Incident Manageme□	63
137	2025	367895291	RPA 2024 HenryBot2 - RPA 2024 Henry□	8,080

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138	2025	373506280	Tripwire Upgrade 2024 - Tripwire Up□	58
139	2025	374396283	Webex Enabled Conference Rooms 2024□	(9,914)
140	2025	375042280	Incident Data Storage Management 20□	43
141	2025	377532280	Strategic Finance Replacement 2024 □	11,627
142	2025	377921285	UMT 360 CR Import Automation 2024 -□	(1,574)
143	2025	378034289	ITSM Additional Required Licensing □	98
144	2025	184322284	SharePoint Upgrade v2019 - SharePoi□	(3,943)
145	2025	339075291	1.METABillBot 2023 - 1.METABillBo□	256
146	2025	342256281	PowerPlan XBRL and Tax Mods 2023 - □	15
147	2025	344181281	ArcGIS Utility Network Phase 2C - A□	176
148	2025	347292280	Tibco Integration Suite Upgrade to □	219
149	2025	350050291	Robotics Process Automation 2024 Ad□	675
150	2025	350085285	CPR PCs 2024 - CPR PCs 2024□	153
151	2025	350087284	CPR Servers Storage 2024 - CPR Serv□	640
152	2025	350093281	CPR OT Assets Annual Refresh 2024 -□	2,889
153	2025	350097290	PeopleTools Upgrade 2024 - PeopleTo□	91
154	2025	350097290	PeopleTools Upgrade 2024 - PeopleTo□	270
155	2025	350661299	CPR Corp Security 2024 - CPR Corp S□	48
156	2025	354388282	MS Access Conv Program 2024 - MS Ac□	302
157	2025	355056289	ITSM 2024 Construction - ITSM 2024 □	92
158	2025	356763284	Environmental Social Governance ESG□	110
159	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(12,613)
160	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(9,017)
161	2025	359229295	Endpoint Compliance and Security 20□	45
162	2025	359760295	Internet Tech Stack Upgrade 2024 - □	148
163	2025	365135287	Enhance PNMR Vulnerability Tools 20□	60
164	2025	374399295	TXNM Cashflow Statement Automation □	12,097
165	2025	377532280	Strategic Finance Replacement 2024 □	(28,345)
166	2025	377921285	UMT 360 CR Import Automation 2024 -□	252
167	2025	381791288	CISCO SmartNet ELA 2025 - CISCO Sma□	471,831
168	2025	344181281	ArcGIS Utility Network Phase 2C - A□	16
169	2025	350050291	Robotics Process Automation 2024 Ad□	113
170	2025	350087284	CPR Servers Storage 2024 - CPR Serv□	157
171	2025	350092286	CPR Cybersecurity 2024 - CPR Cybers□	(114,583)
172	2025	350092286	CPR Cybersecurity 2024 - CPR Cybers□	81,909
173	2025	350661299	CPR Corp Security 2024 - CPR Corp S□	(224,906)
174	2025	350661299	CPR Corp Security 2024 - CPR Corp S□	160,774
175	2025	353884287	IDM Upgrade and Segmentation 2024 -□	54,737
176	2025	355141281	Grid Display Wall Construction 2024□	(41,168)
177	2025	355142281	Grid Display Wall Video 2024 - Grid□	97,804
178	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(300)
179	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(215)
180	2025	372527306	HQ Roof Replacement 2024 - HQ Roof □	304,155
181	2025	374396283	Webex Enabled Conference Rooms 2024□	10,920
182	2025	377532280	Strategic Finance Replacement 2024 □	1,304
183	2025	380192292	VMware vCenter, vSphere ELA 2025 - □	746,304
184	2025	381791288	CISCO SmartNet ELA 2025 - CISCO Sma□	1,087
185	2025	230939311	HQ Building Boiler Upgrades - HQ Bu□	21,283
186	2025	281209299	NM Phys Security Standardization - □	(450,026)
187	2025	281209299	NM Phys Security Standardization - □	321,701
188	2025	332156280	Masthead Technology Improvements - □	166,239
189	2025	335371280	SigmaFlow Upgrade 2023 - SigmaFlow □	30,647
190	2025	335371280	SigmaFlow Upgrade 2023 - SigmaFlow □	(26,882)
191	2025	339075291	1.METABillBot 2023 - 1.METABillBo□	(0)
192	2025	350085285	CPR PCs 2024 - CPR PCs 2024□	(355,091)
193	2025	350085285	CPR PCs 2024 - CPR PCs 2024□	253,836
194	2025	350087284	CPR Servers Storage 2024 - CPR Serv□	(541,043)
195	2025	350087284	CPR Servers Storage 2024 - CPR Serv□	386,763
196	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	357,862
197	2025	357958284	Dense Wavelength Div Multi (DWDM) C□	(255,817)
198	2025	359229295	Endpoint Compliance and Security 20□	0
199	2025	359760295	Internet Tech Stack Upgrade 2024 - □	482
200	2025	361250280	Autodesk Upgrade 2024 - Autodesk Up□	18,149
201	2025	372527306	HQ Roof Replacement 2024 - HQ Roof □	8,237
202	2025	377532280	Strategic Finance Replacement 2024 □	1,227
203	2025	380192292	VMware vCenter, vSphere ELA 2025 - □	3,451
204	2025	388172282	Aurora Cost Expansion ELA 2025 - Au□	291,823
205	2025	340134310	HQ Lighting Controls Upgrade - Corp□	26,604

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206	2025	350093281	CPR OT Assets Annual Refresh 2024 -□	7,189
207	2025	358297280	Electronic Visitor Mgmt 2024 - Elec□	81,088
208	2025	368597300	Gen Svcs Bldg Maintenance Vehicle -□	18,196
209	2025	372527306	HQ Roof Replacement 2024 - HQ Roof □	98,730
210	2025	379186280	Electronic Visitor Mgmt Implementat□	10,196
211	2025	385108306	Aztec DC Office Improvements 2025 -□	30,648
212	2025	387799289	Aztec Fiber Infrastructure Upgrade □	9,170
213	2025	388172282	Aurora Cost Expansion ELA 2025 - Au□	1,357
214	2025	388495310	HQ 2-Ton Mini Split - HQ 2-Ton Mini□	4,688
215	2025	391181299	Arctic Wolf ELA 2025 - Arctic Wolf □	411,516
216	2025	391734310	Power Washer - Power Washer□	485
217	2025	393554300	New Maverick for 7065- Gen Svcs Bld□	10,309
218	2025	350093281	CPR OT Assets Annual Refresh 2024 -□	203
219	2025	358297280	Electronic Visitor Mgmt 2024 - Elec□	25
220	2025	374977310	Ricoh WF Scanner Printer - Corp. BI□	4,826
221	2025	375054310	Data Center Panel UPS 5 New Circuit□	9,581
222	2025	379186280	Electronic Visitor Mgmt Implementat□	58
223	2025	385108306	Aztec DC Office Improvements 2025 -□	(292)
224	2025	385120297	Adobe ELA 2025 - Adobe ELA 2025□	166,430
225	2025	387799289	Aztec Fiber Infrastructure Upgrade □	183
226	2025	391181299	Arctic Wolf ELA 2025 - Arctic Wolf □	2,053
227	2025	392669300	General Services Building Maintenanc□	5,447
228	2025	393554300	New Maverick for 7065- Gen Svcs Bld□	47
229	2025	395351310	Safety Warden Communication Devices□	5,105
230	Grand Total			11,104,368

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Line No.	Year	Work Order Number	Work Order Title	TNMP Amount
1	2023	230939311	HQ Building Boiler Upgrades - HQ Bu□	0
2	2023	272691287	CPR Server Storage 2022 - CPR Serve□	(223,268)
3	2023	272691287	CPR Server Storage 2022 - CPR Serve□	173,821
4	2023	281232280	Communications System Mapping - Com□	81
5	2023	296471283	NM BGP Router - NM BGP Router□	(61,345)
6	2023	296471283	NM BGP Router - NM BGP Router□	47,935
7	2023	304083285	Privileged Access Management - Priv□	21
8	2023	307550285	Ent Portfolio Prog Solution 2022 - □	6,676
9	2023	310907290	Tier I and II Storage Retirement - □	(313)
10	2023	313246289	MS Server/SQL and VMware ESX - MS S□	(114,796)
11	2023	313246289	MS Server/SQL and VMware ESX - MS S□	89,373
12	2023	319900310	HQ-5 Cubicles Furniture - HQ-5 Cubi□	28
13	2023	319904310	HQ - 7 Cubicle Furniture - HQ - 7 C□	1,055
14	2023	329267281	PeopleSoft Financials Uplift 2023 - □	85
15	2023	286817284	HQ - NM Phys Security Standardizati□	(403)
16	2023	287582281	Environmental Screening Portal Enha□	31,109
17	2023	307550285	Ent Portfolio Prog Solution 2022 - □	1,648
18	2023	317454291	RPA 2023 MaxTBot - RPA 2023 MaxTBot□	14,461
19	2023	322299280	PowerPlan Upgrade WPA - PowerPlan U□	94,659
20	2023	329531281	PeopleSoft Microfocus COBOL Compile□	51,218
21	2023	218421281	ArcFM Upgrade to Utility Network - □	8,403
22	2023	287582281	Environmental Screening Portal Enha□	(217)
23	2023	307550285	Ent Portfolio Prog Solution 2022 - □	1,087
24	2023	322299280	PowerPlan Upgrade WPA - PowerPlan U□	13,149
25	2023	327517291	RPA 2023 RECSmallBot2 - RPA 2023 RE□	36,401
26	2023	329531281	PeopleSoft Microfocus COBOL Compile□	203
27	2023	287582281	Environmental Screening Portal Enha□	(1)
28	2023	307550285	Ent Portfolio Prog Solution 2022 - □	0
29	2023	317468291	RPA 2023 MaxGBot - RPA 2023 MaxGBot□	27,226
30	2023	326437288	Safety Mobile App Project Blue Snow□	31,643
31	2023	327517291	RPA 2023 RECSmallBot2 - RPA 2023 RE□	148
32	2023	331576281	TFS Upgrade to Azure DevOps 2023 - □	15,979
33	2023	332117305	Masthead Building Purchase and Tech□	148,842
34	2023	336015281	PNMD Enhancements 2023 - PNMD Enhan□	19,843
35	2023	274517281	Maximo Reports Rewrite 2022 - Maxim□	225,648
36	2023	299376281	ArcGIS Utility Network Phase 2B - A□	832,883
37	2023	316420296	CPR Telecom 2023 - CPR Telecom 2023□	150,691
38	2023	316420296	CPR Telecom 2023 - CPR Telecom 2023□	117,318
39	2023	316738286	CPR Cybersecurity 2023 - CPR Cybers□	18,781
40	2023	316738286	CPR Cybersecurity 2023 - CPR Cybers□	14,621
41	2023	317468291	RPA 2023 MaxGBot - RPA 2023 MaxGBot□	111
42	2023	322299280	PowerPlan Upgrade WPA - PowerPlan U□	9,969
43	2023	326437288	Safety Mobile App Project Blue Snow□	129
44	2023	328538287	Entrust Intellitrust 3 Year ELA - E□	47,246
45	2023	331576281	TFS Upgrade to Azure DevOps 2023 - □	66
46	2023	336015281	PNMD Enhancements 2023 - PNMD Enhan□	6,817
47	2023	343556295	VDI DR ELA 2023 - VDI DR ELA 2023□	82,877
48	2023	272749305	Governmental Affairs Compressor Cov□	224
49	2023	274517281	Maximo Reports Rewrite 2022 - Maxim□	976
50	2023	298234280	Tibco Integration Suite Upgrade v6 □	234,999
51	2023	299376281	ArcGIS Utility Network Phase 2B - A□	264
52	2023	316378291	RPA 2023 - RPA 2023□	32,856
53	2023	316378291	RPA 2023 - RPA 2023□	25,579
54	2023	316420296	CPR Telecom 2023 - CPR Telecom 2023□	7,992
55	2023	316420296	CPR Telecom 2023 - CPR Telecom 2023□	6,222
56	2023	316423299	CPR Corporate Security 2023 - CPR C□	32,402
57	2023	316423299	CPR Corporate Security 2023 - CPR C□	25,226
58	2023	316736285	CPR PCs 2023 - CPR PCs 2023□	334,771
59	2023	316736285	CPR PCs 2023 - CPR PCs 2023□	260,630
60	2023	316737281	CPR OT Assets 2023 - CPR OT Assets □	102,401
61	2023	316738286	CPR Cybersecurity 2023 - CPR Cybers□	77
62	2023	316738286	CPR Cybersecurity 2023 - CPR Cybers□	60
63	2023	316739284	CPR Servers Storage 2023 - CPR Serv□	298,690
64	2023	316832310	Gen Svcs. Bldg. Blanket - Corp - Ge□	9,352
65	2023	317453282	MS Access Conversions 2023 - MS Acc□	27,702
66	2023	320285283	Physical Security Standardization 2□	125,089
67	2023	321381287	eDOCS DM Tech Stack Upgrade 2023 - □	273,398

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68	2023	322299280	PowerPlan Upgrade WPA - PowerPlan U	2,102
69	2023	324470290	UMT360 2023 - UMT360 2023	325,338
70	2023	326426283	TCA Upgrade 2023 - TCA Upgrade 2023	191,405
71	2023	326689280	GIS Enterprise Platform Refresh 202	74,737
72	2023	328538287	Entrust Intellitrust 3 Year ELA - E	196
73	2023	332717292	EOC Component Purchases - EOC Compo	65,980
74	2023	332940295	Virtual Desktop Application and Pre	8,261
75	2023	333237295	Network Virtualization and Security	44,036
76	2023	334436282	Disaster Recovery Refresh 2023 - Di	238,477
77	2023	334437289	ITSM 2023 - ITSM 2023	348,785
78	2023	335597310	Graphics / Mail Room Equipment - Gr	19,410
79	2023	336015281	PNMD Enhancements 2023 - PNMD Enhan	483
80	2023	336193287	SIEM Splunk 2023 - SIEM Splunk 2023	50,762
81	2023	338778280	Active Directory Upgrade 2023 - Act	5,203
82	2023	340161310	Data Center - New LED Lighting an C	40,133
83	2023	340237281	Recruiting Enhancements P/S 2023 -	40,198
84	2023	340242280	HQ Access Security Improvements 202	38,197
85	2023	340863310	HQ Basement Air Compressor Replacem	26,285
86	2023	341828310	PNM Flatbed Printer for Graphics -	31,038
87	2023	342265283	Wireless Controller Refresh 2023 -	90,028
88	2023	343308283	PNM Helpdesk WEBEX Contact Center S	38,012
89	2023	343529280	OT Backup 2023 - OT Backup 2023	143,560
90	2023	343556295	VDI DR ELA 2023 - VDI DR ELA 2023	349
91	2023	343855295	Infoblox ELA 2023 - Infoblox ELA 20	71,891
92	2023	346806292	Dataminr Teams ELA 2023 - Dataminr	49,574
93	2024	298234280	Tibco Integration Suite Upgrade v6	6,069
94	2024	313428280	Maximo Enhancements 2023 - Maximo E	122,139
95	2024	316378291	RPA 2023 - RPA 2023	1,461
96	2024	316378291	RPA 2023 - RPA 2023	1,127
97	2024	316423299	CPR Corporate Security 2023 - CPR C	(398)
98	2024	316423299	CPR Corporate Security 2023 - CPR C	(307)
99	2024	316736285	CPR PCs 2023 - CPR PCs 2023	37,696
100	2024	316736285	CPR PCs 2023 - CPR PCs 2023	29,083
101	2024	316737281	CPR OT Assets 2023 - CPR OT Assets	461
102	2024	316739284	CPR Servers Storage 2023 - CPR Serv	19,157
103	2024	317453282	MS Access Conversions 2023 - MS Acc	696
104	2024	320285283	Physical Security Standardization 2	1,382
105	2024	321381287	eDOCS DM Tech Stack Upgrade 2023 -	10,233
106	2024	324470290	UMT360 2023 - UMT360 2023	2,067
107	2024	326426283	TCA Upgrade 2023 - TCA Upgrade 2023	2,335
108	2024	326689280	GIS Enterprise Platform Refresh 202	336
109	2024	332117305	Masthead Building Purchase and Tech	263
110	2024	332717292	EOC Component Purchases - EOC Compo	2,958
111	2024	332940295	Virtual Desktop Application and Pre	43
112	2024	333237295	Network Virtualization and Security	320
113	2024	334436282	Disaster Recovery Refresh 2023 - Di	1,065
114	2024	334437289	ITSM 2023 - ITSM 2023	2,038
115	2024	335597310	Graphics / Mail Room Equipment - Gr	44
116	2024	336193287	SIEM Splunk 2023 - SIEM Splunk 2023	223
117	2024	338778280	Active Directory Upgrade 2023 - Act	7,073
118	2024	338914281	Gartner GTP 2023 - Gartner GTP 2023	101,607
119	2024	340161310	Data Center - New LED Lighting an C	168
120	2024	340237281	Recruiting Enhancements P/S 2023 -	(6,866)
121	2024	340242280	HQ Access Security Improvements 202	112,428
122	2024	340863310	HQ Basement Air Compressor Replacem	59
123	2024	341828310	PNM Flatbed Printer for Graphics -	120
124	2024	342265283	Wireless Controller Refresh 2023 -	211
125	2024	343308283	PNM Helpdesk WEBEX Contact Center S	85
126	2024	343529280	OT Backup 2023 - OT Backup 2023	1,706
127	2024	343855295	Infoblox ELA 2023 - Infoblox ELA 20	321
128	2024	343859295	Immersion Pod 2023 - Immersion Pod	90,985
129	2024	346397297	Tibco ELA 2024 - Tibco ELA 2024	427,104
130	2024	346413287	Hyperflex ELA 2023 - Hyperflex ELA	25,891
131	2024	346806292	Dataminr Teams ELA 2023 - Dataminr	111
132	2024	298234280	Tibco Integration Suite Upgrade v6	225
133	2024	310907290	Tier I and II Storage Retirement -	25
134	2024	313428280	Maximo Enhancements 2023 - Maximo E	25,528
135	2024	316378291	RPA 2023 - RPA 2023	(16,301)
136	2024	316378291	RPA 2023 - RPA 2023	(12,576)
137	2024	316420296	CPR Telecom 2023 - CPR Telecom 2023	(167,507)
138	2024	316420296	CPR Telecom 2023 - CPR Telecom 2023	129,235

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139	2024	316736285	CPR PCs 2023 - CPR PCs 2023	(183)
140	2024	316736285	CPR PCs 2023 - CPR PCs 2023	(141)
141	2024	316737281	CPR OT Assets 2023 - CPR OT Assets	7,761
142	2024	316739284	CPR Servers Storage 2023 - CPR Serv	187
143	2024	317453282	MS Access Conversions 2023 - MS Acc	229
144	2024	320285283	Physical Security Standardization 2	254
145	2024	321381287	eDOCS DM Tech Stack Upgrade 2023 -	59
146	2024	322299280	PowerPlan Upgrade WPA - PowerPlan U	9,324
147	2024	324470290	UMT360 2023 - UMT360 2023	151,877
148	2024	325892310	Gen. Svcs - Blanket- Corp - Data Ce	5,186
149	2024	326409310	HQ-6 Office Remodel for Todd Fridge	6,985
150	2024	326426283	TCA Upgrade 2023 - TCA Upgrade 2023	1,343
151	2024	331421310	Gen. Svcs - Gen. Svcs - Corp. Blanke	4,366
152	2024	331602310	ALB Office Space Master Planning -	26,798
153	2024	331930310	HQ Pump Replacement - Corp. Blanket	8,130
154	2024	332717292	EOC Component Purchases - EOC Compo	8
155	2024	332940295	Virtual Desktop Application and Pre	18
156	2024	333237295	Network Virtualization and Security	71
157	2024	334437289	ITSM 2023 - ITSM 2023	523
158	2024	336193287	SIEM Splunk 2023 - SIEM Splunk 2023	139
159	2024	336250310	HQ Basement Pumps/Motors for Chille	87,233
160	2024	338778280	Active Directory Upgrade 2023 - Act	3,933
161	2024	338914281	Gartner GTP 2023 - Gartner GTP 2023	439
162	2024	340143310	HQ Parking Structure Improvements -	78,849
163	2024	340144310	HQ - EV Charger Install - Corp. Bla	7,179
164	2024	340237281	Recruiting Enhancements P/S 2023 -	2,153
165	2024	340242280	HQ Access Security Improvements 202	565
166	2024	343529280	OT Backup 2023 - OT Backup 2023	375
167	2024	343859295	Immersion Pod 2023 - Immersion Pod	274
168	2024	344415283	Conference Room Collaboration Syste	73,708
169	2024	345154291	Robotics Process Automation (RPA) 2	24,320
170	2024	346397297	Tibco ELA 2024 - Tibco ELA 2024	1,284
171	2024	346413287	Hyperflex ELA 2023 - Hyperflex ELA	78
172	2024	349159310	Graphics / Mail Room Equipment -Inb	5,861
173	2024	350138283	Splunk IT Core Enterprise ELA 2024	935,547
174	2024	298234280	Tibco Integration Suite Upgrade v6	1,797
175	2024	299376281	ArcGIS Utility Network Phase 2B - A	4,007
176	2024	316423299	CPR Corporate Security 2023 - CPR C	(558)
177	2024	316423299	CPR Corporate Security 2023 - CPR C	(431)
178	2024	316739284	CPR Servers Storage 2023 - CPR Serv	(157)
179	2024	320285283	Physical Security Standardization 2	(729)
180	2024	322299280	PowerPlan Upgrade WPA - PowerPlan U	2,971
181	2024	325892310	Gen. Svcs - Blanket- Corp - Data Ce	(1,018)
182	2024	326409310	HQ-6 Office Remodel for Todd Fridge	7,067
183	2024	332940295	Virtual Desktop Application and Pre	6
184	2024	334437289	ITSM 2023 - ITSM 2023	475
185	2024	336190287	Cyberark Reconfiguration 2023 - Cyb	82,315
186	2024	336250310	HQ Basement Pumps/Motors for Chille	339
187	2024	340161310	Data Center - New LED Lighting an C	(8,470)
188	2024	340237281	Recruiting Enhancements P/S 2023 -	5,263
189	2024	340242280	HQ Access Security Improvements 202	(44)
190	2024	343859295	Immersion Pod 2023 - Immersion Pod	2,719
191	2024	345154291	Robotics Process Automation (RPA) 2	163
192	2024	350138283	Splunk IT Core Enterprise ELA 2024	2,059
193	2024	298234280	Tibco Integration Suite Upgrade v6	(1,644)
194	2024	316737281	CPR OT Assets 2023 - CPR OT Assets	116,318
195	2024	316739284	CPR Servers Storage 2023 - CPR Serv	10,060
196	2024	322299280	PowerPlan Upgrade WPA - PowerPlan U	3,371
197	2024	332668291	Robotics Process Automation 2023 (R	23,420
198	2024	332717292	EOC Component Purchases - EOC Compo	(1,518)
199	2024	334437289	ITSM 2023 - ITSM 2023	1,205
200	2024	336190287	Cyberark Reconfiguration 2023 - Cyb	362
201	2024	339077291	LSTBot 2023 - LSTBot 2023	40,114
202	2024	340237281	Recruiting Enhancements P/S 2023 -	3,529
203	2024	299376281	ArcGIS Utility Network Phase 2B - A	622

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204	2024	316420296	CPR Telecom 2023 - CPR Telecom 2023 □	(12,097)
205	2024	322299280	PowerPlan Upgrade WPA - PowerPlan U □	971
206	2024	332668291	Robotics Process Automation 2023 (R □	103
207	2024	334437289	ITSM 2023 - ITSM 2023 □	5,250
208	2024	339077291	LSTBot 2023 - LSTBot 2023 □	21,856
209	2024	340237281	Recruiting Enhancements P/S 2023 - □	3,692
210	2024	340242280	HQ Access Security Improvements 202 □	(10,231)
211	2024	342265283	Wireless Controller Refresh 2023 - □	(95,245)
212	2024	342265283	Wireless Controller Refresh 2023 - □	73,483
213	2024	345154291	Robotics Process Automation (RPA) 2 □	16,561
214	2024	355054289	ITSM 2024 Licensing - ITSM 2024 Lic □	836,099
215	2024	356732295	Valimail Contract True-Up 2024 - Va □	24,501
216	2024	316736285	CPR PCs 2023 - CPR PCs 2023 □	390,900
217	2024	316736285	CPR PCs 2023 - CPR PCs 2023 □	(301,586)
218	2024	316738286	CPR Cybersecurity 2023 - CPR Cybers □	(19,907)
219	2024	316738286	CPR Cybersecurity 2023 - CPR Cybers □	15,358
220	2024	316739284	CPR Servers Storage 2023 - CPR Serv □	(10,060)
221	2024	331602310	ALB Office Space Master Planning - □	3,111
222	2024	340237281	Recruiting Enhancements P/S 2023 - □	4,392
223	2024	342256281	PowerPlan XBRL and Tax Mods 2023 - □	7,615
224	2024	349004290	UMT360 2024 - UMT360 2024 □	153,602
225	2024	355054289	ITSM 2024 Licensing - ITSM 2024 Lic □	3,776
226	Grand Total			9,475,872

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Line No.	Year	Work Order Number	Work Order Title	TNMP Amount
1	2022	168256293	Office 365 Enterprise Cloud Migrati□	36
2	2022	236545285	Enterprise Information Inventory (E□	5
3	2022	236545285	Enterprise Information Inventory (E□	89
4	2022	249555296	GRC Tool Phase I - GRC Tool Phase I□	3,593
5	2022	248676292	PACE - PACE□	19,074
6	2022	248676292	PACE - PACE□	(15,604)
7	2022	249555296	GRC Tool Phase I - GRC Tool Phase I□	11
8	2022	236545285	Enterprise Information Inventory (E□	(4,022)
9	2022	236545285	Enterprise Information Inventory (E□	3,290
10	2022	266406298	MS Ent Office Demand 2021 - MS Ent □	(0)
11	2022	258852298	PeopleSoft Financials PUM Upg 2022 □	144,867
12	2022	259056280	PowerPlan Upgrade 2022 - PowerPlan □	679,694
13	2022	274514287	PS HCM ELM PUM Upg 2022 - PS HCM EL□	25,092
14	2022	216310283	ETR Installation & Configuration - □	857
15	2022	216310283	ETR Installation & Configuration - □	5,611
16	2022	218421281	ArcFM Upgrade to Utility Network - □	283,998
17	2022	240241280	ISOC Buildout - ISOC Buildout□	254,872
18	2022	245349290	Tier I and Tier II Storage Refresh □	172,038
19	2022	245349290	Tier I and Tier II Storage Refresh □	114,887
20	2022	248675292	ERC Design - ERC Design□	273,235
21	2022	258852298	PeopleSoft Financials PUM Upg 2022 □	328
22	2022	259056280	PowerPlan Upgrade 2022 - PowerPlan □	2,564
23	2022	260337280	Splunk OT Core Enterprise - Splunk □	957,506
24	2022	264698280	Physical Security Standardization -□	143,298
25	2022	270639280	PDF Splitter-OCR Utility Upgrade - □	22,523
26	2022	274514287	PS HCM ELM PUM Upg 2022 - PS HCM EL□	1,489
27	2022	292014282	PeopleSoft HCM On-Boarding - People□	35,654
28	2022	293566282	PowerPlan Licensing Uplift - PowerP□	213,981
29	2022	302130284	PeopleSoft Financials Licensing Up□	38,864
30	2022	216310283	ETR Installation & Configuration - □	3
31	2022	216310283	ETR Installation & Configuration - □	17
32	2022	218421281	ArcFM Upgrade to Utility Network - □	37,199
33	2022	230939311	HQ Building Boiler Upgrades - HQ Bu□	335,745
34	2022	240241280	ISOC Buildout - ISOC Buildout□	542
35	2022	245349290	Tier I and Tier II Storage Refresh □	3,816
36	2022	245349290	Tier I and Tier II Storage Refresh □	2,522
37	2022	248675292	ERC Design - ERC Design□	(147)
38	2022	258852298	PeopleSoft Financials PUM Upg 2022 □	100
39	2022	259056280	PowerPlan Upgrade 2022 - PowerPlan □	20,472
40	2022	260337280	Splunk OT Core Enterprise - Splunk □	49,736
41	2022	262305285	Lic. Mgmt Improvement - Lic. Mgmt I□	264,884
42	2022	264698280	Physical Security Standardization -□	1,121
43	2022	268751281	Service Suite Upgrade 2022 - Servic□	135,981
44	2022	270638291	Robotics Process Auto Prog 2022 - R□	284,580
45	2022	270639280	PDF Splitter-OCR Utility Upgrade - □	48
46	2022	272679281	CPR OT Assets Annual Refresh 2022 -□	161,481
47	2022	272685284	CPR Cybersecurity 2022 - CPR Cybers□	499,641
48	2022	272688286	CPR PC's 2022 - CPR PC's 2022□	510,733
49	2022	272691287	CPR Server Storage 2022 - CPR Serve□	208,126
50	2022	272692296	CPR Telecom Blanket 2022 - CPR Tele□	131,814
51	2022	274514287	PS HCM ELM PUM Upg 2022 - PS HCM EL□	109
52	2022	274515280	Maximo Enhancements 2022 - Maximo E□	97,769
53	2022	279682295	VDI Resilience 2022 - VDI Resilienc□	167,633
54	2022	292014282	PeopleSoft HCM On-Boarding - People□	6,780
55	2022	293566282	PowerPlan Licensing Uplift - PowerP□	476
56	2022	302130284	PeopleSoft Financials Licensing Up□	106
57	2022	302239283	Managed Threat Detection Response -□	276,023
58	2022	307834288	VMware NSX ELA - VMware NSX ELA□	571,884
59	2022	307836286	VMware WS1 ELA - VMware WS1 ELA□	50,259
60	2022	307837287	VMware Horizon ELA - VMware Horizon□	134,889
61	2022	309057285	Data Virtualization Platform - Data□	106,163
62	2022	312643285	Palo Alto Firewall ELA 2022 - Pal A□	227,756
63	2022	313041289	DFIN Collaboration ELA 2022 - DFIN □	454,627
64	2022	313246289	MS Server/SQL and VMware ESX - MS S□	107,431
65	2023	218421281	ArcFM Upgrade to Utility Network - □	233
66	2023	230939311	HQ Building Boiler Upgrades - HQ Bu□	867
67	2023	245349290	Tier I and Tier II Storage Refresh □	10
68	2023	245349290	Tier I and Tier II Storage Refresh □	7
69	2023	248675292	ERC Design - ERC Design□	13
70	2023	258852298	PeopleSoft Financials PUM Upg 2022 □	45

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71	2023	259056280	PowerPlan Upgrade 2022 - PowerPlan □	15,138
72	2023	260337280	Splunk OT Core Enterprise - Splunk □	143
73	2023	262305285	Lic. Mgmt Improvement - Lic. Mgmt I □	800
74	2023	264698280	Physical Security Standardization - □	225
75	2023	268751281	Service Suite Upgrade 2022 - Servic □	532
76	2023	270638291	Robotics Process Auto Prog 2022 - R □	1,981
77	2023	272679281	CPR OT Assets Annual Refresh 2022 - □	412
78	2023	272685284	CPR Cybersecurity 2022 - CPR Cybers □	2,009
79	2023	272688286	CPR PC's 2022 - CPR PC's 2022 □	2,657
80	2023	272691287	CPR Server Storage 2022 - CPR Serve □	(3,964)
81	2023	272692296	CPR Telecom Blanket 2022 - CPR Tele □	39,662
82	2023	274514287	PS HCM ELM PUM Upg 2022 - PS HCM EL □	30
83	2023	274515280	Maximo Enhancements 2022 - Maximo E □	(1,228)
84	2023	279682295	VDI Resilience 2022 - VDI Resilienc □	643
85	2023	281156281	VMware vRealize ELA 2021 - VMware v □	62,553
86	2023	281209299	NM Phys Security Standardization - □	83,136
87	2023	286817284	HQ - NM Phys Security Standardizati □	9,736
88	2023	292014282	PeopleSoft HCM On-Boarding - People □	82
89	2023	302239283	Managed Threat Detection Response - □	1,703
90	2023	303727320	Controller Asset UA Office Furnitur □	1,158
91	2023	307834288	VMware NSX ELA - VMware NSX ELA □	1,390
92	2023	307836286	VMware WS1 ELA - VMware WS1 ELA □	122
93	2023	307837287	VMware Horizon ELA - VMware Horizon □	328
94	2023	309057285	Data Virtualization Platform - Data □	1,108
95	2023	312626289	Lifecycle Mgmt-Infrastructure 2022 □	325,264
96	2023	312643285	Palo Alto Firewall ELA 2022 - Pal A □	960
97	2023	313041289	DFIN Collaboration ELA 2022 - DFIN □	1,917
98	2023	313246289	MS Server/SQL and VMware ESX - MS S □	531
99	2023	313407281	Corporate Applications Automation A □	142,797
100	2023	218421281	ArcFM Upgrade to Utility Network - □	23,508
101	2023	240241280	ISOC Buildout - ISOC Buildout □	(114,666)
102	2023	248675292	ERC Design - ERC Design □	13
103	2023	259056280	PowerPlan Upgrade 2022 - PowerPlan □	79,653
104	2023	262305285	Lic. Mgmt Improvement - Lic. Mgmt I □	(1,726)
105	2023	262914282	Access Database Project - Access Da □	116,688
106	2023	268751281	Service Suite Upgrade 2022 - Servic □	3,112
107	2023	270638291	Robotics Process Auto Prog 2022 - R □	(21,133)
108	2023	272685284	CPR Cybersecurity 2022 - CPR Cybers □	0
109	2023	272688286	CPR PC's 2022 - CPR PC's 2022 □	(907)
110	2023	272691287	CPR Server Storage 2022 - CPR Serve □	5,751
111	2023	272692296	CPR Telecom Blanket 2022 - CPR Tele □	7,498
112	2023	272694298	CPR Corp Security 2022 - CPR Corp S □	62,583
113	2023	274515280	Maximo Enhancements 2022 - Maximo E □	879
114	2023	279682295	VDI Resilience 2022 - VDI Resilienc □	172
115	2023	281156281	VMware vRealize ELA 2021 - VMware v □	937
116	2023	281209299	NM Phys Security Standardization - □	307,421
117	2023	286817284	HQ - NM Phys Security Standardizati □	26
118	2023	292014282	PeopleSoft HCM On-Boarding - People □	255
119	2023	293566282	PowerPlan Licensing Uplift - PowerP □	(221,027)
120	2023	293566282	PowerPlan Licensing Uplift - PowerP □	137,563
121	2023	302239283	Managed Threat Detection Response - □	219
122	2023	303727320	Controller Asset UA Office Furnitur □	3
123	2023	309037280	PCI Enhancements Automate Re-sale C □	7,588
124	2023	309057285	Data Virtualization Platform - Data □	0
125	2023	310228280	Tripwire ELA 2022 - Tripwire ELA 20 □	79,827
126	2023	312553285	Real Time Threat Detection and Coll □	58,070
127	2023	313328288	O365 Backup/Recovery 2022 - O365 Ba □	16,795
128	2023	197358291	Tenable Vulnerability Tool Project □	(1,278)
129	2023	218421281	ArcFM Upgrade to Utility Network - □	21,805
130	2023	223701291	Robotics Process Auto Prog 2021 - R □	(649)
131	2023	227244297	CPR PCs 2021 - CPR PCs 2021 □	(1,729)
132	2023	248675292	ERC Design - ERC Design □	(2,359)
133	2023	256645320	HQ Building Furniture Improvements □	7,092
134	2023	259056280	PowerPlan Upgrade 2022 - PowerPlan □	(32,783)
135	2023	262305285	Lic. Mgmt Improvement - Lic. Mgmt I □	(5)
136	2023	262914282	Access Database Project - Access Da □	364
137	2023	268751281	Service Suite Upgrade 2022 - Servic □	(1,549)
138	2023	270638291	Robotics Process Auto Prog 2022 - R □	23,219
139	2023	272688286	CPR PC's 2022 - CPR PC's 2022 □	10,469
140	2023	272691287	CPR Server Storage 2022 - CPR Serve □	29,120

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141	2023	272692296	CPR Telecom Blanket 2022 - CPR Tele□	(187,360)
142	2023	272692296	CPR Telecom Blanket 2022 - CPR Tele□	145,866
143	2023	272694298	CPR Corp Security 2022 - CPR Corp S□	177
144	2023	281156281	VMware vRealize ELA 2021 - VMware v□	253
145	2023	281209299	NM Phys Security Standardization - □	138
146	2023	310228280	Tripwire ELA 2022 - Tripwire ELA 20□	230
147	2023	310907290	Tier I and II Storage Retirement - □	3,161
148	2023	312553285	Real Time Threat Detection and Coll□	167
149	2023	312626289	Lifecycle Mgmt-Infrastructure 2022 □	25,094
150	2023	313328288	O365 Backup/Recovery 2022 - O365 Ba□	271
151	2023	218421281	ArcFM Upgrade to Utility Network - □	1,652
152	2023	270638291	Robotics Process Auto Prog 2022 - R□	159
153	2023	272688286	CPR PC's 2022 - CPR PC's 2022□	(555,443)
154	2023	272688286	CPR PC's 2022 - CPR PC's 2022□	432,585
155	2023	272691287	CPR Server Storage 2022 - CPR Serve□	(27,910)
156	2023	281156281	VMware vRealize ELA 2021 - VMware v□	169
157	2023	281209299	NM Phys Security Standardization - □	64
158	2023	281232280	Communications System Mapping - Com□	40,714
159	2023	286817284	HQ - NM Phys Security Standardizati□	257
160	2023	302239283	Managed Threat Detection Response -□	45
161	2023	307536285	AppWorx Upgrade 2023 - AppWorx Upgr□	46,564
162	2023	310907290	Tier I and II Storage Retirement - □	(374)
163	2023	317467291	RPA 2023 PVRatesBot - RPA 2023 PVRa□	673
164	2023	218421281	ArcFM Upgrade to Utility Network - □	24,394
165	2023	270638291	Robotics Process Auto Prog 2022 - R□	13
166	2023	272691287	CPR Server Storage 2022 - CPR Serve□	(266)
167	2023	281209299	NM Phys Security Standardization - □	672
168	2023	281232280	Communications System Mapping - Com□	10,493
169	2023	286817284	HQ - NM Phys Security Standardizati□	2
170	2023	302130284	PeopleSoft Financials Licensing Upl□	(12,383)
171	2023	302239283	Managed Threat Detection Response -□	0
172	2023	304083285	Privileged Access Management - Priv□	192,662
173	2023	307536285	AppWorx Upgrade 2023 - AppWorx Upgr□	152
174	2023	307836286	VMware WS1 ELA - VMware WS1 ELA□	5,204
175	2023	307837287	VMware Horizon ELA - VMware Horizon□	7,179
176	2023	317454291	RPA 2023 MaxTBot - RPA 2023 MaxTBot□	34,055
177	2023	317467291	RPA 2023 PVRatesBot - RPA 2023 PVRa□	15,023
178	2023	325396281	Microsoft Ent License Agreement 202□	1,573,571
179	2023	272691287	CPR Server Storage 2022 - CPR Serve□	(830)
180	2023	281232280	Communications System Mapping - Com□	(559)
181	2023	296471283	NM BGP Router - NM BGP Router□	61,345
182	2023	304083285	Privileged Access Management - Priv□	680
183	2023	307550285	Ent Portfolio Prog Solution 2022 - □	225,383
184	2023	310228280	Tripwire ELA 2022 - Tripwire ELA 20□	590
185	2023	317454291	RPA 2023 MaxTBot - RPA 2023 MaxTBot□	7,336
186	2023	319900310	HQ-5 Cubicles Furniture - HQ-5 Cubi□	7,661
187	2023	325396281	Microsoft Ent License Agreement 202□	64,586
188	2023	329267281	PeopleSoft Financials Uplift 2023 -□	45,562
189		Grand Total		11,711,648

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1	2021	152386283	Tripwire IP 360 - Tripwire IP360□	91
2	2021	184322284	SharePoint Upgrade v2019 - SharePoi□	50
3	2021	205609284	HA at PWOPS - HA at PWOPS□	663,409
4	2021	205614284	OT Work Management/Ticketing System□	42,466
5	2021	205616284	Tripwire Enhancements - Tripwire En□	65,251
6	2021	205617284	Change Management/EWOCC - Change Ma□	235
7	2021	207569280	C-Cure Phase II Re-Architecture Pro□	0
8	2021	207937342	Phy Sec Camera Replacement - PNMR D□	3,490
9	2021	208065284	OT Program Management - OT Program □	(258,920)
10	2021	215879280	Cost of Service Upgrade - Cost of S□	2
11	2021	228459285	Cognos and Tableau Platform Upgrade□	25,726
12	2021	228459285	Cognos and Tableau Platform Upgrade□	12,378
13	2021	125203308	Downtown HQ Refrigerant Monitoring □	(1,734)
14	2021	126464309	Downtown Meter Reading Facility Bui□	(8,987)
15	2021	170467308	HQ Building HVAC Improvements - Con□	(1,987)
16	2021	175130309	Data Center DMC Replacment - Data C□	86,160
17	2021	175130309	Data Center DMC Replacment - Data C□	(16,274)
18	2021	198017307	HQ Cooling Tower Media Fill - HQ Co□	11,586
19	2021	205609284	HA at PWOPS - HA at PWOPS□	5,069
20	2021	205614284	OT Work Management/Ticketing System□	2,833
21	2021	205616284	Tripwire Enhancements - Tripwire En□	480
22	2021	207937342	Phy Sec Camera Replacement - PNMR D□	2,851
23	2021	208065284	OT Program Management - OT Program □	(5,727)
24	2021	217121321	Graphics Plotter Replacement - Grap□	(1,735)
25	2021	228459285	Cognos and Tableau Platform Upgrade□	214
26	2021	228459285	Cognos and Tableau Platform Upgrade□	103
27	2021	104257306	HQ Building Improvements (Downtown)□	13,316
28	2021	154447294	Enterprise Alert Automation - Enter□	(302)
29	2021	154954283	ETR Equip Acquisition and Installat□	(0)
30	2021	154954283	ETR Equip Acquisition and Installat□	(468)
31	2021	168256293	Office 365 Enterprise Cloud Migrati□	722,756
32	2021	170735293	Office 365 Phase 1 - Skype for Busi□	610
33	2021	170736293	Office 365 Phase 1 - Office 365 Cor□	19,941
34	2021	170737293	Office 365 Phase 1 - SharePoint OnL□	37,302
35	2021	170739293	Office 365 Phase 1 - Office 365 Por□	470
36	2021	170740293	Office 365 Phase 2 - Migration to E□	1,113
37	2021	170741293	Office 365 Phase 2 - InTune MDM - O□	129
38	2021	170742293	Office 365 Phase 2 - Azure AD PIM - □	84
39	2021	170743293	Office 365 Phase 2 - Azure AIP - Of□	74
40	2021	170745293	Office 365 Phase 2 - Migration to E□	1,017
41	2021	170746293	Office 365 Phase 2 - O365 Network/T□	1,598
42	2021	170748293	Office 365 - Active Directory Infra□	46
43	2021	170749293	Office 365 - Data Labeling for O365□	25
44	2021	170750293	Office 365 - O365 Records Retention□	752
45	2021	170965310	Employee Parking Structure Project □	3,316
46	2021	170968322	HQ 1st FI UPS System Replace□	0
47	2021	171232280	Litigation Hold Tracking v01 - Liti□	8,715
48	2021	180400285	CPR PCs Blanket 2020 - CPR PCs Blan□	(1,282)
49	2021	180402289	CPR Servers Storage Blanket 2020 - □	(1,166)
50	2021	180403296	CPR Telecom Blanket 2020 - CPR Tele□	(44)
51	2021	182301280	Maximo Enhancements 2020 - Maximo E□	(0)
52	2021	184322284	SharePoint Upgrade v2019 - SharePoi□	(61)
53	2021	205609284	HA at PWOPS - HA at PWOPS□	2,623
54	2021	205614284	OT Work Management/Ticketing System□	(211)
55	2021	205616284	Tripwire Enhancements - Tripwire En□	960
56	2021	207235300	BTS Fleet Vehicle Purchase 2020 - B□	(1,574)
57	2021	207937342	Phy Sec Camera Replacement - PNMR D□	(16,846)
58	2021	211725310	HQ-1 Employee Lounge - HQ-1 Employe□	5,365
59	2021	215518340	HQ Variable Frequency Drives - HQ V□	2,923
60	2021	215879280	Cost of Service Upgrade - Cost of S□	22,896
61	2021	228459285	Cognos and Tableau Platform Upgrade□	12,770
62	2021	228459285	Cognos and Tableau Platform Upgrade□	(12,481)
63	2021	240464280	FERC Reporting Enhancements 2021 - □	76,829
64	2021	154447294	Enterprise Alert Automation - Enter□	(1)
65	2021	154954283	ETR Equip Acquisition and Installat□	0
66	2021	154954283	ETR Equip Acquisition and Installat□	53
67	2021	168256293	Office 365 Enterprise Cloud Migrati□	2,693

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68	2021	170735293	Office 365 Phase 1 - Skype for Busi□	2
69	2021	170736293	Office 365 Phase 1 - Office 365 Cor□	56
70	2021	170737293	Office 365 Phase 1 - SharePoint OnL□	104
71	2021	170739293	Office 365 Phase 1 - Office 365 Por□	1
72	2021	170740293	Office 365 Phase 2 - Migration to E□	3
73	2021	170741293	Office 365 Phase 2 - InTune MDM - O□	0
74	2021	170742293	Office 365 Phase 2 - Azure AD PIM - □	0
75	2021	170743293	Office 365 Phase 2 - Azure AIP - Of□	0
76	2021	170745293	Office 365 Phase 2 - Migration to E□	3
77	2021	170746293	Office 365 Phase 2 - O365 Network/T□	4
78	2021	170748293	Office 365 - Active Directory Infra□	0
79	2021	170749293	Office 365 - Data Labeling for O365□	0
80	2021	170750293	Office 365 - O365 Records Retention□	2
81	2021	170965310	Employee Parking Structure Project □	(3,316)
82	2021	171232280	Litigation Hold Tracking v01 - Liti□	27
83	2021	180400285	CPR PCs Blanket 2020 - CPR PCs Blan□	(4)
84	2021	180402289	CPR Servers Storage Blanket 2020 - □	(4)
85	2021	180403296	CPR Telecom Blanket 2020 - CPR Tele□	(0)
86	2021	205609284	HA at PWOPS - HA at PWOPS□	1,646
87	2021	205614284	OT Work Management/Ticketing System□	(837)
88	2021	207937342	Phy Sec Camera Replacement - PNMR D□	(53)
89	2021	215518340	HQ Variable Frequency Drives - HQ V□	8
90	2021	215879280	Cost of Service Upgrade - Cost of S□	72
91	2021	237343295	People Tools Upgrade 8.58 - People □	34,890
92	2021	240464280	FERC Reporting Enhancements 2021 - □	904
93	2021	253689300	Building Maintenance Service Truck □	13,075
94	2021	151978288	IDM Platform Upgrade - IDM Platform□	2,244
95	2021	154954283	ETR Equip Acquisition and Installat□	0
96	2021	168256293	Office 365 Enterprise Cloud Migrati□	267
97	2021	170744293	Office 365 Phase 2 - Azure ARM - Of□	706
98	2021	205609284	HA at PWOPS - HA at PWOPS□	74
99	2021	218419299	eDOCS Collaboration Replacement - e□	152,848
100	2021	219528282	Team Green Database Upgrade - Team □	45,585
101	2021	219529280	Environmental Spill DB Repl - Envir□	18,832
102	2021	237343295	People Tools Upgrade 8.58 - People □	9,258
103	2021	240464280	FERC Reporting Enhancements 2021 - □	276
104	2021	253689300	Building Maintenance Service Truck □	37
105	2021	Y0082561	□ Corp HVAC Salvage□	(570)
106	2021	151978288	IDM Platform Upgrade - IDM Platform□	7
107	2021	170744293	Office 365 Phase 2 - Azure ARM - Of□	129
108	2021	197358291	Tenable Vulnerability Tool Project □	134,005
109	2021	205609284	HA at PWOPS - HA at PWOPS□	318,694
110	2021	205609284	HA at PWOPS - HA at PWOPS□	(289,126)
111	2021	208837283	Tibco Platform Upgrade 2020 - Tibco□	242,991
112	2021	213650284	EAM Maximo Upgrade 2021 - EAM Maxim□	174,242
113	2021	215518340	HQ Variable Frequency Drives - HQ V□	1,569
114	2021	216310283	ETR Installation & Configuration - □	124,845
115	2021	216310283	ETR Installation & Configuration - □	486,348
116	2021	218419299	eDOCS Collaboration Replacement - e□	474
117	2021	219528282	Team Green Database Upgrade - Team □	126
118	2021	219529280	Environmental Spill DB Repl - Envir□	52
119	2021	225263280	Maximo Enhancements 2021 - Maximo E□	73,495
120	2021	227240281	CPR OT Assets Annual Refresh 2021 - □	67,340
121	2021	227242289	CPR Servers Storage 2021 - CPR Serv□	399,136
122	2021	227243296	CPR Telecom Blanket 2021 - CPR Tele□	164,738
123	2021	227244297	CPR PCs 2021 - CPR PCs 2021□	433,517
124	2021	228434292	Splunk Enterprise Security ESP - Sp□	124,182
125	2021	228434292	Splunk Enterprise Security ESP - Sp□	121,370
126	2021	234914305	Governmental Affairs Bldg - Don Gas□	249,195
127	2021	236544288	Identity Services Engine Phase 2 - □	48,084
128	2021	236544288	Identity Services Engine Phase 2 - □	35,139
129	2021	237343295	People Tools Upgrade 8.58 - People □	14
130	2021	240464280	FERC Reporting Enhancements 2021 - □	124
131	2021	242720282	CLM 2021 - Application Install - CL□	26,765
132	2021	242721282	CLM 2021 - eDOCS Integration - CLM □	16,698
133	2021	248022322	Jump Drive Burner Unit - Jump Drive□	7,268
134	2021	249555296	GRC Tool Phase I - GRC Tool Phase I□	171,239
135	2021	251324286	Oracle Licensing Enhancements 2021 □	220,768
136	2021	253237297	Web Applies Platform Upgrade 2021 - □	22,858
137	2021	265525294	CISCO Ent Lic Agreement 2021 - CISC□	1,027,500

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138	2021	266406298	MS Ent Office Demand 2021 - MS Ent □	66,941
139	2021	25513702807	02551370 <107> C-CURE 9000 SYSTEM □	(39,424)
140	2021	Y0082561	□ Corp HVAC Salvage □	118
141	2022	197358291	Tenable Vulnerability Tool Project □	1,153
142	2022	208837283	Tibco Platform Upgrade 2020 - Tibco □	236
143	2022	213650284	EAM Maximo Upgrade 2021 - EAM Maxim □	(5,507)
144	2022	216310283	ETR Installation & Configuration - □	1,279
145	2022	216310283	ETR Installation & Configuration - □	4,170
146	2022	225263280	Maximo Enhancements 2021 - Maximo E □	104
147	2022	227240281	CPR OT Assets Annual Refresh 2021 - □	75
148	2022	227242289	CPR Servers Storage 2021 - CPR Serv □	1,112
149	2022	227243296	CPR Telecom Blanket 2021 - CPR Tele □	(788)
150	2022	227244297	CPR PCs 2021 - CPR PCs 2021 □	13,384
151	2022	228434292	Splunk Enterprise Security ESP - Sp □	267
152	2022	228434292	Splunk Enterprise Security ESP - Sp □	218
153	2022	234914305	Governmental Affairs Bldg - Don Gas □	282
154	2022	236544288	Identity Services Engine Phase 2 - □	423
155	2022	236544288	Identity Services Engine Phase 2 - □	259
156	2022	240464280	FERC Reporting Enhancements 2021 - □	6
157	2022	242720282	CLM 2021 - Application Install - CL □	57
158	2022	242721282	CLM 2021 - eDOCS Integration - CLM □	73
159	2022	248022322	Jump Drive Burner Unit - Jump Drive □	8
160	2022	249555296	GRC Tool Phase I - GRC Tool Phase I □	11,946
161	2022	251324286	Oracle Licensing Enhancements 2021 □	206
162	2022	253237297	Web Appls Platform Upgrade 2021 - □	399
163	2022	265525294	CISCO Ent Lic Agreement 2021 - CISC □	3,460
164	2022	266406298	MS Ent Office Demand 2021 - MS Ent □	379
165	2022	267234299	Veritas Netbackup Platform ELA 2021 □	294,260
166	2022	197358291	Tenable Vulnerability Tool Project □	2
167	2022	203809282	FME Server Environment Upgrade - FM □	2,605
168	2022	208837283	Tibco Platform Upgrade 2020 - Tibco □	128,476
169	2022	208837283	Tibco Platform Upgrade 2020 - Tibco □	(105,105)
170	2022	211945295	Virtual Desktop Infra - VDI - Virtu □	316,147
171	2022	213650284	EAM Maximo Upgrade 2021 - EAM Maxim □	8,059
172	2022	216310283	ETR Installation & Configuration - □	(61,604)
173	2022	216310283	ETR Installation & Configuration - □	50,906
174	2022	223701291	Robotics Process Auto Prog 2021 - R □	53,838
175	2022	223701291	Robotics Process Auto Prog 2021 - R □	317,759
176	2022	225263280	Maximo Enhancements 2021 - Maximo E □	5,535
177	2022	227242289	CPR Servers Storage 2021 - CPR Serv □	68
178	2022	227243296	CPR Telecom Blanket 2021 - CPR Tele □	1,757
179	2022	227244297	CPR PCs 2021 - CPR PCs 2021 □	(206)
180	2022	228434292	Splunk Enterprise Security ESP - Sp □	(136,539)
181	2022	228434292	Splunk Enterprise Security ESP - Sp □	111,701
182	2022	236544288	Identity Services Engine Phase 2 - □	(53,188)
183	2022	236544288	Identity Services Engine Phase 2 - □	43,513
184	2022	240464280	FERC Reporting Enhancements 2021 - □	0
185	2022	248018298	100 Day Cyber Security Initiative 2 □	3,205
186	2022	248018298	100 Day Cyber Security Initiative 2 □	94,239
187	2022	248676292	PACE - PACE □	15,590
188	2022	249555296	GRC Tool Phase I - GRC Tool Phase I □	(22,416)
189	2022	251324286	Oracle Licensing Enhancements 2021 □	(97,087)
190	2022	253237297	Web Appls Platform Upgrade 2021 - □	4
191	2022	266406298	MS Ent Office Demand 2021 - MS Ent □	0
192	2022	267234299	Veritas Netbackup Platform ELA 2021 □	1,206
193	2022	267364288	Threat Intelligence 2021 - Threat I □	64,148
194	2022	268044280	VMware ELA 2021 - VMware ELA 2021 □	108,812
195	2022	203809282	FME Server Environment Upgrade - FM □	19
196	2022	211945295	Virtual Desktop Infra - VDI - Virtu □	16,316
197	2022	213650284	EAM Maximo Upgrade 2021 - EAM Maxim □	46

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198	2022	216310283	ETR Installation & Configuration - □	28
199	2022	216310283	ETR Installation & Configuration - □	181
200	2022	223701291	Robotics Process Auto Prog 2021 - R□	(53,838)
201	2022	223701291	Robotics Process Auto Prog 2021 - R□	43,602
202	2022	225263280	Maximo Enhancements 2021 - Maximo E□	17
203	2022	227242289	CPR Servers Storage 2021 - CPR Serv□	(439,175)
204	2022	227242289	CPR Servers Storage 2021 - CPR Serv□	356,686
205	2022	227243296	CPR Telecom Blanket 2021 - CPR Tele□	(181,746)
206	2022	227243296	CPR Telecom Blanket 2021 - CPR Tele□	148,689
207	2022	227244297	CPR PCs 2021 - CPR PCs 2021□	(488,901)
208	2022	227244297	CPR PCs 2021 - CPR PCs 2021□	399,964
209	2022	240464280	FERC Reporting Enhancements 2021 - □	(75,118)
210	2022	240464280	FERC Reporting Enhancements 2021 - □	47,604
211	2022	248018298	100 Day Cyber Security Initiative 2□	(3,205)
212	2022	248018298	100 Day Cyber Security Initiative 2□	2,754
213	2022	248676292	PACE - PACE□	14
214	2022	249555296	GRC Tool Phase I - GRC Tool Phase I□	(30)
215	2022	267234299	Veritas Netbackup Platform ELA 2021□	0
216	2022	267364288	Threat Intelligence 2021 - Threat I□	65
217	2022	268044280	VMware ELA 2021 - VMware ELA 2021□	342
218	2022	268192281	VMware vRealize ELA 2021 - VMware v□	451,298
219	2022	203809282	FME Server Environment Upgrade - FM□	(2,336)
220	2022	205609284	HA at PWOPS - HA at PWOPS□	(1,631)
221	2022	205609284	HA at PWOPS - HA at PWOPS□	(1,996)
222	2022	211945295	Virtual Desktop Infra - VDI - Virtu□	(14,085)
223	2022	213650284	EAM Maximo Upgrade 2021 - EAM Maxim□	4,847
224	2022	213650284	EAM Maximo Upgrade 2021 - EAM Maxim□	(3,965)
225	2022	216310283	ETR Installation & Configuration - □	3
226	2022	216310283	ETR Installation & Configuration - □	19
227	2022	227242289	CPR Servers Storage 2021 - CPR Serv□	(8)
228	2022	248018298	100 Day Cyber Security Initiative 2□	0
229	2022	249555296	GRC Tool Phase I - GRC Tool Phase I□	0
230	2022	267364288	Threat Intelligence 2021 - Threat I□	0
231	2022	268192281	VMware vRealize ELA 2021 - VMware v□	1,419
232	2022	211945295	Virtual Desktop Infra - VDI - Virtu□	124
233	2022	219528282	Team Green Database Upgrade - Team □	(312)
234	2022	221061291	Palo Alto DR Firewall Addition - Pa□	(57,098)
235	2022	221061291	Palo Alto DR Firewall Addition - Pa□	46,711
236	2022	249555296	GRC Tool Phase I - GRC Tool Phase I□	(13,322)
237	2022	256209292	WebEOC Professional Services 2022 -□	44,957
238	2022	168256293	Office 365 Enterprise Cloud Migrati□	12,298
239	2022	211945295	Virtual Desktop Infra - VDI - Virtu□	(318,501)
240	2022	211945295	Virtual Desktop Infra - VDI - Virtu□	260,562
241	2022	219528282	Team Green Database Upgrade - Team □	(1)
242	2022	236545285	Enterprise Information Inventory (E□	4,017
243	2022	236545285	Enterprise Information Inventory (E□	67,495
244	2022	249555296	GRC Tool Phase I - GRC Tool Phase I□	13,280
245	2022	256209292	WebEOC Professional Services 2022 -□	43
246		Grand Total		7,685,551

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-6 ADJUSTMENTS TO TEST YEAR EXPENSES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	FERC Account	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Per Books Affiliate costs from PNM Shared Services	2,377,854	12,571,551	1,068,156	2,007,167	181,245	1,892,033	14,671,691	13,222,469	345,125	1,922,900	57,795	425,995	492,526	2,293,008	53,529,516
2	Pro-forma Adjustments:															
3	Reclass Amortization Expense	-	-	-	-	-	-	-	(3,431,574)	-	-	-	-	-	-	(3,431,574)
4	Reclass Depreciation Expense	-	-	-	-	-	-	-	(9,768,449)	-	-	-	-	-	-	(9,768,449)
5	Reclass Property Tax Expense	-	-	-	-	-	-	-	-	-	(546,216)	-	-	-	-	(546,216)
6	Remove Meals Expense	(1,357)	(2,705)	(196)	(3,058)	(33)	(7,981)	(3,764)	-	(740)	-	(100)	-	-	(233)	(20,167)
7	Remove Interest Expense	-	-	-	-	-	-	-	204,573	-	-	-	-	-	-	204,573
8	Remove Miscellaneous Dues, Fees and Fines	-	(2,071)	-	6,167	-	254	-	(23,052)	(350)	-	(3)	-	-	-	(19,450)
9	Remove Lobbying Expense	-	-	-	(38,309)	-	-	-	(899)	-	-	-	-	-	-	(39,208)
10	Remove Donation Expense	-	-	-	(5,116)	-	-	-	-	-	-	-	-	-	-	(5,116)
11	Remove Merger and Acquisition Expense	(937)	-	-	-	-	(20,493)	-	(1,532)	-	-	-	-	-	(5,445)	(28,406)
12	Remove Incentive Compensation Expense	-	-	-	-	-	-	(6,379,127)	-	-	-	-	-	-	-	(6,379,127)
13	Requested Incentive Compensation	-	-	-	-	-	-	4,987,527	-	-	-	-	-	-	-	4,987,527
14	Add Annual Payroll and Annual Merit Increase	62,053	527,335	65,259	(158,777)	39,173	219,937	104,722	(141,188)	(31,142)	(1,359,945)	(25,173)	20,579	48,577	56,667	(571,923)
15	Add Additional Headcount	-	-	-	-	-	-	-	-	-	-	-	228,880	-	-	228,880
16	Remove Executive Employee Expense	-	-	-	(511,603)	-	-	-	-	-	-	-	-	-	-	(511,603)
17	Remove Executive Savings Plan	-	-	-	-	-	-	(1,637,370)	-	-	-	-	-	-	-	(1,637,370)
18	Remove Non-Recurring Expense	-	-	-	-	-	-	-	(13,447)	-	-	-	-	-	-	(13,447)
19	Remove Miscellaneous Expense	(36,102)	(94,226)	(27,099)	(81,448)	-	(145,398)	(13,583)	(224,656)	(9,805)	-	(32,437)	-	-	(80,966)	(745,721)
20	Grand Total	2,401,511	12,999,884	1,106,119	1,215,023	220,385	1,938,353	11,730,096	(177,753)	303,088	16,739	83	675,454	541,103	2,262,637	35,232,720

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-7 STATUTORY REQUIREMENTS
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	Class of Service	Category of Service	1 TRAN	2 DIST	3 MET	4 TBILL	5 TDCS	6 Total
1	PNMR Billings to TNMP							
2								
3	Accounting	Corporate Accounting	162,918	1,181,813	199,876	116,049	55,883	1,716,538
4		Utility Accounting	65,011	471,595	79,759	46,309	22,300	684,973
5	Accounting Total		227,929	1,653,407	279,635	162,357	78,182	2,401,511
6								
7	BTS	IT / OT Applications	259,800	1,884,597	318,735	185,059	89,114	2,737,305
8		IT PPMO / QA	63,800	462,805	78,273	45,445	21,884	672,207
9		IT/OT Applications	120,314	872,765	147,608	85,702	41,269	1,267,658
10		Regulatory Compliance	60,073	435,770	73,700	42,791	20,606	632,940
11		Security	102,076	740,462	125,232	72,710	35,013	1,075,492
12		Technology	627,766	4,553,842	770,176	447,167	215,331	6,614,282
13	BTS Total		1,233,828	8,950,241	1,513,723	878,874	423,217	12,999,884
14								
15	Environmental Services	Environmental Services	32,721	237,358	40,144	23,308	11,224	344,754
16		Safety	72,262	524,190	88,654	51,473	24,787	761,365
17	Environmental Services Total		104,983	761,548	128,798	74,781	36,010	1,106,119
18								
19	Executive Management	Executive	115,319	836,526	141,479	82,143	39,556	1,215,023
20								
21	Finance	Cost of Service	20,917	151,732	25,662	14,899	7,175	220,385
22		Financial and Strategic Planning	-	-	-	-	-	-
23	Finance Total		20,917	151,732	25,662	14,899	7,175	220,385
24								
25	General Counsel	General Counsel	183,970	1,334,529	225,704	131,045	63,104	1,938,353
26								
27	Human Resources	Compensation and Benefits	941,579	6,830,254	1,155,177	670,701	322,973	9,920,683
28		Human Resources	127,926	927,981	156,946	91,124	43,880	1,347,857
29		Labor Relations	12,191	88,433	14,956	8,684	4,182	128,446
30		Learning and Development	31,616	229,341	38,788	22,520	10,845	333,110
31	Human Resources Total		1,113,312	8,076,010	1,365,868	793,028	381,879	11,730,096
32								
33	Indirect Effects	Indirect Effects	(16,871)	(122,381)	(20,698)	(12,017)	(5,787)	(177,753)
34								
35	Internal Audit	Internal Audit	28,766	208,672	35,292	20,491	9,867	303,088
36								
37	Payroll Tax Expense	Payroll Tax Expense	1,589	11,524	1,949	1,132	545	16,739
38								
39	Public Policy	Communications	-	-	-	-	-	-
40		External Affairs	8	57	10	6	3	83
41		Governmental Affairs	(0)	(0)	(0)	(0)	(0)	(0)
42	Public Policy Total		8	57	10	6	3	83
43								
44	Supply Chain	Supply Chain	64,108	465,041	78,651	45,665	21,990	675,454
45								
46	Tax Compliance	Tax Compliance	51,356	372,542	63,007	36,582	17,616	541,103
47								
48	Treasury & Strategy	Financial Planning and Budget	67,021	486,176	82,225	47,740	22,989	706,152
49		Investor Relations	23,229	168,508	28,499	16,547	7,968	244,751
50		Risk Management	57,421	416,535	70,447	40,902	19,696	605,002
51		Treasury	67,076	486,575	82,293	47,780	23,008	706,732
52	Treasury & Strategy Total		214,748	1,557,794	263,464	152,968	73,661	2,262,637
53								
54	Total PNMR to TNMP Billings		3,343,963	24,257,242	4,102,543	2,381,954	1,147,018	35,232,720
55								
56	PNM Billings to TNMP							
57								
58	Call Center	Call Center	-	30,265	94,216	181,590	60,530	366,602
59								
60	Customer Care	Customer Care	-	4,855	4,855	29,130	9,710	48,550
61								
62	Other	Other	-	(169,438)	(28,183)	(54,319)	(18,106)	(270,046)
63								
64	Total PNM to TNMP Billings		-	(134,318)	70,888	156,401	52,134	145,105
65								
66	Note: Discussions of the necessity and reasonableness as well as the no higher than standard for all classes of service is contained in the testimony of							
67	Emmanuel J. Lopez and the other affiliate witnesses.							

PUBLIC UTILITY COMMISSION OF TEXAS

TEXAS-NEW MEXICO POWER

V-K-8 SERVICES PROVIDED TO AFFILIATES

TEST YEAR ENDING 06/30/2025

DOCKET 58964

	1	2	3	4	5
Line No.	FERC Account	FERC Account Description	Affiliate Company Receiving Service	Description of Service	Amount Per Book
1	455000	Interdepartmental Rent	PNMR Services Co	Rent for building	160,384

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER
V-K-11 AFFILIATE BILLING METHODS
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	1	2	3	4	5
	Allocation Factor Number	Allocation Factor Name	Allocation Method	Allocation Driver	Update Frequency
1	911	Corp Alloc Financial Systems	Transactional	Number of General Ledger Transactions	Annual
2	912	Corp Alloc Accounts Payable	Transactional	Number of Invoices processed in Accounts Payable	Annual
3	914	Corp Alloc Number of Assets	Transactional	Number of Depreciable Assets	Annual
4	917	Corp Alloc 100pct PNM DM	Direct	PNMR DM	Annual
5	941	Corp Alloc-Gen PNM Utility	General	PNMR Utility	Annual
6	942	Corp Alloc 100pct Electric	Direct	PNM Electric Services	Annual
7	946	Corp Alloc 100pct Bulk Power	Direct	PNM Generation	Annual
8	947	Corp Alloc 100pct Transmission	Direct	PNM Transmission	Annual
9	948	Corp Alloc PNM Util Common	General	PNM Utility Transmission & Distribution	Annual
10	951	Corp Alloc PNM Util wBulk Gen	General	PNM Utility with Bulk Generation	Annual
11	953	Corp Alloc 100pct TNMP Texas	Direct	Direct TNMP - Texas	Annual
12	968	Corp Alloc-IT Infrastructure	Transactional	Number of Network ID's	Annual
13	972	Corp Alloc-Bldg Masthead	Transactional	Number of Occupied Square Footage	Annual
14	974	Corp Alloc-Bldg-LasCol-Lew2	Transactional	Number of Occupied Square Footage	Annual
15	977	Corp Alloc-Bldg-Headquarters	Transactional	Number of Occupied Square Footage	Annual
16	980	Corp Alloc-Building-Abq Aztec	Transactional	Number of Occupied Square Footage	Annual
17	986	Corp Alloc - MMS-Maximo	Transactional	Number of Maximo Transactions	Annual
18	993	Corp Alloc Employee Count	Transactional	Employee Headcount	Annual
19	999	Corporate Unallocated	Direct	TXNM Energy (Operating)	Annual

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12A AMTS BILLED TO EACH AFFILIATE
TEST YEAR ENDING 06/30/2025
DOCKET 58864

Line	1	2	3	4	5	6	7	8	9	10	11	12	13	14	
	Accounting	BTS	Environmental Services	Executive Management	Finance	General Counsel	Human Resources	Indirect Effects	Internal Audit	Payroll Tax Expense	Public Policy	Supply Chain	Tax Compliance	Treasury & Strategy	Grand Total
1 PNM Electric (Co 1)	3,135,095	22,404,491	1,475,644	2,839,974	181,697	2,121,434	19,392,597	24,334,632	388,280	2,839,491	3,050,006	1,430,050	668,424	2,317,336	86,579,152
2 PNM Transmission (Co 2)	681,467	3,619,056	295,918	1,048,914	73,308	1,068,601	4,633,264	6,137,086	124,977	523,042	1,225,978	324,878	98,265	854,008	20,708,761
3 PNM Bulk Power (Co 3)	937,385	4,058,648	444,675	1,320,070	956,924	1,041,657	6,948,875	5,811,151	162,027	913,303	1,578,136	452,955	70,752	1,198,581	25,896,138
4 Texas New Mexico Power (Co 12)	2,377,854	12,571,551	1,068,156	2,007,167	181,245	1,892,033	14,671,691	13,222,469	345,125	1,922,900	57,795	425,985	492,526	2,293,008	53,529,516
5 PNM Resources, Inc (Co 8)	21,225	3,983	766	1,538,373	(642)	255,472	93,574	3,927,939	(4,549)	(0)	22,476	(26,068)	13,101	361,692	6,207,341
6 PNM Development & Management Corp (Co 9)	1,519	558	-	257	-	0	2,477	7,486	114	9	-	60	411	47,335	60,227
Total Test Year	7,154,546	42,658,287	3,285,158	8,754,755	1,392,531	6,379,197	45,742,478	53,440,762	1,015,975	6,198,745	5,934,391	2,607,870	1,343,479	7,072,961	192,981,135

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12B PONT BILLED TO EACH AFFILIATE
TEST YEAR ENDING 06/30/2025
DOCKET 58864

Line	1	2	3	4	5	6	7	8	9	10	11	12	13	14	
	Accounting	BTS	Environmental Services	Executive Management	Finance	General Counsel	Human Resources	Indirect Effects	Internal Audit	Payroll Tax Expense	Public Policy	Supply Chain	Tax Compliance	Treasury & Strategy	Grand Total
1 PNM Electric (Co 1)	43.82%	52.52%	44.92%	32.44%	13.05%	33.26%	42.40%	45.54%	38.22%	45.81%	51.40%	54.84%	49.75%	32.76%	44.86%
2 PNM Transmission (Co 2)	9.52%	8.48%	9.01%	11.98%	5.26%	16.75%	10.13%	11.48%	12.30%	8.44%	20.66%	12.46%	7.31%	12.07%	10.73%
3 PNM Bulk Power (Co 3)	13.10%	9.51%	13.54%	15.08%	68.72%	16.33%	15.19%	10.87%	15.95%	14.73%	26.59%	17.37%	5.27%	16.96%	13.42%
4 Texas New Mexico Power (Co 12)	33.24%	29.47%	32.51%	22.93%	13.02%	29.66%	32.07%	24.74%	33.97%	31.02%	0.97%	16.33%	36.66%	32.42%	27.74%
5 PNM Resources, Inc (Co 8)	0.30%	0.01%	0.02%	17.57%	-0.05%	4.00%	0.20%	7.35%	-0.45%	0.00%	0.38%	-1.00%	0.98%	5.11%	3.22%
6 PNM Development & Management Corp (Co 9)	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.01%	0.00%	0.00%	0.00%	0.03%	0.67%	0.03%
Total Test Year	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 2 AMTS BILLED TO EACH AFFILIATE
TEST YEAR ENDING 06/30/2025
DOCKET 59964

Line	GL Location	Description	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Grand Total
1	1811	Corp Alloc Financial Systems	3,943,823	1,630,033	-	-	-	1,020	12,170	1,067,311	249,959	-	-	-	-	-	9,744,429
2	1812	Corp Alloc Accounts Payable	418,301	-	-	-	-	-	-	-	-	-	-	-	-	-	440,644
3	1814	Corp Alloc Number of Assets	597,045	20,423	-	-	-	-	-	249,956	-	-	-	-	-	-	867,074
4	1817	Corp Alloc 100pct PNMFR DM	-	-	-	-	-	-	-	7,162	-	-	-	-	-	-	56,726
5	1841	Corp Alloc-Gen PNMFR DM	335,368	2,078,966	-	4,948,685	530,467	4,157,183	9,485,465	9,450,645	721,186	1,525,950	174,038	12,666	-	-	38,166,924
6	1842	Corp Alloc 100pct Electric	97,342	4,626,322	400,864	58	1,033	184,864	6,947,162	(106,149)	-	-	-	-	-	-	12,990,188
7	1846	Corp Alloc 100pct Bulk Power	465,632	353,597	21,134	-	861,674	158,219	2,579,773	(32,841)	16,993	-	97,873	733,828	7,090	-	4,542,033
8	1847	Corp Alloc 100pct Transmission	76,608	915,072	11,271	-	-	344,735	1,969,767	1,568,865	-	-	-	136,993	-	-	5,022,510
9	1848	Corp Alloc PNM Util w/Bulk Gen	277,998	124,030	17,476	7,414	-	207,753	37,091	429,090	17,508	-	-	-	-	-	1,118,360
10	1851	Corp Alloc 100pct TNMP Gen	286,023	1,154,054	323,367	1,403,582	-	228,035	591,329	2,353,731	1,450	-	5,639,904	172,474	87	636,345	12,788,931
11	1853	Corp Alloc 100pct TNMP Texas	281,802	4,128,428	379,285	-	-	310,688	5,785,781	29,664	13,428	-	-	67,840	219	388,665	11,374,022
12	1868	Corp Alloc-IT Infrastructure	-	25,537,101	-	-	-	-	6,085	30,742,470	-	-	-	-	-	-	56,299,084
13	1872	Corp Alloc-Bldg Maint	-	-	-	-	-	-	-	(520,389)	-	52,006	-	-	-	-	(468,382)
14	1874	Corp Alloc-Bldg-MacCoh-Lvw2	-	10,989	-	-	-	-	-	149,893	-	438	-	-	-	-	161,110
15	1877	Corp Alloc-Bldg-Headquarters	-	1,259,354	-	-	-	1,260	-	730,184	-	154,665	-	1,133,867	-	-	3,279,349
16	1880	Corp Alloc-Bldg-Headquarters	-	84,928	-	-	-	-	-	11,505	-	-	-	376,248	-	-	483,317
17	1886	Corp Alloc - MMS-Memo	-	244,988	-	-	-	-	10,535	4,283,393	-	-	-	-	-	-	4,528,391
18	1893	Corp Alloc Employee Count	353,358	465,079	1,194,008	-	-	529,971	18,221,271	(922,640)	-	4,465,686	-	-	-	-	24,379,285
19	1895	Corp Alloc Employees Count	21,225	1,538,373	1,538,373	-	255,721	355,721	69,574	3,922,640	(4,549)	-	22,476	(26,058)	13,101	51,751	6,163,651
20		Total Test Year	7,154,546	42,655,237	3,285,155	8,754,755	1,392,531	6,376,197	45,742,478	53,440,762	1,015,975	6,198,745	5,934,331	2,607,870	1,343,479	7,072,861	192,561,135

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 2 AMT'S BILLED TO PNM ELECTRIC SERVICE
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line	GL Location	1 Description	2 Accounting	3 BTS	4 Environmental Services	5 Executive Management	6 Finance	7 General Counsel	8 Human Resources	9 Indirect Effects	10 Internal Audit	11 Payroll Tax Expense	12 Public Policy	13 Supply Chain	14 Tax Compliance	15 Treasury & Strategy	Grand Total
1911		Corp Alloc Financial Systems	1,968,752	815,909	-	428,787	-	518	6,161	537,715	122,508	-	-	-	861,200	327,234	4,868,853
2912		Corp Alloc Accounts Payable	160,289	-	-	-	-	-	-	8,584	-	-	-	-	-	-	168,853
3914		Corp Alloc Number of Assets	284,872	9,706	-	-	-	-	-	118,830	-	-	-	-	-	-	413,207
4917		Corp Alloc 100pct PNM-R DM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5941		Corp Alloc-Gen PNM-R Utility	114,633	688,529	315,395	1,686,512	180,664	1,416,697	3,196,929	3,213,782	245,840	522,208	60,145	2,770	-	1,638,831	13,285,935
6942		Corp Alloc 100pct Electric	97,342	4,626,322	400,664	56	1,033	164,864	6,947,162	(106,149)	-	-	97,973	733,828	7,090	-	12,960,188
7946		Corp Alloc 100pct Bulk Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8947		Corp Alloc 100pct Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9948		Corp Alloc PNM Util Common	191,741	85,269	12,075	5,043	-	142,151	25,592	295,626	12,244	-	-	-	-	-	769,773
10951		Corp Alloc PNM Util w/Bulk Gen	146,686	595,654	165,646	719,594	-	116,877	303,300	1,200,382	-	-	2,891,889	89,133	44	325,869	6,554,984
11953		Corp Alloc 100pct TNMP Texas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12968		Corp Alloc-IT Infrastructure	-	14,618,688	-	-	-	-	3,473	17,584,495	7,688	-	-	-	-	-	32,214,344
13972		Corp Alloc-Bldg Mainthead	-	-	-	-	-	-	-	(485,991)	-	48,569	-	-	-	-	(437,422)
14974		Corp Alloc-Bldg-MatCd-Law2	-	6,286	-	-	-	-	-	85,869	-	-	-	-	-	-	92,406
15977		Corp Alloc-Bldg-Headquarters	-	589,483	-	-	-	592	-	341,723	-	72,407	-	530,686	-	-	1,534,691
16980		Corp Alloc-Bldg-Abq Aztec	-	16,651	-	-	-	-	2,055	2,246	-	-	-	73,632	-	-	94,584
17986		Corp Alloc - MMS-Maximo	-	113,022	-	-	-	-	-	1,984,546	-	-	-	-	-	-	2,097,568
18993		Corp Alloc Employee Count	173,000	238,942	576,863	-	-	258,737	8,907,925	(447,008)	-	2,196,057	-	-	-	25,462	11,932,979
19999		Corporate Unallocated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Test Year	3,135,095	22,604,491	1,475,644	2,835,974	161,697	2,121,434	19,392,597	24,334,632	388,280	2,839,491	3,050,006	1,430,050	668,424	2,317,336	86,579,162

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 2 AMT'S BILLED TO PNM ELECTRIC XMSN SVCS
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line	GL Location	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Grand Total
	Description	Accounting	BTS	Environmental Services	Executive Management	Finance	General Counsel	Human Resources	Indirect Effects	Internal Audit	Payroll Tax Expense	Public Policy	Supply Chain	Tax Compliance	Treasury & Strategy		
1911	Corp Alloc Financial Systems	293,919	120,786	-	63,483	-	74	866	78,348	19,121	-	-	-	-	49,660	724,522	
2912	Corp Alloc Accounts Payable	41,127	-	-	-	-	-	-	2,221	-	-	-	-	-	-	43,348	
3914	Corp Alloc Number of Assets	52,944	1,804	-	-	-	-	-	22,091	-	-	-	-	-	-	76,939	
4917	Corp Alloc 100pct PNM-R DM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5941	Corp Alloc-Gen PNM-R Utility	46,293	290,002	129,623	683,729	73,308	574,362	1,315,463	1,306,704	99,634	210,532	23,931	1,964	-	664,455	5,420,039	
6942	Corp Alloc 100pct Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7946	Corp Alloc 100pct Bulk Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8947	Corp Alloc 100pct Transmission	76,608	915,072	11,271	-	-	344,735	1,963,767	1,568,065	-	-	-	-	-	-	5,022,510	
9948	Corp Alloc PNM Util Common	86,257	38,731	5,400	2,370	-	65,602	11,499	133,463	5,264	-	-	-	-	-	348,587	
10951	Corp Alloc PNM Util w/Bulk Gen	60,949	238,819	66,217	299,331	-	48,691	125,861	513,555	-	-	1,202,047	35,466	19	136,503	2,730,479	
11953	Corp Alloc 100pct TNMP Texas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12968	Corp Alloc-IT Infrastructure	-	1,824,240	-	-	-	-	434	2,194,695	959	-	-	-	-	-	4,020,318	
13972	Corp Alloc-Bldg Mainthead	-	-	-	-	-	-	-	(34,398)	-	3,438	-	-	-	-	(30,960)	
14974	Corp Alloc-Bldg-LiteCst-Law2	-	785	-	-	-	-	-	10,711	-	31	-	-	-	-	11,527	
15977	Corp Alloc-Bldg-Headquarters	-	131,236	-	-	-	131	-	76,089	-	16,118	-	118,158	-	-	341,732	
16980	Corp Alloc-Bldg-Headquarters	-	7,265	-	-	-	-	908	326,805	-	-	-	32,276	-	-	41,440	
17986	Corp Alloc - MMS-Maximo	-	18,408	-	-	-	-	-	-	-	-	-	-	-	-	345,213	
18989	Corp Alloc Employee Count	23,371	31,908	80,406	-	-	34,985	1,208,427	(62,244)	-	292,923	-	-	-	3,391	1,613,167	
19989	Corporate Unallocated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	Total Test Year	681,467	3,619,056	295,918	1,048,314	73,308	1,068,601	4,633,264	6,137,066	124,977	523,042	1,225,978	324,978	96,265	854,008	20,708,761	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 2 AMTS BILLED TO PNM GENERATION
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line	GL Location	1 Description	2 Accounting	3 BTS	4 Environmental Services	5 Executive Management	6 Finance	7 General Counsel	8 Human Resources	9 Indirect Effects	10 Internal Audit	11 Payroll Tax Expense	12 Public Policy	13 Supply Chain	14 Tax Compliance	15 Treasury & Strategy	Grand Total
1911		Corp Alloc Financial Systems	211,887	86,882	-	45,665	-	53	833	56,141	13,321	-	-	-	-	35,928	521,838
2912		Corp Alloc Accounts Payable	47,895	-	-	-	-	-	-	2,570	-	-	-	-	-	-	50,064
3914		Corp Alloc Number of Assets	24,325	829	-	-	-	-	-	10,154	-	-	-	-	-	-	35,308
4917		Corp Alloc 100pct PNM-R DM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5941		Corp Alloc-Gen PNM-R Utility	60,651	352,749	167,451	889,748	95,250	747,365	1,667,839	1,691,810	129,729	276,636	32,168	649	-	864,539	6,976,583
6942		Corp Alloc 100pct Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7946		Corp Alloc 100pct Bulk Power	465,532	353,597	21,134	-	861,674	158,219	2,579,773	(32,941)	16,993	-	-	-	-	117,952	4,542,033
8947		Corp Alloc 100pct Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9948		Corp Alloc PNM Util Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10951		Corp Alloc PNM Util Bulk Gen	78,408	319,580	88,504	384,657	-	62,466	162,168	639,795	-	-	1,545,969	47,855	-	174,033	3,503,458
11953		Corp Alloc 100pct TNMP Texas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12968		Corp Alloc-IT Infrastructure	-	2,034,059	-	-	-	-	637	3,183,155	1,384	-	-	-	-	-	5,819,235
13972		Corp Alloc-Bldg Mainthead	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14974		Corp Alloc-Bldg-Headquarters	-	1,137	-	-	-	-	-	15,280	-	-	-	-	-	-	16,463
15977		Corp Alloc-Bldg-Headquarters	-	170,774	-	-	-	178	-	98,822	-	21,007	-	153,557	-	-	444,338
16980		Corp Alloc-Bldg-Headquarters	-	56,644	-	-	-	-	7,023	7,670	-	-	-	259,894	-	-	322,231
17986		Corp Alloc - MMS-Maximo	-	15,354	-	-	-	-	-	268,362	-	-	-	-	-	-	283,716
18993		Corp Alloc Employee Count	48,988	67,042	167,586	-	-	73,376	2,530,802	(129,687)	-	615,614	-	-	-	7,130	3,380,871
19999		Corporate Unallocated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Test Year	937,385	4,058,648	444,675	1,320,070	956,924	1,041,657	6,948,875	5,811,151	162,027	913,303	1,578,136	452,955	70,762	1,199,581	25,896,138

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 2 AMTS BILLED TO TNMP
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line	GL Location	1 Description	2 Accounting	3 BTS	4 Environmental Services	5 Executive Management	6 Finance	7 General Counsel	8 Human Resources	9 Indirect Effects	10 Internal Audit	11 Payroll Tax Expense	12 Public Policy	13 Supply Chain	14 Tax Compliance	15 Treasury & Strategy	Grand Total
1911		Corp Alloc Financial Systems	1,469,972	605,967	-	318,471	-	375	4,488	395,136	94,295	-	-	-	482,307	247,121	3,628,133
2912		Corp Alloc Accounts Payable	169,164	-	-	-	-	-	-	8,972	-	-	-	-	-	-	178,137
3914		Corp Alloc Number of Assets	235,105	8,084	-	-	-	-	-	98,531	-	-	-	-	-	-	341,721
4917		Corp Alloc 100pct PNM-R DM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5941		Corp Alloc-Gen PNM-R Utility	113,812	747,705	321,718	1,688,686	181,245	1,418,739	3,305,215	3,238,349	245,984	516,574	57,795	7,284	-	1,641,253	13,484,368
6942		Corp Alloc 100pct Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7946		Corp Alloc 100pct Bulk Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8947		Corp Alloc 100pct Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9948		Corp Alloc PNM Util Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10951		Corp Alloc PNM Util w/Bulk Gen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11953		Corp Alloc 100pct TNMP Texas	281,802	4,128,428	370,285	-	-	310,688	5,785,781	29,664	1,450	-	-	67,840	219	388,865	11,374,022
12968		Corp Alloc-IT Infrastructure	-	6,460,114	-	-	-	-	1,542	7,780,134	3,397	-	-	-	-	-	14,245,198
13972		Corp Alloc-Bldg Mainthead	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14974		Corp Alloc-Bldg MntHead	-	2,781	-	-	-	-	-	37,823	-	-	-	-	-	-	40,715
15977		Corp Alloc-Bldg-Headquarters	-	367,792	-	-	-	359	-	213,513	-	45,123	-	331,428	-	-	989,212
16980		Corp Alloc-Bldg-Abq Aztec	-	4,369	-	-	-	-	549	588	-	-	-	19,446	-	-	24,862
17986		Corp Alloc - MMS-Maximo	-	98,124	-	-	-	-	-	1,703,669	-	-	-	-	-	-	1,801,793
18993		Corp Alloc Employee Count	107,998	148,188	387,153	-	-	161,873	5,574,118	(283,922)	-	1,361,092	-	-	-	15,768	7,452,268
19999		Corporate Unallocated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Test Year	2,377,854	12,971,551	1,068,166	2,007,167	181,245	1,882,033	14,871,891	13,222,469	345,725	1,922,900	57,795	425,995	482,526	2,293,008	53,529,516

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 2 AMTS BILLED TO PNM RESOURCES
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line	GL Location	1 Description	2 Accounting	3 BTS	4 Environmental Services	5 Executive Management	6 Finance	7 General Counsel	8 Human Resources	9 Indirect Effects	10 Internal Audit	11 Payroll Tax Expense	12 Public Policy	13 Supply Chain	14 Tax Compliance	15 Treasury & Strategy	Grand Total
1911		Corp Alloc Financial Systems	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2912		Corp Alloc Accounts Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3914		Corp Alloc Number of Assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4917		Corp Alloc 100pct PNM-R DM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5941		Corp Alloc-Gen PNM-R Utility	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6942		Corp Alloc 100pct Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7946		Corp Alloc 100pct Bulk Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8947		Corp Alloc 100pct Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9948		Corp Alloc PNM Util Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10951		Corp Alloc PNM Util w/Bulk Gen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11953		Corp Alloc 100pct TNMP Texas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12968		Corp Alloc-IT Infrastructure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13972		Corp Alloc-Bldg Maint/head	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14974		Corp Alloc-Bldg-Las Ctl-Law2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15977		Corp Alloc-Bldg-Headquarters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16980		Corp Alloc-Bldg-Abq Aztec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17986		Corp Alloc - MMS-Maximo	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18993		Corp Alloc Employee Count	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19999		Corporate Unallocated	21,225	3,983	766	1,538,373	(642)	255,472	93,574	3,927,939	(4,549)	(0)	22,476	(26,068)	13,101	361,692	6,207,341
20		Total Test Year	21,225	3,983	766	1,538,373	(642)	255,472	93,574	3,927,939	(4,549)	(0)	22,476	(26,068)	13,101	361,692	6,207,341

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
V-K-12C PART 12 AMT'S BILLED TO PNMI DEVELOPMENT & MANAGEMENT
TEST REPORT DATES: 06/30/2025
DOCKET 59664

Line	GL Location	Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Grand Total
1	911	Corp Alloc Financial Systems		1,293	489	-	-	-	0	3	271	114	-	-	-	411	246	3,084
2	912	Corp Alloc Accounts Payable		226	-	-	-	-	-	-	15	-	-	-	-	-	-	241
3	914	Corp Alloc Number of Assets		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	917	Corp Alloc 100pct PMMR DM		-	-	-	-	-	-	2,475	7,162	-	-	-	-	-	47,089	56,726
5	941	Corp Alloc-Gen PMMR Utility		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	942	Corp Alloc 100pct Electric		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	946	Corp Alloc Bulk Power		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	947	Corp Alloc 100pct Transmission		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	948	Corp Alloc PNMI Util Common		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	951	Corp Alloc PNMI Util w/Bulk Gen		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	953	Corp Alloc 100pct TNMP Texas		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	988	Corp Alloc-IT Infrastructure		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	972	Corp Alloc-Bldg Mainhead		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	974	Corp Alloc-Bldg-JailCell-Lew2		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	977	Corp Alloc-Bldg-Headquarters		-	69	-	-	-	0	-	38	-	-	-	-	-	-	176
16	980	Corp Alloc-Bldg-Headquarters		-	-	-	-	-	-	-	-	-	9	-	60	-	-	-
17	986	Corp Alloc-Bldg-Headquarters		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	988	Corp Alloc - MMS-Matomo		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	992	Corp Alloc-Employee Count		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	999	Corp Alloc-Unauthorized		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Test Year		1,519	558	-	-	257	0	2,477	7,466	114	9	-	60	411	47,335	60,227

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER
V-K-13 AFFILIATE PROJECT CODES/WORK ORDERS/OTHER
UTILITY TERMINOLOGY CREATED/CLOSED IN TEST YEAR
TEST YEAR ENDING 06/30/2025
DOCKET 58964

Line No.	1	2	3
	Historic Test Period		
	Project Number	Project Name	Open / Closed
1	BLKSTONE	Blackstone	Open
2	PERG2028	Performance 2028 Earnings Growth	Open
3	PERG2031	Performance 2031 Earnings Growth	Open
4	PERG2032	Performance 2032 Earnings Growth	Open
5	PFST2028	Performance Stock 2028	Open
6	PFST2031	Performance Stock 2031	Open
7	PFST2032	Performance Stock 2032	Open
8	PSPS0000	PSPS (wildfire safety program)	Open
9	PTSR2028	Performance 2028 TSR	Open
10	PTSR2029	Performance 2029 TSR	Open
11	PTSR2030	Performance 2030 TSR	Open
12	PTSR2031	Performance 2031 TSR	Open
13	PTSR2032	Performance 2032 TSR	Open
14	REBRAND1	PNMR Rebrand	Open
15	RENEW0	Renew International LLC	Open
16	TRH70206	TXNM 5 Y HEDGE WF; 3.875% 6/2030	Open
17	TRH70207	TXNM 7 Y HEDGE WF; 4.000% 6/2032	Open
18	TRH70208	TXNM 10 Y HEDGE WF; 4.250% 5/2035	Open
19	TRH70209	TXNM 30 Y HEDGE WF; 4.750% 5/2055	Open
20	TRH70210	TXNM 5 Y HEDGE MUFG; 3.875% 6/2030	Open
21	TRH70211	TXNM 7 Y HEDGE MUFG; 4.000% 6/2032	Open
22	TRH70212	TXNM 10 Y HEDGE MUFG; 4.250% 5/2035	Open
23	TRH70213	TXNM 30 Y HEDGE MUFG; 4.750% 5/2055	Open
24	TRS70204	TXNM \$910M Revolver	Open
25	TRSLG028	TXNM ATM 2025	Open

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER
V-K-13 AFFILIATE PROJECT CODES/WORK ORDERS/OTHER
UTILITY TERMINOLOGY CREATED/CLOSED IN TEST YEAR
TEST YEAR ENDING 12/31/2024
DOCKET 58964

2024			
Line No.	Project Number	Project Name	Open / Closed
1	PERG2028	Performance 2028 Earnings Growth	Open
2	PERG2031	Performance 2031 Earnings Growth	Open
3	PERG2032	Performance 2032 Earnings Growth	Open
4	PFST2028	Performance Stock 2028	Open
5	PFST2031	Performance Stock 2031	Open
6	PFST2032	Performance Stock 2032	Open
7	PTSR2028	Performance 2028 TSR	Open
8	PTSR2029	Performance 2029 TSR	Open
9	PTSR2030	Performance 2030 TSR	Open
10	PTSR2031	Performance 2031 TSR	Open
11	PTSR2032	Performance 2032 TSR	Open
12	REBRAND1	PNMR Rebrand	Open
13	RENEW0	Renew International LLC	Open
14	RUIDFIRE	Ruidoso Fire Assistance	Open
15	SSFR0001	Professional Support for Wildfire M	Open
16	SSFR0002	Corp Pol & Stgy for Wildfire Mit	Open
17	TRS70198	PNMR Revolver Fees	Open
18	TRS70199	PNMR \$550M JR SUB; 5.75%; 2054	Open

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER
V-K-13 AFFILIATE PROJECT CODES/WORK ORDERS/OTHER
UTILITY TERMINOLOGY CREATED/CLOSED IN TEST YEAR
TEST YEAR ENDING 12/31/2023
DOCKET 58964

2023			
Line No.	Project Number	Project Name	Open / Closed
1	EXECCOMP	Indirect Exec Comp	Open
2	MASLEASE	MASTHEAD LEASE	Open
3	MCBRIDEF	McBride Fire	Open
4	NSFTY000	Safety Day	Open
5	NSTAFF00	Staffing Vendor Tracking	Open
6	PERG2026	Performance 2026 Earnings Growth	Open
7	PERG2027	PERF STOCK 2027 EPS	Open
8	PFST2026	Performance Stock 2026	Open
9	PFST2027	PERF STOCK 2027 FFO	Open
10	PTSR2026	Performance 2026	Open
11	PTSR2027	PERF STOCK 2027 TSR	Open
12	PTSR2027	PERF STOCK 2027 ; TSR	Open
13	TRS70174	PNMR \$150M SWAPS; 4.565%; 9/2023	Open
14	TRS70175	PNMR \$150M SWAPS; 3.570%; 12/2024	Open
15	TRS70176	PNMR \$150M SWAPS; 3.615%; 12/2024	Open
16	TRS70181	PNMR \$100M SWAPS; 3.379%;12/2024	Open
17	TRS70182	PNMR \$100M SWAPS; 3.315%;12/2024	Open
18	TRS70183	PNMR \$100M SWAPS; 3.324%;12/2024	Open
19	TRS70185	PNMR \$500M TL; Variable; 05/2026	Open
20	TRS70186	PNMR \$100M SWAPS; 4.1775%; 12/2025	Open
21	TRS70187	PNMR \$100M SWAPS; 4.1845%; 12/2025	Open
22	TRS70188	PNMR \$100M SWAPS; 3.987%; 12/2025	Open
23	TRSLG013	2023 P-Card Vendor Change	Open
24	TRSLG015	PNMR 2023 Term Loan	Open
25	TRSLG016	PNMR 2024 ATM	Open
26	TRSLG017	PNMR 2024 Convertible Notes	Open

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER
V-K-13 AFFILIATE PROJECT CODES/WORK ORDERS/OTHER
UTILITY TERMINOLOGY CREATED/CLOSED IN TEST YEAR
TEST YEAR ENDING 12/31/2022
DOCKET 58964

Line No.	2022		
	Project Number	Project Name	Open / Closed
1	A5170000	SJ Severance	Open
2	INTCL408	TNPE Loan to PNMR	Open
3	INTCL708	PNM SVCS Loan to PNMR	Open
4	INTCL806	PNMR Loan to PNM	Open
5	INTCL807	PNMR Loan to PNM SVCS	Open
6	INTCL809	PNMR Loan to PNMRD	Open
7	INTCL812	PNMR Loan to TNMP	Open
8	INTCL840	PNMR Loan to TNPE	Open
9	INTCL908	PNM SVCS Loan to PNMR	Open
10	INTCL908	PNMRD Loan to PNMR	Open
11	INTCLN80	PNMR Loan to PNM	Open
12	INTCLN80	PNMR Loan to PNM	Open
13	NBTS7100	BTS O&M ongoing COVID	Open
14	PERG2025	Performance 2025 Earnings Growth	Open
15	PERG2026	Performance 2026 Earnings Growth	Open
16	PERG2027	Performance Stock 2027 EPS	Open
17	PERG2028	Performance 2028 Earnings Growth	Open
18	PERG2029	Performance 2029 Earnings Growth	Open
19	PERG2030	Performance 2030 Earnings Growth	Open
20	PFST2025	Performance Stock 2025	Open
21	PFST2026	Performance Stock 2026	Open
22	PFST2027	Performance Stock 2027	Open
23	PFST2028	Performance Stock 2028	Open
24	PFST2029	Performance Stock 2029	Open
25	PFST2030	Performance Stock 2030	Open
26	PTSR2025	Performance 2025 TSR	Open
27	TRS70167	PNMR \$350M SWAPS 2.65%;12/2023	Open
28	TRS70168	PNMR \$100M SWAPS;2.524%; 12/2023 SV	Open
29	TRS70170	PNMR \$100M SWAPS;4.169%;12/2023	Open
30	TRS70171	PNMR \$100M SWAPS; 4.181%; 12/2023	Open
31	TRS70172	PNMR \$100M SWAPS; 4.654%; 12/2023	Open
32	TRS70173	PNMR \$100M SWAPS; 4.662%; 12/2023	Open
33	TRSLG007	PNMR Interest Rate SWAPs	Open
34	TRSLG008	PNMR Public Debt Offering	Open
35	TRSLG009	PNMR \$1 billion Term Loan remarketi	Open
36	TRSLG011	ATM Program	Open

PUBLIC UTILITY COMMISSION OF TEXAS
 TEXAS-NEW MEXICO POWER
 V-K-14 AFFILIATE PAYROLL
 TEST YEAR ENDING 06/30/2025
 DOCKET 58964

Line No.	Category	Sub Category	FERC Account	Total Amount Billed to Shared Services	Total Amount Billed to TNMP
1	PNMR to TNMP Billings				
2					
3	Accounting	Corporate Accounting	920000 - Admin and Gen Salaries	2,323,385	821,798
4		Utility Accounting	920000 - Admin and Gen Salaries	2,151,557	575,346
5	Accounting Total			4,474,942	1,397,144
6					
7	BTS	IT / OT Applications	920000 - Admin and Gen Salaries	3,812,118	779,332
8		IT PPMO / QA	920000 - Admin and Gen Salaries	2,042,301	526,105
9		IT/OT Applications	920000 - Admin and Gen Salaries	3,267,428	917,942
10		Regulatory Compliance	920000 - Admin and Gen Salaries	1,060,669	363,477
11		Security	920000 - Admin and Gen Salaries	2,383,913	569,018
12		Technology	920000 - Admin and Gen Salaries	4,075,412	1,019,508
13	BTS Total			16,641,842	4,175,382
14					
15	Environmental Services	Environmental Services	920000 - Admin and Gen Salaries	1,032,761	285,113
16		Safety	920000 - Admin and Gen Salaries	1,251,252	516,373
17	Environmental Services Total			2,284,012	801,486
18					
19	Executive Management	Executive	920000 - Admin and Gen Salaries	4,424,579	1,227,849
20					
21	Finance	Cost of Service	920000 - Admin and Gen Salaries	530,890	181,073
22		Financial and Strategic Planning	920000 - Admin and Gen Salaries	555,944	-
23	Finance Total			1,086,833	181,073
24					
25	General Counsel	General Counsel	920000 - Admin and Gen Salaries	1,933,199	613,540
26					
27	Human Resources	Compensation and Benefits	920000 - Admin and Gen Salaries	1,164,327	355,840
28			926019 - Short Term Illness & Paym	81,912	25,058
29		Human Resources	920000 - Admin and Gen Salaries	3,195,096	929,254
30		Labor Relations	920000 - Admin and Gen Salaries	359,040	192,442
31		Learning and Development	920000 - Admin and Gen Salaries	568,817	144,210
32	Human Resources Total			5,369,192	1,646,805

PUBLIC UTILITY COMMISSION OF TEXAS
 TEXAS-NEW MEXICO POWER
 V-K-14 AFFILIATE PAYROLL
 TEST YEAR ENDING 06/30/2025
 DOCKET 58964

Line No.			FERC Account	Total Amount	
	Category	Sub Category		Billed to Shared Services	Total Amount Billed to TNMP
33					
34	Indirect Effects	Indirect Effects	426101 - Donations-Other	13,998	3,413
35			426400 - Political-Civic-Social-Cor	19,593	1,166
36			920000 - Admin and Gen Salaries	397,111	228,726
37			928000 - Regulatory Comm Exp	(1,432)	(505)
38			930200 - Misc General-Annual Mex	3,191	988
39			935000 - Maintenance of General P	(14,733)	(4,340)
40	Indirect Effects Total			417,728	229,448
41					
42	Internal Audit	Internal Audit	426101 - Donations-Other	4,122	1,466
43			920000 - Admin and Gen Salaries	771,345	258,141
44	Internal Audit Total			775,467	259,606
45					
46	Public Policy	Communications	920000 - Admin and Gen Salaries	576,157	2,716
47		External Affairs	426101 - Donations-Other	78,435	17,581
48			920000 - Admin and Gen Salaries	1,023,090	27,562
49		Governmental Affairs	426400 - Political-Civic-Social-Cor	107,618	-
50			920000 - Admin and Gen Salaries	940,577	(3,200)
51	Public Policy Total			2,725,876	44,659
52					
53	Supply Chain	Supply Chain	920000 - Admin and Gen Salaries	764,539	125,832
54			935000 - Maintenance of General P	14,733	4,340
55	Supply Chain Total			779,273	130,172
56					
57	Tax Compliance	Tax Compliance	920000 - Admin and Gen Salaries	1,160,369	423,931
58					
59	Treasury & Strategy	Financial Planning and Budget	920000 - Admin and Gen Salaries	1,959,879	614,006
60		Investor Relations	920000 - Admin and Gen Salaries	233,619	69,556
61		Risk Management	920000 - Admin and Gen Salaries	573,353	166,017
62		Treasury	920000 - Admin and Gen Salaries	976,891	329,969
63	Treasury & Strategy Total			3,743,743	1,179,549
64					
65	Total PNMR to TNMP Billings			45,817,054	12,310,643

Texas-New Mexico Power Company (TNMP)
Description of Services Provided
By Affiliates

PNMR Service Company (PNMR Services)

Below are summary descriptions of the Classes of Service or functions which provided services to TNMP from PNMR Services. PNMR Services was established to provide shared service solutions to TXNM Energy and its subsidiaries. The centralized service organization provides the following services under a services agreement:

- **Accounting** is responsible for the accounting transaction services, regulatory accounting services, and internal and external financial reporting.
- **Business Technology Services** provides IT/OT products and services that align with data center services, infrastructure, applications, business intelligence, integration, change control, cyber and physical security, telecommunications (data, voice, and transport), portfolio/program/project management, federal reliability standards compliance (NERC), critical infrastructure protection (CIP), crisis management, advanced technology, resource and change management, and technology strategic planning.
- **Environmental Services** provides technical guidance and support to ensure compliance with applicable environmental laws, regulations and rules.
- **Executive Management** provides enterprise-wide leadership by engaging in management control, strategic planning, and corporate governance for TXNM Energy and its subsidiaries.
- **Finance** encompasses the financial and economic analysis of company and corporate strategies including budgeting, , and financial and strategic planning activities with the goal of improving overall profitability.
- **General Counsel** ensures compliance with federal, state and local laws and regulations, manages outside counsel, oversees litigation and regulatory proceedings and drafts and negotiates agreements.
- **Supply Chain** is responsible for providing, or oversight for materials management sourcing and procurement services, facility services, office services and occupied real estate.
- **Human Resources** is responsible for corporate human resources activities including talent acquisition, employee relations, compliance, labor relations, employee learning and development, compensation and benefits administration and safety.
- **Indirect Effects** includes non-organizational expenses such as depreciation, amortization, time off allowances, corporate donations, and certain nonrecurring expenses. Indirect Effects also includes the expense offset to payroll loads applied to capital

projects. For the purposes of presentation in this case, Indirect Effects also includes certain other affiliate expenses not included elsewhere.

- **Internal Audit** provides independent, objective assurance to evaluate the efficiency and effectiveness of the company's internal control structure, identify opportunities for process and control improvement, monitor compliance with laws and regulations, and investigate reported allegations. The department also maintains and continually enhances the SOX internal controls.
- **Payroll Tax Expense** is the payroll tax associated with the labor that is charged to shared services.
- **Public Policy** includes the services and activities related to communications, customer service, external affairs, governmental affairs and management systems.
- **Tax Compliance** includes tax administration and planning to ensure compliance with state and Federal tax codes while minimizing the company's tax exposure.
- **Treasury and Risk Management** includes financial management, risk management, and investor relations and shareholder services.

Public Service Company of New Mexico (PNM)

Below are summary descriptions of the Classes of Service or functions which provided services to TNMP from PNM. PNM provides the following utility support services to TNMP under a services agreement:

- **Call Center** handles incoming customer inquiries, specifically reports of service outages or equipment failures during normal business hours.
- **Customer Care** provides after hours customer call support.
- **Vegetation Management** provides line clearance activities for both distribution and transmission easement and rights-of-way including but not limited to tree pruning and/or removal, brush clearing, and herbicide applications.
- **Distribution Design Standards** provides engineering support through technical specification of the materials used and the creation of standard construction designs for the distribution system.

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS NEW MEXICO POWER COMPANY
V-K-9 Allocation of Affiliate Costs from PNMR Services Company
Test Year Ending 6/30/2025
Docket []

Description of Affiliate Billing Process for PNMR Services Company

PNMR Services Company records all accounting transactions using the chart of account elements described in the table below. All PNM Resources financial systems use this same chart of accounts. For affiliate cost assignment, the “Location” chart of account element determines the billing methodology assigned and the subsequent percentage of costs allocated to each affiliate. During each monthly general ledger close process, a systematic allocation process is ran which applies the allocation percentages associated with each location used on PNMR Services transactions to the dollar amounts recorded in each location. The results of this system allocation process are the basis for the affiliate transaction billings. PNMR Services personnel are trained and provided with reference materials which facilitate the use of the appropriate locations when coding expenses in the financial systems.

Business Unit	Represents legal entity structure. For instance, PNMR Services is a separate legal entity as is TNMP.
Company	Operating units represent regulatory filing entities or operating segments of a legal entity.
Account	The account is used according to the Federal Energy Regulatory Commission (FERC) chart of accounts manual.
Location	Represents cost assignment methodology or allocation factors for PNMR Services Company.
Funding Project	Funding project is used for budgeting capital projects and operations and maintenance (O&M) projects. The funding project stores summarized information by work order.
Work Order	Segment used for Capital and O&M detailed project level.
Cost Type/Expenditure Type	Refers to type of resource used. For example, there are distinct cost types for items such as straight time labor, over time labor, donations, dues, etc.
Home Center	Refers to department that manages resources. In the case of PNMR Services, this is the department performing the service for affiliates.

Note: Please refer to witness Emmanuel J. Lopez’ Exhibits EJJ-3 and EJJ-4 for the PNMR Services Allocation Methodologies.

Texas New Mexico Power (TNMP)
Description of Controls
From PNMR Services Company

PNMR Services Company's affiliate cost assignment system and billing process has various internal controls as discussed below. The primary purpose of these controls and procedures are to correctly bill PNMR Services' affiliates, at cost, using the appropriate cost assignment methods, as discussed below and in more detail in the testimony of Emmanuel J. Lopez.

- Cost assignment methodologies are calculated annually, or as changes in affiliate mix dictates.
- Cost allocation methodologies in the form of a Cost Allocation Manual (CAM) are published internally as well as filed with the New Mexico Public Regulation Commission annually and with the Public Utility Commission of Texas as a part of TNMP rate cases.
- PNMR Services Company staff is trained on the cost assignment methods and their role in defining the benefiting affiliate. Reference materials are maintained and training and communication is ongoing.
- Cost assignment methodologies by department as well as by defined services are reviewed each budgeting season along with re-training on appropriate coding of expenses.
- Budget to Actual reviews as well as monthly financial statement review processes support cost allocation control.
- Periodic independent internal audits are performed by the Audit Services team to validate that costs are being appropriately assigned according to the CAM.
- Affiliate expenses by billing department are presented to business unit senior management monthly and periodic detailed invoice reviews are held to facilitate challenges to affiliate expenses.

COST MANAGEMENT AND CONTROLS

During the annual budgeting process, the services as well as cost assignment methods of each PNMR Services department is reviewed and budget coordinators are trained and provided reference material which facilitates appropriate charging for affiliate expenses. After the budget is set, each PNMR Services department manages costs to the budget using monthly budget to actual reports.

**2025 RATE CASE
TEXAS NEW MEXICO POWER COMPANY
PROJECT GENERAL INFORMATION
FOR THE TEST YEAR ENDING JUNE 30, 2025
SPONSOR: CHRISTOPHER GERETY**

**SCHEDULE VI-M-1
Page 1 of 1**

This schedule is marked as confidential. To make arrangements to view this material pursuant to the protective order in this docket, please contact Michael Seamster.

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**2025 RATE CASE
TEXAS NEW MEXICO POWER COMPANY
NEED FOR PROJECT
FOR THE TEST YEAR ENDING JUNE 30, 2025
SPONSOR: CHRISTOPHER GERETY**

**SCHEDULE VI-M-2
Page 1 of 1**

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**2025 RATE CASE
TEXAS NEW MEXICO POWER COMPANY
LOAD INFORMATION SUPPORTING NEED FOR CERTAIN PROJECTS
FOR THE TEST YEAR ENDING JUNE 30, 2025
SPONSOR: CHRISTOPHER GERETY**

**SCHEDULE VI-M-2.1
Page 1 of 1**

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**2025 RATE CASE
TEXAS-NEW MEXICO POWER COMPANY
LOAD GROWTH IN AREAS IN WHICH OTHER UTILITIES
ARE ALSO CERTIFICATED TO SERVE
FOR THE TEST YEAR ENDING JUNE 30, 2025
SPONSOR: CHRISTOPHER GERETY**

**SCHEDULE VI-M-2.2
Page 1 of 1**

When a new customer requests load to be connected to TNMP's electric distribution system, TNMP evaluates whether existing distribution lines and substations can feasibly provide service. This evaluation involves analyzing the location of the requested load relative to existing substations and the line distance required to deliver electricity. The same process is followed in both singly certified areas (served exclusively by TNMP) and areas where two or more utilities are certified to serve. If the requested load cannot be served from an existing substation, TNMP will construct a new substation to meet the service need.

In this proceeding, TNMP seeks recovery of project costs associated with serving customer load in areas where other utilities are also certified to serve. For these requests, the new customer loads were located more than six miles (straight-line distance) from existing TNMP substations. Due to this distance and the size of the loads requested, it was not feasible to provide service using existing facilities. A new substation was required, regardless of the forecasted load distribution among the certified utilities in the area.

(a) Project Name (with CCN Docket No. if Any)	(b) Estimated Costs at the Time of ERCOT Review (If Any)	(c) Estimated Costs in First MCPR Entry	(d) First MCPR Where Project Appeared	(e) Final Total Project Costs	(f) Last MCPR Where Project Appeared	(g) Percent Difference between (d) and (f)	Variance Explanation
Cattail Switching Station Build (STE07822) Docket # 51301	8,028,368	813,050	TNMP0222	7,588,288	TNMP0323	833.31%	The estimated cost figure provided in the first MCPR entry was entered with a misplaced decimal point, and should have been entered as \$8,130,500. This mistake was corrected in the next month's MCPR. Accordingly, the final costs for this project actually came in below the initial estimated cost.
AEP Creosote-Coyanosa Line Rebuild (NTE08922)		1,000,000	TNMP1221	4,169,735	TNMP0723	316.97%	Additional funding was requested due to a \$1 per pound increase in steel costs, which significantly impacted the overall material budget, as well as evolving construction requirements that emerged during execution. Scope changes initiated by AEP further contributed to the need for additional funds. During TNMP's construction phase, AEP issued a notice of delay after the contractor had already mobilized and begun construction, despite regular coordination between the companies. AEP informed TNMP of material delays that required a change in TNMP's construction scope, forcing TNMP to halt work and incur additional costs for crew demobilization and remobilization.
Old Ocean Phillips 5 Rebuild (STE08122)		1,350,000	TNMP0122	5,576,430	TNMP1023	313.07%	The initial budget had been established in early 2021. Subsequent field assessments revealed poor soil conditions across most of the right-of-way (ROW), which prompted a transition to steel caisson foundations for all but two locations that had utilized drilled concrete piers. This adjustment also mitigated risks associated with contaminated spoils within the P66 complex. In addition, the project scope had been broadened to include reconductoring the entire line with bundled 795 ACSS and replacing the existing static wire with OPGW after evaluating the condition of the existing conductor and static wire. ROW conditions, combined with requirements from pipeline easement owners, necessitated matting across approximately 70% of the ROW due to wetland designation and the presence of pipelines.
Billingslea Switching Station Build (NTE07415)		600,504	TNMP0818	1,832,556	TNMP0819	205.17%	Due to the construction sequencing of the Line K project and the timing of project energization, the transmission line switch scope had been moved into the Salt Creek Cryo scope. In addition, landowner issues had required the installation of additional poles and an interstate/railroad crossing that had not been originally planned. Permitting and ROW acquisition had delayed the project and necessitated multiple mobilizations to the site.
Jackrabbit Cut ins (NTE07908)		507,687	TNMP0525	1,285,736	TNMP0525	153.25%	The cut in hardware required had been both larger in quantity and more expensive than originally estimated. In addition to the material needs, more concrete and rock drilling had been required for pole installation. After sequencing the construction of the project, the best determination had been to build a temporary bypass and perform all the work energized in order to cut the station into the transmission system, due to outage constraints. This approach added additional material and labor costs associated not only with the construction of the shoofly, but also with performing the work while energized.
IH20 2x20MVAR Cap Bank (NTE07719)		2,200,000	TNMP0219	5,203,501	TNMP0320	136.52%	TNMP expanded the capacitor bank scope from two to four 20 MVAR banks to support steady-state and contingency voltage. The project was relocated from the IH20 Substation to the Collie Tap Station property, requiring additional grading and drainage work. Control house upgrades included new panels, marshalling cabinets, badge readers, Kirk key systems, and a battery enclosure. TNMP adopted new standards by installing animal mitigation around substation perimeters and adding fencing around each capacitor bank for safety. Site access changes involved revising the FM 1450 entrance per TXDOT requirements and incurring higher costs for grading, drainage, and rock due to West Texas material and labor rates.
IH20-CR SUB T-LINE (NTE08719)		500,000	TNMP0819	1,162,304	TNMP0320	132.46%	•TNMP installed a temporary bypass to keep the Stafford Substation energized during County Road Substation construction. •Once County Road is fully energized, the contractor will: •De-energize and remove the bypass, and •Remove the transmission line span feeding into Stafford Substation to prepare it for equipment removal. •These activities were not part of the original scope and contributed to additional project costs and coordination efforts.
Angleton Gambit T-Line (STE07521)		645,026	TNMP0221	1,482,746	TNMP0821	129.87%	•TNMP originally planned to replace 2,000 feet of single-circuit transmission line with a double-circuit line. •The existing line was to be moved to new double-circuit structures, with a new circuit installed from Angleton substation to Gambit station. •After a full scope review, TNMP revised the plan to build a full double-circuit line from Angleton to Gambit. •TNMP co-located the Angleton–West Columbia circuit on the same structures to better utilize fee-owned land and easements. •The updated design supports future construction efficiency and long-term system reliability.
Line D Termination Cochine 4b-v01 (NTE08914)	1,150,000	1,155,009	TNMP0520	2,495,644	TNMP0321	116.07%	•The original scope included installation of four (4) structures, but the final build required 13 structures. •TNMP increased the structure count due to routing constraints caused by landowner restrictions and the need to navigate around existing Oncor transmission structures.
Fishhook Switching Station - loop line D into Cholla (NTE07809)		5,000,001	TNMP0322	10,676,438	TNMP0423	113.53%	The initial cost estimate of \$5,000,000 provided in the first MCPR was entered due to a clerical error. The appropriate initial cost estimate which should have been entered is \$9,530,738, which was corrected on subsequent MCPR submittals. The variance between this corrected figure and the final project cost is 12%. Grading and drainage costs were higher than anticipated due to the station's remote location, which increased access challenges and transportation expenses. Additionally, material costs escalated during this period, driven by market conditions and competition with oil and gas development in the region. Further, excessively hard rock was encountered during drilling for structure foundations, which required additional effort and resources, contributing to the overall cost overrun.

NTE-CG Vaquero Caymus Cap Bank (NTE07819)		1,700,000	TNMP0219	3,603,508	TNMP0220	111.97%	TNMP expanded the original scope from two (2) to three (3) 20 MVAR capacitor banks to support steady-state and contingency voltage control house upgrades: •Installed badge readers and Kirk key systems for secure capacitor bank operation. •Relocated batteries to a new enclosure with its own foundation. •Each modification required additional commissioning. Animal mitigation measures: •Added perimeter protection to prevent outages caused by reptiles and small animals. •This will be included as a standard requirement in future substation projects. Safety fencing: •Installed fencing around each capacitor bank for personnel safety. •This will also be standardized in future capacitor bank installations.
ELM ST SUB T-LINE (NTE08915)		650,000	TNMP0819	1,275,936	TNMP0320	96.30%	Due to the complexity of this project and the need to keep radial fed Line K energized during the construction of this project, construction crews were tasked to build a temporary bypass around the new Elm Street Substation. This allowed the station to be erected and transmission line to be installed in a safe and timely manner.
Line E Termination Pecos Main (5a) (NTE08313)	450,000	450,000	TNMP0220	858,342	TNMP0321	90.74%	To complete line retermination at the final station location, the project required more mobilizations and demobilizations, energized work, and temporary bypass installation and removal than originally estimated.
HIDDEN LAKES 2ND XFMR (STE02123)		4,007,955	TNMP0123	7,140,507	TNMP0524	78.16%	•The original estimate was based on historical project data and market conditions at the time, which could not have anticipated the rapid and volatile increases in labor and material costs that followed. These unforeseen market shifts significantly impacted the overall project budget. •Actual material and labor cost estimates revealed a substantial increase, with construction costs rising 60% over previous years for similar work. •Major equipment saw unexpected price hikes: distribution bays increased by 40%, transformers by 30%, and breakers by an average of 20%.
Convert Bone Spring Tap to 138 (NTE08013)	550,000	550,000	TNMP1219	954,417	TNMP0521	73.53%	Due to the final location of the new Bone Springs POD one additional concrete structure is needed to make the turn into new station, one existing tangent structure will need to be relocated to correct new span east of new 3-way switch structure, and one additional structure was added to load side of new station to connect existing customer.
Rebuild IH20 to Pecos Main Double Circuit (NTE07319)		3,454,191	TNMP0718	5,940,740	TNMP0619	71.99%	•TNMP revised the original double-circuit design to a vertical build on one side of the pole due to tight easement constraints, allowing construction within the existing ROW. •This change required taller structures to maintain clearance, increasing material and installation costs. •Rising metal prices in 2018 further escalated project costs. •Outage scheduling impacts: ERCOT restricted outages on M69-J1 due to high system loading in Pecos, this limited outage window significantly increased contractor costs. •TNMP added two structures at IH20 Sub and Pecos Main Sub to shorten spans and accommodate 1926 conductor installation. •TNMP relocated three structures near IH20 Sub due to easement constraints. •Additional easements were acquired on the north end of the project, increasing costs. •TNMP also added fiber installation at Pecos Main Sub.
Airport Substation 2nd XFMR (NTE02421)		3,520,216	TNMP0221	5,944,870	TNMP0222	68.88%	•A new control house was required due to limited space in the existing building for new control panels; all equipment was reconnected to the new control house, and the old building was retired. •Grading and drainage modifications were needed to reduce site slope, requiring additional top rock •Commissioning costs increased due to the complexity of integrating existing lines and equipment with the new control house •Unexpected rock was encountered during foundation drilling, adding to construction costs •Land was purchased to support the substation expansion
Line D Termination Pecos Main (4a) (NTE08113)	450,000	450,000	TNMP0220	758,382	TNMP0421	68.53%	To complete line retermination at the final station location, the project required more mobilizations and demobilizations, energized work, and temporary bypass installation and removal than originally estimated.
Line 138-CL-LON Termination at Longneck (NTE08617)		450,000	TNMP0220	737,605	TNMP0421	63.91%	After initial mobilization, it was determined that a foundation needed to be relocated. This change required remobilization of crews and equipment, resulting in additional labor and logistical costs. The limited working area required the removal of an existing fence to allow safe access and maneuverability for equipment and personnel, fence and grading repairs were needed. To ensure the station remained energized during construction, a temporary bypass was installed that was not accounted for in the initial cost. This was a critical measure to avoid service interruptions and maintain operational reliability.
WHITE BAKER CAP BANKS (NTE07910)		3,500,000	TNMP0822	5,622,586	TNMP0623	60.65%	The site had to be expanded, requiring land acquisition and extensive grading and drainage work. grading and drainage to integrate into the site was higher than expected due to terrain. And upon final engineering, integrating the banks into the whitebaker station in a way that ensured the ability for future expansion or modification to the station was feasible was more costly Perimeter security was enhanced with new fencing, including an extended snake fence for environmental compliance. Rising material, labor, and fuel costs—combined with inflation since the original 2021 estimates based on TNMP's prior capacitor bank experience—further impacted the budget. Additionally, equipment delays for IPO breakers and capacitor banks due to supply chain issues extended the schedule and added costs.

TDC Hilltop (NTE02523)		2,300,803	TNMP0323	3,637,500	TNMP0324	58.10%	- Crane operations were constrained due to overhead energized power lines, and outages were not granted because the distribution lines serve a local prison. A temporary bypass was installed to reroute two distribution lines, adding substantial construction costs - Upon starting construction, it was determined that the existing ground grid did not meet current standards or support the new equipment being installed, requiring installation of a new ground grid to meet specifications. - Project delays occurred due to late delivery of the transformer, resulting in extra remobilizations, labor charges, and increased construction management costs.
Rebid Convert Ft Stockton Sw to Tarbush (Tarbush-Leon Creek) (NTE07221)		7,026,595	TNMP0221	10,989,621	TNMP0222	56.40%	The original scope was changed to extend the transmission line to TNMP's new Leon Creek Switching Station, adding an additional 11 miles of construction.
Saddleback Substation Build (NTE04018)		4,488,970	TNMP0119	7,069,000	TNMP0919	57.47%	The original MCPR entry had reflected an incorrect funding amount. Upon review, it was determined that the intended value should have been \$7.5M
Westminster Transmission Line (NTE07612) Docket # 41756	3,570,500	5,258,156	TNMP0116	8,145,121	TNMP0218	54.90%	The majority of land acquisitions in 2015 had been completed through Possession and Use Agreements (PUAs) based on appraisals, which had already exceeded the original estimates. As the process continued, recent settlements indicated that costs could reach nearly double the appraised value for each easement, significantly increasing total acquisition expenses. TNMP had faced unexpectedly high litigation and condemnation costs, as this was its first major transmission right-of-way acquisition in many years. To address these challenges, additional funding was requested to cover these higher legal fees, settlements, and jury-awarded compensations to complete land acquisitions.
WC MAIN TO CNP TIE REUBUILD LINE Q&R (STE07723)		1,000,000	TNMP0123	1,535,791	TNMP0624	53.58%	- The initial cost estimate was based on the need for two new steel structures. Needed because of a detention pond, unground fiber line - The additional structure, along with increased construction and material costs, led to the need for additional funding.
Sandstone Substation (NTE07814)		4,707,571	TNMP0220	7,211,153	TNMP0221	53.18%	- Labor and market conditions - ERCOT outage restrictions created a need for specialized energized (barehand) crews, increasing costs. - Installed a bypass at Sandstone Switching Station to facilitate wire transfer and structure installation. - Added field resources and equipment to meet Oncor's schedule and address rock drilling challenges. - Specialty contractor costs - Engaged barehand crews to tie energized lines into new structures due to outage constraints and customer deadlines.
Rattlesnake Substation (NTE03518)		4,500,000	TNMP0218	6,890,538	TNMP0319	53.12%	- Land acquisition costs increased due to rising property values and the need for extensive legal support during negotiations. - Site preparation costs rose significantly, driven by Higher fuel prices, Remote project locations requiring longer travel times. - Customer-selected sites that required substantial fill dirt and grading. - Expanded project oversight was necessary due to simultaneous development and construction activities, requiring more construction managers and inspectors. - Accelerated project timelines pushed projects into engineering and construction phases earlier than planned to meet customer schedules, resulting in early-stage estimates and later funding adjustments. - Communications scope expanded beyond typical installations: - Required a large microwave tower and radio system instead of standard point-to-point radio. - Designed to support future expansion and improve SCADA communications reliability.
Cedarvale-Sand Lake Double Ckt (NTE08421)	1,800,000	1,950,813	TNMP0221	2,987,024	TNMP1021	53.12%	The project scope was expanded to include reconductoring an adjacent circuit within the same outage window, ahead of the summer ERCOT moratorium, in order to minimize the total number of required outages.
Rebuild 16th to Airport 138kV Line (NTE07822)		5,596,402	TNMP1221	8,559,817	TNMP0223	52.95%	Additional funding had been requested due to an increase in the cost per pound of steel, material supply chain delays that had forced construction to work around outage constraints.
WC MAIN REBUILD (STE07422)		8,500,000	TNMP0123	12,994,397	TNMP0624	52.88%	- The initial project cost was based on a design that assumed minimal transmission line re-termination work. Final engineering revealed that all existing line terminals required extensive relocation to new terminal positions after station construction. - Grading and drainage costs were significantly higher due to Brazoria County Drainage District's requirements for increased retention size and depth. - Final material and labor costs were higher than preliminary estimates, reflecting the broader trend of rising project costs in 2023.
Clemons Tap - Clemons Dome (STE07223)		2,005,667	TNMP0123	3,041,152	TNMP1023	51.63%	The project spend was originally estimated in early 2021, before the significant inflationary pressures that later affected material and labor markets. When final engineering was completed, the design required multiple taller structures to address potential clearance issues, which differed from the original plan and increased costs. In addition, material prices and labor bids came in substantially higher than anticipated, driven by market conditions and regional demand
West Columbia Local T-Line (STE07620)		750,000	TNMP1120	1,124,465	TNMP0821	49.93%	- TNMP determined it was necessary to keep the west half of the West Columbia Substation energized during construction due to limited field switching options. - After energizing Phase One (east side), TNMP will transfer the transmission feed from Angleton Substation to West Columbia Main Substation to resolve switching conflicts at Angleton. - These adjustments added labor and material costs to the project to support the temporary energization and transmission feed transfer.

Oncor Concho Harpoon POI Substation build (NTE08516)		1,501,051	TNMP0618	2,246,258	TNMP0519	49.65%	•TNMP was required to install the transmission switch structure while the line remained energized due to outage restrictions on the 138kV system in West Texas. •This approach necessitated specialized construction methods and labor, contributing to increased project complexity and cost. •Material costs rose significantly, driven by higher-than-normal prices for steel, aluminum, and other raw materials.
Line M-69-K Rebuild (NTE09118)		22,000,000	TNMP1217	32,816,033	TNMP0819	49.16%	•Faced rapid and large service requests on Line K, which limited the time available to estimate and research costs due to the required in-service date. •Apache30: 300 MW •Salt Creek Cryo: 16–30 MW •Eagle Claw East Toyah: 10–30 MW •Reeves Co No.4: Transformer upgrade from 7.5 MW to 50 MW •Plan to the Line K into both Oncor and AEP systems within the next 3 to 5 years. •Implemented a new design for TNMP: a double circuit/1926 Cumberland structure on a 900 ft ruling span. This design is significantly larger than previous projects and resulted in much higher structure costs than originally estimated. •Conducted energized construction on an unprecedented scale for TNMP Engineering and Operations. We increased our planning-stage cost estimates based on contractor feedback, but actual bids still exceeded expectations. •Discovered the existing line was in worse condition than anticipated, requiring additional “make-ready” rehabilitation to ensure safe energized construction.
Wink 138kV Switch Yard (NTE08120)	4,500,000	4,500,000	TNMP0220	6,596,497	TNMP0521	46.59%	•Required additional funds to construct a second control house due to space limitations in the existing facility. •Identified lack of space for new relay panels during the pre-job walk-through with the engineering contractor. •Determined that retrofitting the existing control house would involve relocating energized system batteries, chargers, and panels, as well as removing interior walls and equipment—resulting in higher costs and risks. •Opted to build a dedicated control house for the 138kV additions, which proved more cost-effective and safer than modifying the existing structure. •Request additional funding to relocate the 167 MVA 138/69kV autotransformer from IH20 Substation to Wink Switching Station. •Plan to replace the existing 83 MVA autotransformer at Wink to enhance system reliability and increase capacity. •Support growing demand in northern West Texas, where TNMP has experienced significant load growth over recent years.
Cattail to Cherokee 138kV Line (STE07921) Docket # 51301	5,945,477	8,140,000	TNMP1221	11,619,758	TNMP0823	42.75%	Additional funding was requested due to scope changes and evolving site conditions since the original estimates. Steel costs rose by \$1/lb between January and October 2021, impacting foundation costs, especially with the shift to steel caissons for most locations due to soil instability and contamination concerns. Easement costs also increased significantly—from \$1 to \$3 per square foot—driven by the conversion of the Texas City Terminal Railroad license to permanent easement and delays involving TXDOT, Marathon, and Air Products. These delays led to increased construction costs from stand-down time, training, fence work, and hydro excavation. Marathon access was restricted until a soil testing and disposal agreement was reached, and the original contractor withdrew, requiring a new contractor and additional hydrovating. The CCN-approved alignment crosses pipeline corridors, requiring deep excavation and posing potential risks of obstruction.
Replace Ft. Stockton Downtown XFMR (NTE02318)		1,825,996	TNMP0220	2,567,006	TNMP0621	40.58%	The scope increased to replace an older breaker inside the Downton Fort Stockton substation with known and repeated operations. By replacing this breaker, the reliability increased on the line terminal to Ocotillo. Along with the breaker replacement, top rock was added to the scope due to the addition/replacement of the new equipment.
Rebuild existing Pig Creek to Tarbush 138kv T-line 138-PGC-TAR (NTE08910)		2,448,136	TNMP0522	3,393,657	TNMP0323	38.62%	•Recognized a significant cost increase in 2022 following final pole pricing with the increase in steel prices •Experienced further cost escalation due to rising prices for materials, labor, and fuel. •Incurred additional expenses from AEP-related delays and switching activities.
Longneck Substation Improvements (NTE03116)		6,500,000	TNMP0220	8,959,807	TNMP0321	37.84%	•Acquired adjacent property with challenging topography, which introduced a significant slope. This required large volumes of imported fill and more complex grading and drainage work than originally anticipated. TNMP also incurred additional costs to meet City of Princeton building requirements within city limits. •Encountered unanticipated expenses to modify the existing power transformer, ensuring compatibility with the new standard control cabinet and required relaying equipment.
Sanderson Pole Line Heavy Maintenance (NTE07818)		1,224,412	TNMP0318	1,685,362	TNMP0319	37.65%	•Added ten concrete poles to the project scope to address maintenance needs in hard-to-access areas and improve line clearance south of Ft. Stockton. •Paused work and remobilized crews multiple times due to wet and windy weather conditions, which impacted project timelines and labor costs.
Line D Termination Wink (4f) (NTE08213)	450,000	450,000	TNMP0220	616,159	TNMP0321	36.92%	The increase in construction costs is due to the revision of the foundation sizes and structure framing provided in the Issued for Construction documents.
Convert Mi Vida to 138 kV (NTE07713)	1,000,000	1,000,000	TNMP0220	1,368,295	TNMP0321	36.83%	•Requested additional funds to cover increased labor costs, resulting from multiple mobilizations required to complete the project in phases. •Mobilized crews repeatedly due to outage restrictions imposed by ERCOT and the denial of previously scheduled outages, which disrupted the original construction timeline.

Rebuild Lynx (Tap) to Rio Pecos (NTE08314)		2,000,038	TNMP0220	2,732,969	TNMP0521	36.65%	- Added installation of OPGW into the scope of this project to align with updated design requirements. - Modified the final design to include structures requiring foundations instead of direct-embed installations as well as modified construction tactics required to keep the Woodward II (customer owned substation) online while the new lines are being built, significantly increasing construction complexity and cost.
Rebuild LaMarque to Amoco (STE09617)		11,000,115	TNMP1116	14,606,210	TNMP1019	32.78%	- Redesigned foundation structures during engineering to use driven caissons instead of drilled piers in refinery areas, addressing underground contamination and avoiding spoil removal. - Faced easement delays with BP Refinery and Praxair, requiring TNMP to acquire new easements and adjust contractor work scope; the issue remains ongoing. - Encountered multiple pipeline conflicts within the right-of-way, requiring vibration monitoring, detailed surveys, and redesign of structures to maintain safe clearances. - Used hydro-vac excavation for most structure holes due to the presence of underground gas pipelines and utilities, increasing labor time and complexity. - Expanded project scope to replace existing bundled conductor on Line G138-4C with upgraded 795 ACSS bundled wire.
Rodeo Ranch ESR (NTE04020)		2,300,000	TNMP0123	3,014,069	TNMP0124	31.05%	Additional funding had been requested due to higher-than-expected pricing for key materials and labor, driven by shifting market conditions and ongoing supply chain constraints. As technical requirements became clearer, additional resources and coordination were needed that were not included in the original estimate. Furthermore, delays in customer energization had resulted in multiple mobilizations.
Lakepointe Upgrade to 3000 amps (NTE03218)		1,200,000	TNMP0119	1,562,980	TNMP0819	30.25%	- Regraded and re-rocked the Lakepointe Substation pad site after record-breaking rainfall in the Lewisville area caused significant washout and erosion. - Improved site drainage and access to ensure safe entry for TNMP personnel and prevent future damage from severe weather conditions.
Cherokee Sub - Cattail Terminal (STE07722) Docket # 51301	1,522,967	1,522,968	TNMP0222	1,969,049	TNMP0423	29.29%	- Replaced the station's bus differential relaying to meet updated protection standards. - Installed three-phase potential transformers (PTs) on each bus to support the new relaying configuration. - Upgraded the retail metering system to eliminate an unsupported totalization scheme that conflicted with the terminal addition.
Lancium line terminal and cap bank yard @ Airport (NTE03222)		5,389,067	TNMP0322	6,967,345	TNMP0323	29.29%	- Determined that larger capacitor banks and a different style of breaker were needed than originally planned. - Expanded the site footprint, requiring substantial fill to address grading and drainage needs not previously identified. - Experienced rising costs for materials, labor, and fuel, which further contributed to the need for additional funding.
Coyote Springs T-LINE (NTE08815)		250,000	TNMP0819	321,998	TNMP1119	28.80%	An agreeable outage date could not be reached with the customers despite multiple coordination efforts. Due to this scheduling conflict and the need to maintain system reliability, a temporary bypass needed to be constructed to keep the line energized. This solution allowed construction activities to proceed without interrupting service, but it also introduced additional material, labor, and logistical requirements to the project.
Oryx Scimitar POD Substation build (NTE08215)		1,500,000	TNMP0618	1,927,157	TNMP0319	28.48%	The funding project was originally created to fund a single bay metering station for Oryx Midstream. The additional spend is to account for the addition of the metering terminal for the Carrizo Oil and Gas interconnection.
Pecos Main Cap Bank Addition (NTE08010)		2,013,743	TNMP0522	2,567,066	TNMP0423	27.48%	- Leveled and filled the 138kV yard expansion area to address a substantial grade difference that was not identified in the original scope. This work was necessary to accommodate the installation of capacitor banks. - Leveled the remaining 69kV yard to prepare the site for future use, incurring additional costs not originally anticipated in the project scope.
Wickett to Oncor Wolf (NTE08618)	5,750,000	3,741,599	TNMP0318	4,758,937	TNMP0319	27.19%	- Incurred additional costs to procure new easements, including legal fees from outside counsel, to support the voltage upgrade from 69kV to 138kV on the Wickett to Oncor Wolf line. - Identified that existing easements restricted the line voltage to 69kV, making them incompatible with the planned rebuild. - Acquired new easements to enable the 138kV upgrade, which was necessary to meet system reliability and capacity requirements.
Sand Lake Substation (NTE02718)		4,500,000	TNMP1217	5,714,949	TNMP0519	27.00%	Recent substation project cost estimates were based on historical data from similar West Texas projects; however, rising expenses for land acquisition, legal support, site preparation, and labor significantly increased overall costs. Site preparation costs grew due to remote locations, higher fuel and travel time, workforce housing needs, and customer-selected sites requiring more fill material. Project oversight expanded to include dedicated construction managers and inspectors for each site, adding variable costs tied to project duration and scope. Communications infrastructure was upgraded from a standard radio system to a robust microwave tower to support future expansion and improve SCADA reliability, resulting in a substantial cost increase.
Rebuild Greenbelt to Tejas (STE07317)		1,768,601	TNMP1116	2,244,844	TNMP1018	26.93%	- Incurred additional project costs due to easement constraints that required the contractor to remove four existing foundations and install caisson-supported structures within the original footprint. - Performed sonographic testing on the existing foundations to assess potential blowouts and ensure safe removal near active pipelines, adding to project expenses. - Attempted multiple foundation removals without success, which led TNMP to pause construction and acquire new easements adjacent to the original structures—resulting in further costs. - Remobilized the contractor after securing new easements, but ERCOT only granted limited daily outage windows from 4:00 AM to 11:00 AM. - Restricted work to short outage durations, which required additional labor coordination and increased overall construction costs.
REBUILD WEST COLUMBIA TO BRAZ (STE09223)		13,750,000	TNMP0123	17,359,780	TNMP0624	26.25%	The final cost of the project exceeded initial estimates due to several compounding factors. Material costs rose by 18%, and construction labor expenses increased by 30%. Additionally, an unusually rainy season led to delays and required supplemental matting to maintain site safety and progress.
Pig Creek South to Tarbush (NTE08718)		1,500,000	TNMP0218	1,888,531	TNMP0119	25.90%	- Cleared additional right-of-way (ROW) due to dense, overgrown brush that exceeded initial expectations. - Defined and secured additional easements along the new ROW extending into AEP's substation, expanding the project scope and cost.
MONUMENT DRAW (NTE08319)		1,650,000	TNMP0819	2,072,158	TNMP0320	25.59%	Added steel H-Frame 3-way switch structure to project for isolation purposes at line tap point. This work included two concrete foundations, H-Frame structure, and 3 gang operated 138kV switches.

WC Main - WC Local Rebuild (STE07423)		1,600,000	TNMP1121	2,000,662	TNMP0722	25.04%	To minimize service disruptions, the foundation design was modified from direct embed to drilled pier. This change, combined with rising costs of steel, materials, and labor, contributed to an increase in the final project cost.
Mainland 2nd XFMR (STE02322)		3,169,550	TNMP1121	3,920,889	TNMP1022	23.70%	•Requested additional funding for this project due to continued increases in the cost of steel and related materials, including insulators, conductor, copper grounding, Trenwa, copper control cable, breakers, switches, and power transformers. •Experienced elevated construction costs driven by rising fuel prices, higher concrete expenses, and increased labor rates across the region.
Diamondback Utah POD (NTE08918)		1,500,000	TNMP0218	1,846,110	TNMP0319	23.07%	•Faced continued delays from AEP's permanent service, which required multiple crew mobilizations to modify the temporary service and complete construction of the permanent service. •Expanded the communications scope to strengthen the SCADA network, including installation of a 150 ft tower (versus a standard 30 ft pole) and integration of a Cisco ASR903 router. •Constructed a three-span temporary bypass and performed most work energized, increasing labor complexity and safety requirements..
New16th Street 3000A Bus (NTE02522)		8,500,072	TNMP0525	10,453,042	TNMP0525	22.98%	Additional funds had been required to complete the Alamo substation following the calculation of the final estimated project cost, which had been determined after procuring all project materials and awarding contracts for site grading improvements, station construction, and demolition of the existing station. The increased cost had been recognized early in 2022 and was further compounded by rising prices for materials, labor, and fuel that had been experienced at the time.
Byrd Ranch-Energy Resource (STE02721)		1,687,199	TNMP0221	2,042,483	TNMP0323	21.06%	Additional grading and drainage was required to comply with the City of Sweeny drainage criteria, including additional water detention and swales.
Greenbelt to Cattail 138kV Line (STE07821) Docket # 51301	8,130,050	10,270,000	TNMP1221	12,400,753	TNMP0423	20.75%	•Steel Price Increase: Initial estimates used January 2021 pricing. By October 2021, steel costs rose significantly. Final structure design combined with price escalation resulted in a need for additional funding. •Easement Cost Increase: Original estimates were based on outdated land cost assumptions. Final costs tripled, driven in part by converting a railroad license to a permanent easement. •Construction Impacts: Delays in securing easements led to increased construction costs, including stand-down time, schedule acceleration, additional casing, concrete additives, and hydro excavation.
Rebuild Line M-138-A Wink-Oncor Wink (NTE08021)	1,250,000	1,249,191	TNMP0121	1,507,145	TNMP0921	20.65%	•Requested additional funding to cover increased construction costs, including demobilization and remobilization efforts. •Mobilized additional manpower to maintain the project schedule, following ERCOT-mandated outage restrictions during the February freeze, which disrupted planned work.
Pig Creek South Modification- v01 (NTE08317)		1,000,001	TNMP0520	1,206,434	TNMP1021	20.64%	•Experienced delays in AEP's installation of the Point of Interconnection (POI) pole due to foundation and structure-setting issues, which caused multiple remobilizations and downtime for TNMP's construction crews. •Identified insufficient phase-to-ground clearances after AEP set the structure, requiring additional manpower to correct the issue and meet the scheduled outage return time. •Performed out-of-scope field drilling to relocate insulators and achieve proper rolling phase clearances.
North Pecos County Sub-Tarbrush (NTE02618)		4,500,000	TNMP1217	5,419,709	TNMP0119	20.44%	Cost estimates for recent substation projects were based on historical data from similar West Texas projects; however, overall costs rose sharply due to higher land acquisition, legal support, site preparation, and labor expenses. Site preparation costs increased because of remote locations, greater fuel and travel time, workforce housing needs, and customer-selected sites requiring more fill material. Project oversight expanded to include dedicated construction managers and inspectors, adding variable costs tied to project duration and scope. Accelerated timelines pushed projects into engineering and construction before budgets were finalized, requiring flexible estimates and adjustments. For example, communications infrastructure was upgraded from a standard radio system to a robust microwave tower to support future expansion and improve SCADA reliability, resulting in significant cost increases. Additionally, high regional activity created labor constraints, leading TNMP to deploy technicians from other areas such as the Gulf Coast, Central Texas, and Lewisville.
Diamondback Reward Substation POD (NTE08115)		1,500,000	TNMP0618	1,802,736	TNMP0419	20.18%	•Labor costs in the West Texas region have increased significantly due to high demand and limited availability of skilled resources, directly impacting the overall project cost. •Material costs also rose above normal levels, with notable increases in the prices of steel, aluminum, and other essential raw materials, further contributing to the overall cost escalation.
Trenton Substation (NTE02222)		3,000,000	TNMP0123	3,597,496	TNMP0424	19.92%	The original MPCR entry had reflected an incorrect funding amount. Upon review, it was determined that the intended value should have been \$5 million.
Line E Termination Wink (Sk) (NTE08513)	450,000	450,000	TNMP0420	536,172	TNMP0321	19.15%	The increase in construction costs is due to the revision of the foundation sizes and structure framing provided in the Issued for Construction documents.
PPM Cottonwood Bitcoin Mine (Line Term at Cottonwood) (NTE04720)		7,348,455	TNMP0522	8,755,611	TNMP0423	19.15%	•Final engineering revealed the need for larger capacitor banks, a different breaker type, and an increase from 4 to 6 banks. •Site expansion required 2 additional acres with extensive grading and drainage. •Communication tower relocation was necessary due to new line terminal placement. •These changes were compounded by rising material, labor, and fuel costs. •Equipment delays (IPO breakers and cap banks) due to supply chain issues impacted schedule and cost. •Site expansion required rerouting distribution lines and negotiating new easements, which delayed access until July. •Customer power demand forced major changes to construction sequencing, resulting in a large contractor change order.
St Jo-Nocona 69kV Rebuild (NTE07720)		4,364,535	TNMP0220	5,194,372	TNMP0221	19.01%	•Foundation Challenges: Groundwater infiltration required casing on some pole foundations; rock backfill was used instead of native soil. •Unexpected Rock: Rock encountered during drilling increased excavation difficulty and cost. •Rework Required: Conductor attachments from prior structure replacements had to be modified due to uplift issues. •Scope Adjustment: One static wire was removed during conversion from H-frame to single steel pole to reduce future outage risk. •Weather & Access Delays: Rain caused delays and required additional matting; landowner requests to avoid wet areas led to rerouting and schedule impacts.
LCC Leon Creek Bitcoin (NTE08110)		5,500,000	TNMP0123	6,497,658	TNMP0324	18.14%	•Inflation Impact: Budget was based on early 2022 estimates; material costs •Engineering Costs: Higher-than-expected engineering review and service costs contributed to increased spend. •Site Conditions: Rock encountered during foundation drilling and removal of leaking capacitors added to construction costs.

TC Main Sub Cattail Terminal (STE07922) Docket # 51301	4,049,196	4,049,197	TNMP0222	4,768,249	TNMP0323	17.76%	The original transformer cost was under-estimated based on past transformer costs with reasonable escalations. The pricing of the transformer, which was competitively bid and awarded to the lowest cost provider proved to be higher than was estimated by \$450,000. In addition, the general construction labor and material markets have outpaced estimates due to faster paced cost escalations than anticipated.
Leonard Substation (NTE03323)		850,000	TNMP0123	997,461	TNMP1123	17.35%	- Incurred additional project costs after installing a transformer from spare assets, due to necessary repairs involving a bushing, the load tap changer (LTC), and oil level issues. - Required the transformer testing team to remobilize to perform adjustments and ensure proper functionality. - Installed a second conduit not included in the original scope to provide a secondary A/C power source to the transformer, further increasing project costs.
Convert Lonestar Line to 138kV (NTE08020)	5,000,000	5,110,000	TNMP0520	5,969,304	TNMP0721	16.82%	- During construction, Oncor began building a 345kV line that crossed the Cholla-Lonestar line twice, without prior notice. - To maintain required clearances and energization timelines, TNMP rerouted Cholla-Lonestar beneath Oncor's line. - There were eight additional concrete poles needed not included in the original scope and construction costs to install.
NTE- Cottonwood Substation Build (NTE04218)		5,500,000	TNMP0219	6,423,452	TNMP1019	16.79%	- Grading & Drainage: Extensive dirt work due to site geography significantly increased costs beyond typical estimates. - Construction Labor: Labor costs rose due to high regional demand and project volume, despite competitive bidding. - Inspection Services: Third-party construction management and inspection were added for quality and safety assurance, not included in the original budget.
St Gall Energy Storage Resource (Leon Creek Line Terminal) (NTE07922)		1,280,140	TNMP1221	1,490,216	TNMP0224	16.41%	The original MCPR entry had reflected an incorrect funding amount. Upon review, it was determined that the intended value should have been \$2.5 million.
AEP Lotebush Sta Cut In (NTE07918)		268,727	TNMP0525	311,427	TNMP0525	15.89%	Due to outage constraints in West Texas and unavailability of the customer's gas plant to come down, the project had to be constructed energized adding to the cost and duration of the project.
Meridian Substation Rebuild (NTE02722)		5,000,001	TNMP0322	5,775,133	TNMP0523	15.50%	The original MCPR entry had reflected an incorrect funding amount. Upon review, it was determined that the intended value should have been \$6.5 million.
Oryx Gernsok POD Substation build (NTE08315)		1,500,000	TNMP0618	1,730,658	TNMP0519	15.38%	The funding project was originally created to fund a single bay metering station for Oryx Midstream. The additional spend is to account for the addition of the metering terminal for the Autonomous Crypto 138kV point of delivery.
Attwater Switching Station & TLine (STE09020)		11,850,000	TNMP0820	13,357,896	TNMP0821	12.72%	The original MCPR entry had reflected an incorrect funding amount. Upon review, it was determined that the intended value should have been \$13.059 million.
Seminole T2 Addition (STE02421)		3,190,633	TNMP0221	3,584,989	TNMP0922	12.36%	- Requesting additional funding due to the inclusion of the Seminole-Friendswood line relay panel in the project scope. - Coordinated work with the other projects, allowing efficient use of outage windows and minimizing operational disruptions.
Rebuild Heights to PHR Line 3 (STE09120)		12,000,000	TNMP1219	13,440,561	TNMP0721	12.00%	- To support the new ProEnergy Topaz Power Plant, TNMP must reconductor the PH Robinson-Heights transmission line. - This includes replacing existing bundled 636 ACSR wire with higher-capacity 795 ACSR bundled wire. - The overhead static wire will also be upgraded to Optical Ground Wire (OPGW) for improved communications.
Gomez Substation 138kV Conversion (NTE03020)		3,200,000	TNMP0220	3,571,866	TNMP0222	11.62%	TNMP replaced the existing 138kV three way line switch on the transmission side of the station. The original switch required repair and the manufacturer was unable to provide parts so the switch was replaced with a different make and model.
CHOLLA/FISHHOOK MONUMENT (NTE08510)		5,000,000	TNMP0122	5,564,826	TNMP0424	11.30%	- Project funding was authorized in 2021 based on initial scope and standard materials. - A change to composite core conductor significantly increased costs, now representing over half the total budget. - Additional engineering services were required to support the new conductor type. - Construction costs for the specialized conductor were higher than those for TNMP's standard conductor.
Mainland Substation Construction (STE02215)		6,177,772	TNMP0817	6,838,988	TNMP0618	10.70%	- Flood Protection: Additional grading, drainage, and site prep were required to meet current flood engineering standards. - Security Fencing: Decorative perimeter fencing was installed to meet City of LaMarque gateway corridor requirements and prevent trespassing, in addition to standard station fencing. - Environmental Compliance: Final spend from 2018 was needed to complete SWPPP stabilization through grass seeding and mowing.
AEP Lynx Tie-In (NTE08414)		1,730,494	TNMP0320	1,906,774	TNMP0321	10.19%	- Added installation of OPGW into the scope of this project to align with updated design requirements. - Modified the final design to include structures requiring foundations instead of direct-embed installations, significantly increasing construction complexity and cost.
Linville T-Line (STE07416)		2,100,000	TNMP1219	2,306,441	TNMP1020	9.83%	- Due to poor soil conditions and proximity to pipelines and a chemical plant, TNMP engineering used vibratory caissons instead of standard concrete foundations, increasing material and construction costs. - Significant right-of-way clearing was required before construction could begin
Coyanosa Substation (NTE02218)		7,074,738	TNMP0525	7,765,825	TNMP0525	9.77%	The original project scope had been based on recent experience with similar ring bus substations; however, this project had varied from the original plan, as TNMP had constructed a breaker-and-a-half configuration for the transmission side. This design had supported a future reliability improvement initiative for the West Texas transmission and distribution system.
Phillips 5 Substation Relay Upgrade (STE07421)		997,160	TNMP0221	1,092,159	TNMP1222	9.53%	
16TH ST SUB RELAY PANEL INSTALL-v-01 (NTE02317)		300,000	TNMP0620	328,427	TNMP0321	9.48%	
Faulkner T2 Addition (NTE02723)		7,431,716	TNMP0423	8,134,479	TNMP0624	9.46%	
PPM Cedarvale Bitcoin Mine (Line Term at Cedarvale) (NTE04620)		5,851,454	TNMP0522	6,404,056	TNMP0323	9.44%	
Blueridge Reroute (NTE08612)		1,417,697	TNMP1121	1,547,586	TNMP0422	9.16%	
Lonestar Bitcoin Mine (Line Term at Lonestar) (NTE04820)		6,038,814	TNMP1122	6,581,856	TNMP0323	8.99%	
Soaptree Line Terminal Addition (NTE07408)		2,712,130	TNMP0423	2,954,705	TNMP0324	8.94%	
Alamo Line Terminal Addition (NTE03223)		2,796,157	TNMP0423	3,041,533	TNMP0324	8.78%	
Convert Lonestar Sub to 138kV (NTE02820)	5,500,000	5,500,000	TNMP0220	5,981,697	TNMP0321	8.76%	
Reeves County Conversion (NTE02819)		6,343,133	TNMP0525	6,892,047	TNMP0525	8.65%	
Saddleback Transformer Addition (NTE02824)		5,138,394	TNMP0423	5,581,519	TNMP0424	8.62%	
Worsham 2nd XFMR addition (NTE02321)		3,806,955	TNMP0522	4,127,089	TNMP0223	8.41%	
Nocona XFMR and Lowside Box X2 (NTE03919)		6,726,809	TNMP0919	7,289,527	TNMP0920	8.37%	
Magnolia Sub. Breaker Addition (STE03217)		2,279,313	TNMP0119	2,465,489	TNMP0420	8.17%	
Ti-South Reconductor (NTE07710)		2,572,848	TNMP0923	2,781,791	TNMP0324	8.12%	
Elm St XFMR #3 (NTE02821)		3,192,164	TNMP0221	3,446,330	TNMP0921	7.96%	
Convert Bone Spring POD to 138kV (NTE08514)	1,650,000	1,650,000	TNMP1219	1,779,837	TNMP0421	7.87%	

Jackrabbit (NTE02823)		10,098,678	TNMP0323	10,882,977	TNMP0424	7.77%	
ISP Sub. Breaker Addition (STE07320)		1,501,162	TNMP0119	1,615,837	TNMP0221	7.64%	
California-Winkler (NTE07512)		9,400,000	TNMP1120	10,100,513	TNMP0521	7.45%	
Coyote springs Transformer Addition (NTE02924)		4,797,597	TNMP0423	5,151,480	TNMP0424	7.38%	
Farmersville 2nd Transformer (NTE04420)		8,322,475	TNMP0623	8,934,508	TNMP0824	7.35%	
Climax-Farmersville #2 (NTE07310)		4,155,000	TNMP0722	4,456,243	TNMP0224	7.25%	
Pyote Substation (NTE02818)	3,600,000	5,800,000	TNMP0118	6,219,148	TNMP0119	7.23%	
Rebuild South to NW Carrollton 138kV Line (NTE07610)		3,390,378	TNMP1221	3,631,318	TNMP0922	7.11%	
Butler Rd T3 Addition (STE02216)		3,192,702	TNMP0221	3,409,596	TNMP1021	6.79%	
WINK CHOLLA FISHHOOK (NTE08610)		6,000,000	TNMP0122	6,402,823	TNMP0224	6.71%	
St Jo-Nocona 69KV Rebuild (NTE08518)		3,350,452	TNMP0819	3,568,576	TNMP0620	6.51%	
Rebuild Line D Pecos Main-Cedarvale (NTE07921)	2,200,000	2,976,223	TNMP0121	3,167,598	TNMP0222	6.43%	
Glen Rose Sub Rebuild (NTE02720)		5,500,000	TNMP1219	5,837,888	TNMP0122	6.14%	
Scimitar Meter Station (NTE08913)		1,157,867	TNMP0820	1,226,108	TNMP1120	5.89%	
Olsen Relay Replacement (NTE08122)		2,362,832	TNMP1221	2,500,633	TNMP1122	5.83%	
Alvin Sub (STE05321)		12,451,446	TNMP0221	13,170,425	TNMP0225	5.77%	
Line 1BB Re-Termination at Greenbelt (STE08221)	1,500,000	750,519	TNMP1121	792,319	TNMP0123	5.57%	
Footail Switching Station (NTE08810)		7,739,551	TNMP0522	8,155,023	TNMP1123	5.37%	
NTE-CG Trans Pecos Cap Bank (NTE07919)		3,814,195	TNMP0819	4,003,191	TNMP0720	4.96%	
Cottonwood 138kV Line Termination (NTE08819)		675,546	TNMP0525	707,041	TNMP0525	4.66%	
Sanderson Heavy Maint (NTE07721)		2,525,826	TNMP0221	2,642,629	TNMP0322	4.62%	
Girvin Switching Station (NTE08222)		8,500,000	TNMP1221	8,891,383	TNMP0423	4.60%	
Rebuild Wink-Kermitt#1 10 miles (NTE08521)		4,996,002	TNMP0221	5,214,835	TNMP0322	4.38%	
Staghorn XFMR Addition (NTE03724)		6,339,485	TNMP0424	6,605,340	TNMP0325	4.19%	
Barilla Draw Ring Bus (NTE07213)		6,900,000	TNMP0819	7,169,742	TNMP0620	3.91%	
County Road T2 and T3 Upgrade (NTE02923)		4,388,998	TNMP0723	4,559,999	TNMP0424	3.90%	
FLAT TOP SUB 20MVAR XFMR INSTALL (NTE02817)		3,500,000	TNMP0819	3,631,770	TNMP0720	3.76%	
Graham to Bryson #2 (NTE07810)		2,231,222	TNMP0422	2,314,473	TNMP1022	3.73%	
Hidden Lakes Substation Build (STE02416)		9,885,562	TNMP0119	10,196,844	TNMP0919	3.15%	
Hico to Iredell #1 (NTE08811)		2,455,371	TNMP0422	2,508,839	TNMP0423	2.18%	
Thurber Substation (NTE02623)		8,007,302	TNMP0723	8,172,866	TNMP0924	2.07%	
Whitney Substation Rebuild (NTE03824)		7,246,485	TNMP0824	7,349,610	TNMP0425	1.42%	
Coachwhip Substation (NTE03424)		11,800,768	TNMP1223	11,959,375	TNMP0225	1.34%	
Convert All American Tap (NTE08413)	450,000	1,200,909	TNMP0221	1,211,954	TNMP0321	0.92%	
TDC Mountainview (NTE02423)		2,136,982	TNMP0323	2,151,375	TNMP0424	0.67%	
Jackrabbit T2 (NTE03324)		6,391,911	TNMP0124	6,429,960	TNMP1024	0.60%	
West Cloumbia Local (STE03020)		8,736,000	TNMP1120	8,777,280	TNMP0222	0.47%	
Alamo-Soaptree 2nd Circuit (NTE09323)		16,376,549	TNMP0723	16,424,237	TNMP0624	0.29%	
Coryell County (NTE03723)		14,456,766	TNMP0723	14,490,343	TNMP0325	0.23%	
Oncor to Lakepointe Line Upgrade to 3000 amps (NTE08816)		1,000,000	TNMP0119	1,001,822	TNMP0719	0.18%	
Hico Substaion (NTE02224)		7,560,400	TNMP0524	7,572,649	TNMP0425	0.16%	
Longneck Line Terminal Addition (NTE04524)		2,330,333	TNMP0824	2,331,508	TNMP0425	0.05%	
NTE/TXG-JS- OLSEN SUB 69KV BUS UPGRADE (TXG07719)		705,734	TNMP0221	705,735	TNMP0321	0.00%	
NTE-WU-DOWNIE SUBSTATION REBUILD (NTE04220)		440,300	TNMP0221	440,300	TNMP0321	0.00%	
NTE-WU-KERMIT#2 TRANSFORMER REPLACEMENT (NTE02319)		1,166,771	TNMP0221	1,166,771	TNMP0321	0.00%	
Talco - Pole Change Out (NTE07923)		2,606,780	TNMP0423	2,606,774	TNMP0624	0.00%	
Cholla Substation (NTE08920)		4,250,764	TNMP0220	4,248,191	TNMP0321	-0.06%	
Wink-Windblown Rebuild (NTE08923)		9,669,060	TNMP1223	9,661,478	TNMP1024	-0.08%	
BLACK JACK TRANSMN LINE AND CUT IN (NTE08608)		4,454,670	TNMP1024	4,451,110	TNMP0425	-0.08%	
Holiday Switching station (NTE08322)		6,499,797	TNMP1221	6,479,983	TNMP0323	-0.30%	
Climax-Farmersville (NTE08321)		9,746,698	TNMP1121	9,701,687	TNMP0322	-0.46%	
Saddleback Sub TLine Tie (NTE07515)		1,000,000	TNMP0525	995,241	TNMP0525	-0.48%	
Black Jack Switching Station (NTE08723)		12,306,371	TNMP0324	12,224,923	TNMP0425	-0.66%	
Climax 2nd Source-Thistle Switching Station (NTE07621)		8,703,247	TNMP0221	8,633,334	TNMP0922	-0.80%	
Flat Top T1 and T3 (NTE03423)		4,722,940	TNMP0723	4,677,791	TNMP0624	-0.96%	
Windblown Substation (NTE03124)		15,445,103	TNMP1223	15,263,617	TNMP0525	-1.18%	
install 20 MVA XFMR @ Pyote (NTE03119)		3,171,574	TNMP0221	3,132,386	TNMP1021	-1.24%	
Cholla T2 (NTE02524)		5,999,729	TNMP0124	5,916,213	TNMP1024	-1.39%	this is T3 transformer addition, misnamed project
St.Jo-Nocona Line Rebuild (NTE07411)		2,966,162	TNMP0321	2,919,751	TNMP0822	-1.56%	
Krugerville Transformer Replacement (NTE02822)		3,000,000	TNMP0222	2,946,831	TNMP0923	-1.77%	
White Baker Line Terminal (NTE08921)		3,500,000	TNMP0221	3,437,123	TNMP0524	-1.80%	
STE-WU-NORTHSIDE FIREWALL AND SPILL CONTAINMENT (STE03219)		454,505	TNMP0221	446,049	TNMP0321	-1.86%	
Coachwhip Transmission Line Cut In (NTE08324)		2,999,878	TNMP0524	2,943,503	TNMP0325	-1.88%	
Walnut Springs to Glen Rose Heavy Maint. (NTE07920)		2,480,290	TNMP1219	2,431,169	TNMP0421	-1.98%	
Ranger to Thurber #1 (NTE08911)		2,454,337	TNMP0422	2,404,603	TNMP0523	-2.03%	
Elm Street Substation Build (NTE03819)		8,500,000	TNMP0819	8,273,014	TNMP0720	-2.67%	
NTE- Cottonwood #2 (NTE04019)		3,383,027	TNMP0819	3,287,060	TNMP0520	-2.84%	
Pyote-Wickett Line Rebuild (NTE08318)		7,973,683	TNMP0118	7,734,663	TNMP0119	-3.00%	
Grant Ave. Switch Replacement (STE07517)		600,000	TNMP0717	580,481	TNMP0318	-3.25%	
NTE - TG - Faulkner Substation Build (NTE03918)		9,000,000	TNMP0219	8,693,235	TNMP0620	-3.41%	
Alvin-Freeway Park (STE09517)		22,000,000	TNMP0221	21,169,422	TNMP0322	-3.78%	
Convert 69Gto138kV & ExtendtoOncor (Wickett-Wolf #2) (NTE07222) Docket # 51444	6,750,000	8,963,776	TNMP0222	8,585,728	TNMP1122	-4.22%	
Freeway Park to Dickinson (STE08022)		5,879,116	TNMP1223	5,625,424	TNMP1124	-4.32%	
Rebuild Freeway Park to PHR Line 6 (STE09220)		12,000,000	TNMP1219	11,469,973	TNMP0223	-4.42%	
Coyanosa 2nd XFMR (NTE02424)		7,443,806	TNMP1223	7,103,679	TNMP0125	-4.57%	
Heights Breaker Upgrade (STE02724)		3,747,420	TNMP1223	3,573,239	TNMP0425	-4.65%	
Sanderson #4- Pole Replacement (NTE07424)		3,079,066	TNMP0524	2,922,482	TNMP0325	-5.09%	
COYANOSA LINE TERMINAL ADDITION - AEP (NTE02422)		1,500,000	TNMP0122	1,422,043	TNMP0623	-5.20%	
Walnut Springs to Glen Rose Heavy Maint (NTE07711)		2,519,838	TNMP0221	2,365,889	TNMP0322	-6.11%	
West-Ti Reconductor (NTE08311)		3,095,313	TNMP1121	2,863,151	TNMP0322	-7.50%	
Angleton Sub Gambit Terminal Addition (STE02321)		1,625,584	TNMP0221	1,502,723	TNMP1021	-7.56%	
LINERETERM G69-N TO NEWDOWSTATION (STE07924)		558,090	TNMP0224	513,954	TNMP0325	-7.91%	

Pecos Main 138kV Switch Yard (1) (NTE09120)	7,500,000	10,500,000	TNMP0220	9,617,465	TNMP0721	-8.41%	
WhiteBaker-NthNatural (NTE09423)		10,660,918	TNMP1223	9,723,966	TNMP0225	-8.79%	
Worsham to Calamity Jane (NTE08419)		740,000	TNMP0819	673,448	TNMP0320	-8.99%	
Pyote-Jup Swoose II ESR Trans Line (NTE08511)		399,612	TNMP0421	363,106	TNMP0821	-9.14%	
Cholla T-2 Transformer Addition (NTE03221)		5,000,001	TNMP0721	4,506,172	TNMP0322	-9.88%	
Petrolia T-Line Heavy Maintenance (NTE08714)		2,387,621	TNMP0220	2,148,826	TNMP0321	-10.00%	
ADD METERING AT BRAZORIA FOR DOW (STE02224)		303,198	TNMP0224	272,425	TNMP0225	-10.15%	
Freeway Park Recinfig (STE05221)		13,196,192	TNMP1121	11,708,075	TNMP0922	-11.28%	
AA PIPELINE-MONUMENT DRAW 3000A UPGRADE (NTE08410)		1,500,000	TNMP0122	1,313,125	TNMP0924	-12.46%	
Ringgold Substation (NTE02620)		6,431,639	TNMP0525	5,599,468	TNMP0525	-12.94%	
Cochise 138kV Station (CEDARVALE) (NTE05220)	11,000,000	16,697,970	TNMP0620	14,506,313	TNMP0521	-13.13%	
Greenbelt Sub - Cattail Terminal (STE07622) Docket # 51301	1,533,706	2,298,906	TNMP0222	1,979,453	TNMP0223	-13.90%	
ONCOR WINK 3000A UPGRADE (NTE08210)		1,500,000	TNMP0122	1,290,918	TNMP0224	-13.94%	
Jones Street Upgrade to 3000 amps (NTE03418)		850,000	TNMP0119	727,525	TNMP0919	-14.41%	
Rebuild Line E Pecos Main-Cedarvale (NTE07821)	2,250,000	2,975,873	TNMP0121	2,515,153	TNMP0821	-15.48%	
Convert Line M-69-A Wink-Oncor Wink to 138kV (NTE08121)	775,000	1,073,459	TNMP0121	905,605	TNMP0921	-15.64%	
Re-termination CT06917 at Mer Sub (NTE08209)		300,000	TNMP0522	252,953	TNMP0223	-15.68%	
WINK-AA PIPELINE 3000A UPGRADE (NTE08310)		1,000,000	TNMP0122	842,412	TNMP0324	-15.76%	
WALNUT SPRINGS to Glen Rose Heavy Maint #3 (NTE07911)		2,500,000	TNMP0122	2,101,633	TNMP1022	-15.93%	
STAGHORN T-LINE CUT-IN (NTE07608)		1,000,000	TNMP1222	839,545	TNMP0423	-16.05%	
Walnut Springs to Glen Rose (NTE07524)		2,501,613	TNMP0124	2,056,856	TNMP0225	-17.78%	
Saddleback Line Terminal Addition (NTE02517)		875,126	TNMP0820	715,340	TNMP0920	-18.26%	
Blue Ridge - Leonard Pole Change Out (NTE07519)		3,051,052	TNMP0423	2,492,619	TNMP0324	-18.30%	
Olsen to Valley Mills (NTE08824)		3,018,934	TNMP0524	2,455,159	TNMP0425	-18.67%	
County Road Substation Build (NTE03419)		8,500,000	TNMP0819	6,893,749	TNMP0320	-18.90%	
Devon Service at Gembok (Line terminal) (NTE08422)		1,650,000	TNMP1221	1,332,769	TNMP1122	-19.23%	
Petrolia T-line Heavy Maintenance (NTE08011)		2,401,802	TNMP0521	1,935,915	TNMP0222	-19.40%	
Walnut Springs to Glen Rose (NTE07523)		2,502,928	TNMP0323	2,014,786	TNMP0324	-19.50%	
Hico to Iredell (NTE08123)		2,500,002	TNMP1123	2,011,666	TNMP0624	-19.53%	
Elm Street (NTE03023)		2,766,805	TNMP0723	2,213,640	TNMP0324	-19.99%	
Amoco Line-B Terminal Addition (STE07717)		840,000	TNMP1017	665,907	TNMP0418	-20.73%	
16th St to Soaptree Line Rebuild (NTE09121)		20,933,521	TNMP0221	16,545,386	TNMP1221	-20.96%	
Jagged Peak Meter Station at Caymus (NTE08214)		1,999,943	TNMP0820	1,576,830	TNMP0920	-21.16%	
Graham to Bryson (NTE08323)		2,249,237	TNMP0323	1,768,366	TNMP0324	-21.38%	
Hidden Lakes Transmission Line (STE07618)		2,000,000	TNMP0119	1,560,131	TNMP0319	-21.99%	
Ranger to Thurber (NTE08223)		2,499,120	TNMP1123	1,942,940	TNMP0424	-22.26%	
Wickett Substation Conversion (NTE08418)	9,350,000	9,908,947	TNMP0218	7,699,512	TNMP0319	-22.30%	
Worsham 138kV Conversion (NTE05617)	3,600,000	10,255,086	TNMP0717	7,938,432	TNMP0218	-22.59%	
Rio Pecos-Girvin 2nd Circuit Reconductur (NTE08909)		1,199,700	TNMP0423	918,714	TNMP0324	-23.42%	
Worsham-Pyote Line Rebuild (NTE08218)		9,023,184	TNMP0218	6,903,518	TNMP0119	-23.49%	
AIRPORT SUB BUS UPGRADE 3000A (NTE02922)		2,500,000	TNMP0522	1,909,648	TNMP0523	-23.61%	
Swoose II ESR - Pyote Sub (NTE02621)		2,092,000	TNMP0221	1,582,327	TNMP0322	-24.36%	
Pecos Main West 138kV (NTE08018)		1,819,817	TNMP0520	1,367,164	TNMP0521	-24.87%	
IH20 STATCOM (NTE09218)		35,671,942	TNMP0819	26,731,288	TNMP0520	-25.06%	
New Switching Station Airport Tarbush Tie (NTE08721)		6,463,817	TNMP0221	4,793,562	TNMP0322	-25.84%	
Cottonwood Line Terminal (NTE04224)		2,504,631	TNMP0824	1,824,036	TNMP0525	-27.17%	
Graham to Bryson (NTE07419)		2,231,222	TNMP0521	1,616,347	TNMP0322	-27.56%	
Sanderson Line Heavy Maint. (NTE08114)		2,145,047	TNMP1219	1,526,341	TNMP1020	-28.84%	
Flat Top-Jup Flower Valley ESR Trans Line (NTE08611)		399,000	TNMP0421	281,758	TNMP0921	-29.38%	
Tarbush Line South Terminal (NTE03021)		2,183,004	TNMP0221	1,537,215	TNMP0322	-29.58%	
N. ALVIN SUB XFMR (STE02918)		8,515,052	TNMP0123	5,993,895	TNMP0324	-29.61%	
Ranger to Thurber (NTE07724)		2,499,305	TNMP0124	1,755,862	TNMP0325	-29.75%	
Buckeye Switching Station (NTE08522)		8,500,000	TNMP0322	5,905,579	TNMP0823	-30.52%	
LINE G138-S&T (STE07718)		625,000	TNMP0819	427,188	TNMP0320	-31.65%	
Whitney T-Line Retermination (NTE07506)		996,491	TNMP0824	666,353	TNMP0425	-33.13%	
Sanderson Heavy Maint (NTE07522)		2,000,000	TNMP1121	1,324,963	TNMP0922	-33.75%	
Soaptree Switching Station (NTE07412)		10,500,000	TNMP0221	6,853,128	TNMP0521	-34.73%	
Lone Oak Substation Rebuild (NTE02918)		5,511,564	TNMP0323	3,490,831	TNMP0224	-36.66%	
FAULKNER SUDB T-LINE (NTE07715)		1,000,000	TNMP0819	629,681	TNMP0320	-37.03%	
Sanderson Line Heavy Maint. (NTE08219)		3,100,000	TNMP0819	1,930,627	TNMP0320	-37.72%	
Angleton Retrieve Rebuild (STE09123)		17,000,000	TNMP1121	10,570,769	TNMP0523	-37.82%	
Graham to Bryson (NTE07824)		2,441,075	TNMP0124	1,490,954	TNMP1024	-38.92%	
Freeway Park 138kV BRKR Replacement (STE02621)		452,602	TNMP0221	275,591	TNMP0322	-39.11%	
Hico to Iredell (NTE07624)		2,500,449	TNMP0124	1,484,464	TNMP0425	-40.63%	
Collie Cap Banks 5 and 6 (NTE08420)		3,000,001	TNMP0220	1,689,617	TNMP0920	-43.68%	
League City to Dickinson Reconductur (STE08624)		2,414,297	TNMP0824	1,306,518	TNMP0525	-45.88%	
Flower Valley II ESR - Flat Top Sub (NTE02721)		2,092,000	TNMP0221	1,081,927	TNMP0122	-48.28%	
Line E Termination Cochise Sc-v01 (NTE07613)	1,150,000	1,155,009	TNMP0520	515,749	TNMP0321	-55.35%	
Petrolia Substation Rebuild (NTE02920)		3,500,000	TNMP0220	1,486,646	TNMP0421	-57.52%	
Foxtail-Atoka line terminal and cap banks (NTE08710)		5,660,057	TNMP0722	2,318,559	TNMP0723	-59.04%	
Install OPGW from 16th to Rio Pecos (NTE08220)		4,500,000	TNMP0220	1,830,732	TNMP0321	-59.32%	
Coyanosa Bit Coin Mine (Line Term and Cap Banks) (NTE03422)		5,389,067	TNMP0422	2,148,458	TNMP0923	-60.13%	
Wickett Line Terminal Addition - Wolf (NTE08022) Docket #51444	1,533,706	2,000,000	TNMP1221	777,946	TNMP0822	-61.10%	
Rebld Convert Ft StocktonSw to Plant (Leon Creek-Airport) (NTE07322)		8,009,058	TNMP0221	3,087,624	TNMP0322	-61.45%	
Ringgold Transmission Line (NTE08614)		1,500,000	TNMP0525	557,209	TNMP0525	-62.85%	
Staghorn Switching station (NTE07609)		9,308,390	TNMP1022	N/A	N/A	N/A	
Avila line terminal additional & WSL metering @ Airport (NTE03022)		2,500,000	TNMP0322	N/A	N/A	N/A	
Ryan Energy ESR - line terminal @ Pancake (NTE08821)		1,969,081	TNMP0322	N/A	N/A	N/A	
Bitcoin and BatteryCustomerTieLines (NTE07909)		2,499,999	TNMP0522	N/A	N/A	N/A	
Fishhook Transmission Line Cut-ins (NTE07308)		3,500,001	TNMP0822	N/A	N/A	N/A	
FM524 Sub & Cap Banks & S-line (STE07623)		8,000,000	TNMP0123	N/A	N/A	N/A	
TNP One Remote End Work (NTE08525)		1,000,609	TNMP1124	N/A	N/A	N/A	

Rebuild 69kV Line Texas City (STE08924)		6,152,399	TNMP0724	N/A	N/A	N/A
LeagueCity to HiddenLakes Rbld3000A (STE07823)		5,016,024	TNMP1224	N/A	N/A	N/A
Magnolia-Seminole138kVRebuild (STE08024)		5,521,126	TNMP1124	N/A	N/A	N/A
Rebuild Brazoria to Retrieve 3000A (STE07224)		12,851,409	TNMP0824	N/A	N/A	N/A
League City to Butler RD Reterm (STE08724)		999,998	N/A	N/A	N/A	N/A
Alvin to Bocanov T-Line (STE08324)		1,004,427	TNMP0724	N/A	N/A	N/A
TwinOaks RemoteEndWork and Upgrades (NTE08625)		3,325,025	TNMP1124	N/A	N/A	N/A
LakeWhitney Autotransformer Replace (NTE03623)		4,677,621	TNMP0225	N/A	N/A	N/A
Rebuild League City High Side (STE02625)		12,594,732	TNMP1223	N/A	N/A	N/A
Stone Road Switching Station (NTE08623)		8,000,000	TNMP1123	N/A	N/A	N/A
Hidden Lakes - Evelyn Energy T-Line (STE08524)		2,000,393	TNMP0724	N/A	N/A	N/A
Jupiter Tidwell Prairie ESR TNP1Sub (NTE09123)		17,000,000	TNMP0824	N/A	N/A	N/A
League City Line Term Add - Wizard (STE02624)		1,799,999	N/A	N/A	N/A	N/A
Cottonwood to Oncor Lean Clay (NTE08424)		1,266,800	TNMP0824	N/A	N/A	N/A
BlueRidge TransmissionLine & Cut In (NTE08624)		999,999	TNMP0424	N/A	N/A	N/A
Kermit#2 TransmissionLine & Cut In (NTE08524)		1,503,346	TNMP0424	N/A	N/A	N/A
Airport to Avilla TLine Construct (NTE08006)		1,622,375	N/A	N/A	N/A	N/A
WCL Line Term Add - Castor ESR (STE02425)		2,006,791	N/A	N/A	N/A	N/A
FMS24 Terminal Addition-Desna BESS (STE08124)		2,500,000	TNMP1224	N/A	N/A	N/A
Hico to Iredell 69kV Hvy Line Maint (NTE08508)		2,510,679	TNMP1224	N/A	N/A	N/A
New Pilot Point T-Line (NTE09023) Docket #55114	66,155,667	40,000,000	TNMP0225	N/A	N/A	N/A
Cowpen 345kV/138kV Station RPG (NTE07825) Docket #57434	17,848,105	19,496,806	TNMP0725	N/A	N/A	N/A
Coachwhip 2nd Transformer (NTE02225)		8,500,000	TNMP1224	N/A	N/A	N/A

**2025 RATE CASE
TEXAS-NEW MEXICO POWER COMPANY
CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)
FOR THE TEST YEAR ENDING JUNE 30, 2025
SPONSOR: CHRISTOPHER GERETY**

**SCHEDULE VI-M-3.2
Page 1 of 1**

This schedule is marked as confidential. To make arrangements to view this material pursuant to the protective order in this docket, please contact Michael Seamster.

This information contains material that has been designated as CONFIDENTIAL and will be made available only after the execution of a certification to be bound by the protective order set forth in Section VII of this RFP or a protective order issued in this docket.

STATEMENT OF CONFIDENTIALITY

Set out below is a list and description of the confidential and/or highly sensitive confidential information contained in this rate filing package. Included in this Section is a proposed standard Protective Order to be used until a protective Order is issued in this docket.

Ellen Lapson Direct Testimony (portions of pp. 23-25) and Exhibits EL-6, EL-7, EL-8, EL-9, EL-10 and WP EL-10

Portions of Ms. Lapson's testimony, Exhibit EL-10, and corresponding EL-10 workpapers have been designated as highly sensitive confidential. Ms. Lapson's Exhibits EL-6, EL-7, EL-8, and EL-9 have been designated as confidential. These exhibits contain rating agency reports, which are copyrighted works that may not be publicly produced without the consent of the agency. The designated testimony discusses the results of the rating agency analysis and modeling. The analysis and modeling results contain sensitive and non-public financial projections, the disclosure of which is limited by SEC regulations and/or may provide a competitive advantage to other entities.

Earl M. Simpkins Direct Testimony Exhibits EMS-7 and EMS-8 and Workpapers

Exhibit EMS-7 and related workpapers have been designated as confidential as they contain proprietary confidential information of a third party. Exhibit EMS-8 has been designated as highly sensitive confidential since it references proprietary confidential information of a third party and contains non-public labor financial projections, the disclosure of which is limited by SEC regulations and/or may provide a competitive advantage to other entities.

Rebecca R. Teague Direct Testimony (portions of pp. 10-11) and Exhibits RRT-3, RRT-4, RRT-5, RRT-7, and RRT-9

Portions of Ms. Teague's testimony have been designated as confidential. Ms. Teague's Exhibits RRT-3, RRT-4, RRT-5, RRT-7, and RRT-9 have been designated as highly sensitive confidential. Ms. Teague's designated exhibits contain TNMP's Incentive Plans containing specific metrics developed by TNMP management for purposes of evaluating employees and awarding incentive compensation, which is confidential and proprietary business information. The designated testimony discusses each of the Incentive Plan Metrics. The metrics direct testimony discussion contains confidential and proprietary business information and/or may provide a competitive advantage to other entities.

Brian Arnell Direct Testimony Exhibits BA-2, BA-3, and BA-4

Mr. Arnell's Exhibits BA-2, BA-3, and BA-4 have been designated as highly sensitive confidential. These exhibits contain actuarial valuation reports for TNMP which are confidential between the third party that conducted the valuation and the entity for which they were prepared and contain proprietary information belonging to the third party and/or TNMP.

Stacy Whitehurst Direct Testimony Exhibit SRW-7 (Voluminous), WP-SRW-8

This schedule and workpaper have been designated as confidential. SRW-7 contains receipts and invoices containing sensitive personal information of employees. Workpaper SRW-8 contains legal and non-legal third-party consultant invoice numbers, dates, and amounts submitted by each consultant, all of which are commercially sensitive business and financial information. The public disclosure of this information could provide a competitive advantage to other entities.

WP-II-B-1.2 Transmission Meter Investment

This workpaper has been designated as highly sensitive confidential. This workpaper contains confidential proprietary customer information per 16 TAC Sec. 25.272(c)(5).

Schedule II-C-2.6 and WP/II-C-2.6 Security Issuance Restrictions

This schedule and its corresponding workpapers have been designated as highly sensitive confidential. This schedule and corresponding workpapers contain financial projections, the disclosure of which is limited by SEC regulations and/or may provide a competitive advantage to other entities.

Schedule II-C-2.7 Capital Requirements and Acquisition Plan

This schedule is designated as highly sensitive confidential. This schedule contains financial projections, the disclosure of which is limited by SEC regulations.

Schedule II-C-2.8, WP II-C-2.8, Schedule II-C-2.8.1 and WP II-C-2.8.1-2 Financial Ratios

These schedules and their corresponding workpapers are designated as highly sensitive confidential. This schedule and corresponding workpapers contain commercially-sensitive business and financial information as well as financial projections, the disclosure of which is limited by SEC regulations and/or may provide competitive advantage to other entities.

Attachments to Schedule II-C-2.10 Rating Agency Reports

Attachments to this schedule have been designated as confidential. These attachments contain rating agency reports, which are copyrighted works that may not be publicly produced without the consent of the agency.

Schedule II-C-3 Internal/External Audits

This schedule has been designated as confidential. It contains a confidential listing of the internal and external audits TNMP has been subject to that were either initiated or completed during the test year, which is confidential proprietary and business information.

WP-II-C-4 Board of Directors Meetings

The workpaper attachments supporting this schedule as WP-II-C-4 have been designated as confidential. The Board of Directors Meeting Agendas, and matters considered by the Board of Directors, including whether certain items are subject to Board action or are not, are confidential.

Schedule II-D-2.7 Outside Services Employed - FERC 900 Series Expenses

This schedule has been designated as confidential. It contains confidential third-party payment and pricing information, which is proprietary information, the public disclosure of which could provide a competitive advantage to other entities.

Schedule II-D 2.9 and WP-II-D-2.9 Rents and Leases

This schedule and corresponding workpapers have been designated as confidential. The workpapers contain contracts with third-parties containing contractual payment, pricing and other terms regarding Company's rental and leasing strategy and goals. The schedule includes contractual payment information obtained from such workpapers. Both the schedule and corresponding workpapers contain confidential and proprietary business information and/or may provide a competitive advantage to other entities.

Schedule VI-M-1 Project General Information and Schedule VI-M-2 Need for the Project

These schedules have been designated as highly sensitive confidential. These schedules contain detailed descriptions of TNMP submittals, which contain references to feeder and point of interconnection data, information regarding certain facility upgrades for specific purposes, and

loading and/or loss of load impacts, all of which are considered highly sensitive confidential information for homeland security/reliability reasons and which qualify, in whole or in part, as U.S. Department of Energy CEII.

Schedule VI-M-2.1 Load Information Supporting Need for Certain Projects

This schedule has been designated as highly sensitive confidential. This schedule contains descriptions of anticipated TNMP project submittals, which contain references to certain future facilities including estimated load, general facility location and purpose of location, types of customers served, and purpose of projects and upgrades, all of which are considered highly sensitive confidential information for homeland security/reliability reasons and which qualify, in whole or in part, as U.S. Department of Energy CEII.

Schedule VI-M-3.2 Contribution in Aid of Construction

This schedule has been designated confidential. This schedule contains partial customer names and thus provides a means to identify customer-specific project cost paid by customer thereby containing confidential proprietary customer information per 16 TAC Sec. 25.272(c)(5).

I, Stephanie C. Sparks, outside Counsel for Texas-New Mexico Power Company, have reviewed the schedules and workpapers listed above sufficiently to state in good faith that the information withheld is confidential and/or highly sensitive confidential.

/s/ Stephanie C. Sparks
Stephanie C. Sparks
State Bar No. 24042900
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DOCKET NO. 58964

APPLICATION OF TEXAS-NEW MEXICO
POWER COMPANY FOR AUTHORITY TO
CHANGE RATES

§
§
§
§
§

BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

(PROPOSED)
PROTECTIVE ORDER

This Protective Order governs the use of all information deemed confidential (“Protected Materials”) or highly confidential (“Highly Sensitive Protected Materials”), including information whose confidentiality is currently under dispute, by a party providing information to the Public Utility Commission of Texas (“Commission”) or to any other party to this proceeding.

It is ORDERED that:

1. **Designation of Protected Materials.** Upon producing or filing a document, including, but not limited to, records on a computer disk or other similar electronic storage medium in this proceeding, the producing party may designate that document, or any portion of it, as confidential pursuant to this Protective Order by typing or stamping on its face “PROTECTED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 58964” (or words to this effect) and consecutively Bates Stamping each page. Protected Materials and Highly Sensitive Protected Materials include the documents so designated, as well as the substance of the information contained in the documents and any description, report, summary, or statement about the substance of the information contained in the documents.
2. **Materials Excluded from Protected Materials Designation.** Protected Materials must not include any information or document contained in the public files of the Commission or any other federal or state agency, court, or local governmental authority subject to the Public Information Act.¹ Protected Materials also must not include documents or information which at the time of, or prior to disclosure in, a proceeding is or was public

¹ Tex. Gov’t Code § 552.001-.353.

knowledge, or which becomes public knowledge other than through disclosure in violation of this Protective Order.

3. **Reviewing Party.** For the purposes of this Protective Order, a “Reviewing Party” is any party to this docket.
4. **Procedures for Designation of Protected Materials.** On or before the date the Protected Materials or Highly Sensitive Protected Materials are provided to the Commission, the producing party is required to file with the Commission and deliver to each party to the proceeding a written statement, which may be in the form of an objection, indicating: (a) any exemptions to the Public Information Act claimed to apply to the alleged Protected Materials; (b) the reasons supporting the producing party’s claim that the responsive information is exempt from public disclosure under the Public Information Act and subject to treatment as protected materials; and (c) that counsel for the producing party has reviewed the information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials designation.
5. **Persons Permitted Access to Protected Materials.** Except as otherwise provided in this Protective Order, a Reviewing Party may access Protected Materials only through its “Reviewing Representatives” who have signed the Protective Order Certification Form (see Attachment A). Reviewing Representatives of a Reviewing Party include its counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by the Reviewing Party and directly engaged in this proceeding. At the request of the PUC Commissioners, copies of Protected Materials may be produced by Commission Staff. The Commissioners and their staff must be informed of the existence and coverage of this Protective Order and will observe the restrictions of the Protective Order.
6. **Highly Sensitive Protected Material Described.** The term “Highly Sensitive Protected Materials” is a subset of Protected Materials and refers to documents or information that a producing party claims is of such a highly sensitive nature that making copies of such documents or information or providing access to such documents to employees of the Reviewing Party (except as specified herein) would expose a producing party to unreasonable risk of harm. Highly Sensitive Protected Materials include but are not limited to: (a) customer-specific information protected by § 32.101(c) of the Public Utility

Regulatory Act;² (b) contractual information pertaining to contracts that specify that their terms are confidential or that are confidential pursuant to an order entered in litigation to which the producing party is a party; (c) market-sensitive fuel price forecasts, wholesale transactions information and/or market-sensitive marketing plans; (d) business operations or financial information that is commercially sensitive; and (e) for the purposes of this Protective Order, Critical Energy Infrastructure Information (CEII), as that term is defined in Section 2.1 of the ERCOT Protocols, is also considered Highly Sensitive Protected Material. Documents or information so classified by a producing party must bear the designation “HIGHLY SENSITIVE PROTECTED MATERIALS PROVIDED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 58964” (or words to this effect) and must be consecutively Bates Stamped. The provisions of this Protective Order pertaining to Protected Materials also apply to Highly Sensitive Protected Materials, except where this Protective Order provides for additional protections for Highly Sensitive Protected Materials. In particular, the procedures herein for challenging the producing party’s designation of information as Protected Materials also apply to information that a producing party designates as Highly Sensitive Protected Materials.

7. **Restrictions on Copying and Inspection of Highly Sensitive Protected Material.**

Except as expressly provided herein, only one copy may be made of any Highly Sensitive Protected Materials except that additional copies may be made to have sufficient copies for introduction of the material into the evidentiary record if the material is to be offered for admission into the record. The Reviewing Party is required to maintain a record of all copies made of Highly Sensitive Protected Material and must send a duplicate of the record to the producing party when the copy or copies are made. The record must specify the location and the person possessing the copy. Highly Sensitive Protected Material must be made available for inspection only at the location or locations provided by the producing party, except as specified by Paragraph 9. Limited notes may be made of Highly Sensitive Protected Materials, and such notes must themselves be treated as Highly Sensitive Protected Materials unless such notes are limited to a description of the document and a general characterization of its subject matter in a manner that does not state any substantive information contained in the document.

² Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016 (PURA).

8. **Restricting Persons Who May Have Access to Highly Sensitive Protected Material.**

With the exception of Commission Staff, the Office of the Attorney General (OAG), and the Office of Public Utility Counsel (OPC), and except as provided herein, the Reviewing Representatives for the purpose of access to Highly Sensitive Protected Materials may be persons who are (a) outside counsel for the Reviewing Party, (b) outside consultants for the Reviewing Party working under the direction of Reviewing Party's counsel, or (c) employees of the Reviewing Party working with and under the direction of Reviewing Party's counsel who have been authorized by the presiding officer to review Highly Sensitive Protected Materials. The Reviewing Party must limit the number of Reviewing Representatives that review Highly Sensitive Protected Materials to the minimum number of persons necessary. The Reviewing Party is under a good faith obligation to limit access to each portion of any Highly Sensitive Protected Materials to two Reviewing Representatives whenever possible. Reviewing Representatives for Commission Staff, OAG, and OPC, for the purpose of access to Highly Sensitive Protected Materials, must consist of their respective counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by them and directly engaged in these proceedings.

9. **Copies Provided of Highly Sensitive Protected Material.** A producing party is required to provide one copy of Highly Sensitive Protected Materials specifically requested by the Reviewing Party to the person designated by the Reviewing Party who must be a person authorized to review Highly Sensitive Protected Material under Paragraph 8. Representatives of the Reviewing Party who are authorized to view Highly Sensitive Protected Material may review the copy of Highly Sensitive Protected Materials at the office of the Reviewing Party's representative designated to receive the information. Any Highly Sensitive Protected Materials provided to a Reviewing Party may not be copied except as provided in Paragraph 7. The restrictions contained herein do not apply to Commission Staff, OPC, and the OAG when the OAG is representing a party to the proceeding.

10. **Procedures in Paragraphs 10-14 Apply to Commission Staff, OPC, and the OAG and Control in the Event of Conflict.** The procedures in Paragraphs 10 through 14 apply to responses to requests for documents or information that the producing party designates as Highly Sensitive Protected Materials and provides to Commission Staff, OPC, and the OAG in recognition of their purely public functions. To the extent the requirements of

Paragraphs 10 through 14 conflict with any requirements contained in other paragraphs of this Protective Order, the requirements of these Paragraphs control.

11. **Copy of Highly Sensitive Protected Material to be Provided to Commission Staff, OPC and the OAG.** When, in response to a request for information by a Reviewing Party, the producing party makes available for review documents or information claimed to be Highly Sensitive Protected Materials, the producing party is required to also deliver one copy of the Highly Sensitive Protected Materials to the Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) in Austin, Texas. Provided however, that in the event such Highly Sensitive Protected Materials are voluminous, the materials will be made available for review by Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) at the designated office in Austin, Texas. The Commission Staff, OPC (if OPC is a party) and the OAG (if the OAG is representing a party) may request such copies as are necessary of such voluminous material under the copying procedures specified herein.
12. **Delivery of the Copy of Highly Sensitive Protected Material to Commission Staff and Outside Consultants.** The Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) may deliver the copy of Highly Sensitive Protected Materials received by them to the appropriate members of their staff for review, provided such staff members first sign the certification specified by Paragraph 15. After obtaining the agreement of the producing party, Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) may deliver the copy of Highly Sensitive Protected Materials received by it to the agreed, appropriate members of their outside consultants for review, provided such outside consultants first sign the certification in Attachment A.
13. **Restriction on Copying by Commission Staff, OPC and the OAG.** Except as allowed by Paragraph 7, Commission Staff, OPC and the OAG may not make additional copies of the Highly Sensitive Protected Materials furnished to them unless the producing party agrees in writing otherwise, or, upon a showing of good cause, the presiding officer directs otherwise. Commission Staff, OPC, and the OAG may make limited notes of Highly Sensitive Protected Materials furnished to them, and all such handwritten notes will be treated as Highly Sensitive Protected Materials as are the materials from which the notes are taken.

14. **Public Information Requests.** In the event of a request for any of the Highly Sensitive Protected Materials under the Public Information Act, an authorized representative of the Commission, OPC, or the OAG may furnish a copy of the requested Highly Sensitive Protected Materials to the Open Records Division at the OAG together with a copy of this Protective Order after notifying the producing party that such documents are being furnished to the OAG. Such notification may be provided simultaneously with the delivery of the Highly Sensitive Protected Materials to the OAG.
15. **Required Certification.** Each person who inspects the Protected Materials must, before such inspection, agree in writing to the following certification found in Attachment A to this Protective Order:

I certify my understanding that the Protected Materials are provided to me pursuant to the terms and restrictions of the Protective Order in this docket, and that I have been given a copy of it and have read the Protective Order and agree to be bound by it. I understand that the contents of the Protected Materials, any notes, memoranda, or any other form of information regarding or derived from the Protected Materials must not be disclosed to anyone other than in accordance with the Protective Order and unless I am an employee of the Commission or OPC will be used only for the purpose of the proceeding in Docket No. 58964. I acknowledge that the obligations imposed by this certification are pursuant to such Protective Order. Provided, however, if the information contained in the Protected Materials is obtained from independent public sources, the understanding stated herein must not apply.

In addition, Reviewing Representatives who are permitted access to Highly Sensitive Protected Material under the terms of this Protective Order must, before inspection of such material, agree in writing to the following certification found in Attachment A to this Protective Order:

I certify that I am eligible to have access to Highly Sensitive Protected Material under the terms of the Protective Order in this docket. I further certify my understanding that the Highly Sensitive Protected Materials provided to me may include information designated as critical energy infrastructure information (CEII) and agree to treat such CEII confidentially and in accordance with the terms of the Protective Order.

The Reviewing Party is required to provide a copy of each signed certification to Counsel for the producing party and serve a copy upon all parties of record.

16. **Disclosures between Reviewing Representatives and Continuation of Disclosure Restrictions after a Person is no Longer Engaged in the Proceeding.** Any Reviewing

Representative may disclose Protected Materials, other than Highly Sensitive Protected Materials, to any other person who is a Reviewing Representative provided that, if the person to whom disclosure is to be made has not executed and provided for delivery of a signed certification to the party asserting confidentiality, that certification must be executed prior to any disclosure. A Reviewing Representative may disclose Highly Sensitive Protected Material to other Reviewing Representatives who are permitted access to such material and have executed the additional certification required for persons who receive access to Highly Sensitive Protected Material. In the event that any Reviewing Representative to whom Protected Materials are disclosed ceases to be engaged in these proceedings, access to Protected Materials by that person must be terminated and all notes, memoranda, or other information derived from the protected material must either be destroyed or given to another Reviewing Representative of that party who is authorized pursuant to this Protective Order to receive the protected materials. Any person who has agreed to the foregoing certification is required to continue to be bound by the provisions of this Protective Order so long as it is in effect, even if no longer engaged in these proceedings.

17. **Producing Party to Provide One Copy of Certain Protected Material and Procedures for Making Additional Copies of Such Materials.** Except for Highly Sensitive Protected Materials, which must be provided to the Reviewing Parties under Paragraph 9, and voluminous Protected Materials, the producing party is required to provide a Reviewing Party one copy of the Protected Materials upon receipt of the signed certification described in Paragraph 15. Except for Highly Sensitive Protected Materials, a Reviewing Party may make further copies of Protected Materials for use in this proceeding according to this Protective Order, but a record must be maintained as to the documents reproduced and the number of copies made, and upon request the Reviewing Party is required to provide the party asserting confidentiality with a copy of that record.
18. **Procedures Regarding Voluminous Protected Materials.** 16 Texas Administrative Code (TAC) § 22.144(h) will govern production of voluminous Protected Materials. Voluminous Protected Materials will be made available in the producing party's voluminous room, in Austin, Texas, or at a mutually agreed upon location, Monday through Friday, 9:00 a.m. to 5:00 p.m. (except on state or Federal holidays), and at other mutually convenient times upon reasonable request.

19. **Reviewing Period Defined.** The Protected Materials may be reviewed only during the Reviewing Period, which will commence upon entry of this Protective Order and continue until the expiration of the Commission's plenary jurisdiction. The Reviewing Period will reopen if the Commission regains jurisdiction due to a remand as provided by law. Protected materials that are admitted into the evidentiary record or accompanying the evidentiary record as offers of proof may be reviewed throughout the pendency of this proceeding and any appeals.
20. **Procedures for Making Copies of Voluminous Protected Materials.** Other than Highly Sensitive Protected Materials, Reviewing Parties may take notes regarding the information contained in voluminous Protected Materials made available for inspection or they may make photographic, mechanical or electronic copies of the Protected Materials, subject to the conditions in this Protective Order; provided, however, that before photographic, mechanical or electronic copies may be made, the Reviewing Party seeking photographic, mechanical or electronic copies must provide written confirmation of the receipt of copies listed on Attachment B of this Protective Order identifying each piece of Protected Materials or portions thereof the Reviewing Party will need.
21. **Protected Materials to be Used Solely for the Purposes of These Proceedings.** All Protected Materials must be made available to the Reviewing Parties and their Reviewing Representatives solely for the purposes of these proceedings. Access to the Protected Materials may not be used in the furtherance of any other purpose, including, without limitation: (a) any other pending or potential proceeding involving any claim, complaint, or other grievance of whatever nature, except appellate review proceedings that may arise from or be subject to these proceedings; or (b) any business or competitive endeavor of whatever nature. Because of their statutory regulatory obligations, these restrictions do not apply to Commission Staff or OPC.
22. **Procedures for Confidential Treatment of Protected Materials and Information Derived from Those Materials.** Protected Materials, as well as a Reviewing Party's notes, memoranda, or other information regarding or derived from the Protected Materials are to be treated confidentially by the Reviewing Party and must not be disclosed or used by the Reviewing Party except as permitted and provided in this Protective Order. Information derived from or describing the Protected Materials must be maintained in a secure place and must not be placed in the public or general files of the Reviewing Party.

except in accordance with the provisions of this Protective Order. A Reviewing Party must take all reasonable precautions to insure that the Protected Materials including notes and analyses made from Protected Materials that disclose Protected Materials are not viewed or taken by any person other than a Reviewing Representative of a Reviewing Party.

23. **Procedures for Submission of Protected Materials.** If a Reviewing Party tenders for filing any Protected Materials, including Highly Sensitive Protected Materials, or any written testimony, exhibit, brief, motion or other type of pleading or other submission at the Commission or before any other judicial body that quotes from Protected Materials or discloses the content of Protected Materials, the confidential portion of such submission must be filed and served in sealed envelopes or other appropriate containers endorsed to the effect that they contain Protected Material or Highly Sensitive Protected Material and are sealed pursuant to this Protective Order. If filed at the Commission, such documents must be marked "PROTECTED MATERIAL" and must be filed under seal with the presiding officer and served under seal to the counsel of record for the Reviewing Parties. The presiding officer may subsequently, on his/her own motion or on motion of a party, issue a ruling respecting whether or not the inclusion, incorporation or reference to Protected Materials is such that such submission should remain under seal. If filing before a judicial body, the filing party: (a) must notify the party which provided the information within sufficient time so that the producing party may seek a temporary sealing order; and (b) must otherwise follow the procedures in Rule 76a, Texas Rules of Civil Procedure.
24. **Maintenance of Protected Status of Materials during Pendency of Appeal of Order Holding Materials are not Protected Materials.** In the event that the presiding officer at any time in the course of this proceeding finds that all or part of the Protected Materials are not confidential or proprietary, by finding, for example, that such materials have entered the public domain or materials claimed to be Highly Sensitive Protected Materials are only Protected Materials, those materials will nevertheless be subject to the protection afforded by this Protective Order for three (3) full working days, unless otherwise ordered, from the date the party asserting confidentiality receives notice of the presiding officer's order. Such notification will be by written communication. This provision establishes a deadline for appeal of a presiding officer's order to the Commission. In the event an appeal to the Commissioners is filed within those three (3) working days from notice, the Protected Materials must be afforded the confidential treatment and status provided in this Protective Order during the pendency of such appeal. Neither the party asserting confidentiality nor

any Reviewing Party waives its right to seek additional administrative or judicial remedies after the Commission's denial of any appeal.

25. **Notice of Intent to Use Protected Materials or Change Materials Designation.** Parties intending to use Protected Materials must notify the other parties prior to offering them into evidence or otherwise disclosing such information into the record of the proceeding. During the pendency of Docket No. 58964 at the Commission, in the event that a Reviewing Party wishes to disclose Protected Materials to any person to whom disclosure is not authorized by this Protective Order, or wishes to have changed the designation of certain information or material as Protected Materials by alleging, for example, that such information or material has entered the public domain, such Reviewing Party must first file and serve on all parties written notice of such proposed disclosure or request for change in designation, identifying with particularity each of such Protected Materials. A Reviewing Party will at any time be able to file a written motion to challenge the designation of information as Protected Materials.
26. **Procedures to Contest Disclosure or Change in Designation.** In the event that the party asserting confidentiality wishes to contest a proposed disclosure or request for change in designation, the party asserting confidentiality must file with the appropriate presiding officer its objection to a proposal, with supporting affidavits, if any, within five (5) working days after receiving such notice of proposed disclosure or change in designation. Failure of the party asserting confidentiality to file such an objection within this period will be deemed a waiver of objection to the proposed disclosure or request for change in designation. Within five (5) working days after the party asserting confidentiality files its objection and supporting materials, the party challenging confidentiality may respond. Any such response must include a statement by counsel for the party challenging such confidentiality that he or she has reviewed all portions of the materials in dispute and, without disclosing the Protected Materials, a statement as to why the Protected Materials should not be held to be confidential under current legal standards, or that the party asserting confidentiality for some reason did not allow such counsel to review such materials. If either party wishes to submit the material in question for in camera inspection, it must do so no later than five (5) working days after the party challenging confidentiality has made its written filing.

27. **Procedures for Presiding Officer Determination Regarding Proposed Disclosure or Change in Designation.** If the party asserting confidentiality files an objection, the appropriate presiding officer will determine whether the proposed disclosure or change in designation is appropriate. Upon the request of either the producing or Reviewing Party or upon the presiding officer's own initiative, the presiding officer may conduct a prehearing conference. The burden is on the party asserting confidentiality to show that such proposed disclosure or change in designation should not be made. If the presiding officer determines that such proposed disclosure or change in designation should be made, disclosure must not take place earlier than three (3) full working days after such determination unless otherwise ordered. No party waives any right to seek additional administrative or judicial remedies concerning such presiding officer's ruling.
28. **Maintenance of Protected Status during Periods Specified for Challenging Various Orders.** Any party electing to challenge, in the courts of this state, a Commission or presiding officer determination allowing disclosure or a change in designation will have a period of ten (10) days from: (a) the date of an unfavorable Commission order; or (b) if the Commission does not rule on an appeal of an interim order, the date an appeal of an interim order to the Commission is overruled by operation of law, to obtain a favorable ruling in state district court. Any party challenging a state district court determination allowing disclosure or a change in designation will have an additional period of ten (10) days from the date of the order to obtain a favorable ruling from a state appeals court. Finally, any party challenging a determination of a state appeals court allowing disclosure or a change in designation will have an additional period of ten (10) days from the date of the order to obtain a favorable ruling from the state supreme court, or other appellate court. All Protected Materials must be afforded the confidential treatment and status provided for in this Protective Order during the periods for challenging the various orders referenced in this paragraph. For purposes of this paragraph, a favorable ruling of a state district court, state appeals court, Supreme Court or other appellate court includes any order extending the deadlines in this paragraph.
29. **Other Grounds for Objection to Use of Protected Materials Remain Applicable.** Nothing in this Protective Order precludes any party from objecting to the use of Protected Materials on grounds other than confidentiality, including the lack of required relevance. Nothing in this Protective Order constitutes a waiver of the right to argue for more disclosure, provided, however, that unless the Commission or a court orders such

additional disclosure, all parties will abide by the restrictions imposed by the Protective Order.

30. **Protection of Materials from Unauthorized Disclosure.** All notices, applications, responses or other correspondence must be made in a manner which protects Protected Materials from unauthorized disclosure.
31. **Return of Copies of Protected Materials and Destruction of Information Derived from Protected Materials.** Following the conclusion of these proceedings, each Reviewing Party must, no later than thirty (30) days following receipt of the notice described below, return to the party asserting confidentiality all copies of the Protected Materials provided by that party pursuant to this Protective Order and all copies reproduced by a Reviewing Party, and counsel for each Reviewing Party must provide to the party asserting confidentiality a letter by counsel that, to the best of his or her knowledge, information, and belief, all copies of notes, memoranda, and other documents regarding or derived from the Protected Materials (including copies of Protected Materials) that have not been so returned, if any, have been destroyed, other than notes, memoranda, or other documents which contain information in a form which, if made public, would not cause disclosure of the substance of Protected Materials. As used in this Protective Order, "conclusion of these proceedings" refers to the exhaustion of available appeals, or the running of the time for the making of such appeals, as provided by applicable law. If, following any appeal, the Commission conducts a remand proceeding, then the "conclusion of these proceedings" is extended by the remand to the exhaustion of available appeals of the remand, or the running of the time for making such appeals of the remand, as provided by applicable law. Promptly following the conclusion of these proceedings, counsel for the party asserting confidentiality will send a written notice to all other parties, reminding them of their obligations under this Paragraph. Nothing in this Paragraph prohibits counsel for each Reviewing Party from retaining two (2) copies of any filed testimony, brief, application for rehearing, hearing exhibit or other pleading which refers to Protected Materials provided that any such Protected Materials retained by counsel will remain subject to the provisions of this Protective Order.

32. **Applicability of Other Law.** This Protective Order is subject to the requirements of the Public Information Act, the Open Meetings Act,³ the Texas Securities Act⁴ and any other applicable law, provided that parties subject to those acts will notify the party asserting confidentiality, if possible under those acts, prior to disclosure pursuant to those acts. Such notice is not required where the Protected Materials are sought by governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials, and those governmental officials aver in writing that such notice could compromise the investigation and that the governmental entity involved will maintain the confidentiality of the Protected Materials.
33. **Procedures for Release of Information under Order.** If required by order of a governmental or judicial body, the Reviewing Party may release to such body the confidential information required by such order; provided, however, that: (a) the Reviewing Party must notify the producing party of the order requiring the release of such information within five (5) calendar days of the date the Reviewing Party has notice of the order; (b) the Reviewing Party must notify the producing party at least five (5) calendar days in advance of the release of the information to allow the producing party to contest any release of the confidential information; and (c) the Reviewing Party must use its best efforts to prevent such materials from being disclosed to the public. The terms of this Protective Order do not preclude the Reviewing Party from complying with any valid and enforceable order of a state or federal court with competent jurisdiction specifically requiring disclosure of Protected Materials earlier than contemplated herein. The notice specified in this section is not required where the Protected Materials are sought by governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials, and those governmental officials aver in writing that such notice could compromise the investigation and that the governmental entity involved will maintain the confidentiality of the Protected Materials.
34. **Best Efforts Defined.** The term “best efforts” as used in the preceding paragraph requires that the Reviewing Party attempt to ensure that disclosure is not made unless such disclosure is pursuant to a final order of a Texas governmental or Texas judicial body, the written opinion of the Texas Attorney General sought in compliance with the Public

³ Tex. Gov't Code § 551.001-.146.

⁴ Tex. Rev. Civ. Stat. Ann. arts. 581-1 to 581-43.

Information Act, or the request of governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials. The Reviewing Party is not required to delay compliance with a lawful order to disclose such information but is simply required to timely notify the party asserting confidentiality, or its counsel, that it has received a challenge to the confidentiality of the information and that the Reviewing Party will either proceed under the provisions of §552.301 of the Public Information Act, or intends to comply with the final governmental or court order. Provided, however, that no notice is required where the Protected Materials are sought by governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials, and those governmental officials aver in writing that such notice could compromise the investigation and that the governmental entity involved will maintain the confidentiality of the Protected Materials.

35. **Notify Defined.** “Notify” for purposes of Paragraphs 32, 33 and 34 means written notice to the party asserting confidentiality at least five (5) calendar days prior to release; including when a Reviewing Party receives a request under the Public Information Act. However, the Commission, OAG, or OPC may provide a copy of Protected Materials to the Open Records Division of the OAG as provided herein.
36. **Requests for Non-Disclosure.** If the producing party asserts that the requested information should not be disclosed at all, or should not be disclosed to certain parties under the protection afforded by this Protective Order, the producing party must tender the information for in camera review to the presiding officer within ten (10) calendar days of the request. At the same time, the producing party is required to file and serve on all parties its argument, including any supporting affidavits, in support of its position of non-disclosure. The burden is on the producing party to establish that the material should not be disclosed. The producing party must serve a copy of the information under the classification of Highly Sensitive Protected Material to all parties requesting the information that the producing party has not alleged should be prohibited from reviewing the information.

Parties wishing to respond to the producing party’s argument for non-disclosure must do so within five working days. Responding parties should explain why the information should be disclosed to them, including why disclosure is necessary for a fair adjudication of the case if the material is determined to constitute a trade secret. If the presiding

officer finds that the information should be disclosed as Protected Material under the terms of this Protective Order, the presiding officer will stay the order of disclosure for such period of time as the presiding officer deems necessary to allow the producing party to appeal the ruling to the Commission.

37. **Sanctions Available for Abuse of Designation.** If the presiding officer finds that a producing party unreasonably designated material as Protected Material or as Highly Sensitive Protected Material, or unreasonably attempted to prevent disclosure pursuant to Paragraph 36, the presiding officer may sanction the producing party pursuant to 16 TAC § 22.161.
38. **Modification of Protective Order.** Each party will have the right to seek changes in this Protective Order as appropriate from the presiding officer.
39. **Breach of Protective Order.** In the event of a breach of the provisions of this Protective Order, the producing party, if it sustains its burden of proof required to establish the right to injunctive relief, will be entitled to an injunction against such breach without any requirements to post bond as a condition of such relief. The producing party will not be relieved of proof of any element required to establish the right to injunctive relief. In addition to injunctive relief, the producing party will be entitled to pursue any other form of relief to which it is entitled.

ATTACHMENT A

Protective Order Certification

I certify my understanding that the Protected Materials are provided to me pursuant to the terms and restrictions of the Protective Order in this docket and that I have received a copy of it and have read the Protective Order and agree to be bound by it. I understand that the contents of the Protected Materials, any notes, memoranda, or any other form of information regarding or derived from the Protected Materials must not be disclosed to anyone other than in accordance with the Protective Order and unless I am an employee of the Commission or OPC will be used only for the purpose of the proceeding in Docket No. 58964. I acknowledge that the obligations imposed by this certification are pursuant to such Protective Order. Provided, however, if the information contained in the Protected Materials is obtained from independent public sources, the understanding stated here will not apply.

Signature

Party Represented

Printed Name

Date

I certify that I am eligible to have access to Highly Sensitive Protected Material under the terms of the Protective Order in this docket. I further certify my understanding that the Highly Sensitive Protected Materials provided to me may include information designated as critical energy infrastructure information (CEII) and agree to treat such CEII confidentially and in accordance with the terms of the Protective Order.

Signature

Party Represented

Printed Name

Date

ATTACHMENT B

I request to view/copy the following documents:

Document Requested	# of Copies	Non-Confidential	Protected Materials and/or Highly Sensitive Protected Materials

Signature

Party Represented

Printed Name

Date